



Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION 1127442  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
August 2013

Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Plug Back       Conv. to GSW       Conv. to Producer
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27       NAD83       WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

*(Data must be collected from the Reserve Pit)*

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



1127442

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No  List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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Form	ACO1 - Well Completion
Operator	Nemaha Oil and Gas LLC
Well Name	Massey 2A-18-34-9H
Doc ID	1127442

Tops

Name	Top	Datum
Penn LS	634	329
Penn SS A	985	-22
Penn SS B	1321	-358
Penn SS C	1550	-587
Penn SS D	1616	-653
Kansas City Group	1737	-774
Pawnee LS	2058	-1095
Cherokee (Penn) Shale	2194	-1231
Mississippi Lime	2406	-1443
Woodford	2782	-1819
Arbuckle	2791	-1828

#255542



CEMENT FIELD TICKET AND TREATMENT REPORT

Customer	Nemehah	State, County	Chautauqua, Kansas	Cement Type	CLASS A
Job Type	5678 longstring	Section		Excess (%)	10 --20
Customer Acct #		TWP		Density	13.6 14.5
Well No.	Massey#2A swd	RGE		Water Required	
Mailing Address		Formation		Yeild	1.47 1.5
City & State		Hole Size	8 3/4	Slurry Weight	
Zip Code		Hole Depth		Slurry Volume	
Contact		Casing Size	7	Displacement	108/22
Email		Casing Depth	2850	Displacement PSI	250/2200
Cell		Drill Pipe		MIX PSI	
Dispatch Location	BARTLESVILLE	Tubing		Rate	
Code	Cement Pump Charges and Mileage	Quantity	Unit	Price per Unit	
5401	CEMENT PUMP (2 HOUR MAX)	1	2 HRS MAX	\$1,030.00	\$ 1,030.00
5406	EQUIPMENT MILEAGE (ONE-WAY)	60	PER MILE	\$4.00	\$ 240.00
5407	MIN. BULK DELIVERY (WITHIN 50 MILES)	2	PER LOAD	\$350.00	\$ 700.00
5609	MISC PUMP (CEMENT TRUCK)	8	PER HOUR	\$200.00	\$ 1,600.00
5619	7" plug container	1	0	\$0.00	\$ 215.00
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
5402	FOOTAGE	2,850	PER FOOT	0.22	\$ 627.00
				<b>EQUIPMENT TOTAL</b>	<b>\$ 4,412.00</b>
Cement, Chemicals and Water					
1131	60/40 POZMIX CEMENT W/ NO ADDITVES (40% POZ)	370	0	\$12.55	\$ 4,643.50
1126	OWC. CEMENT (CAL SEAL) 6%OWC. 2% CAL.CHLORIDE 2% GE	105	0	\$18.80	\$ 1,974.00
1107A	PHENOSEAL	120	0	\$1.29	\$ 154.80
1111	GRANULATED SALT (50#) SELL BY #	450	0	\$0.37	\$ 166.50
1118B	PREMIUM GEL/BENTONITE (50#)	650	0	\$0.21	\$ 136.50
3123	DIACEL FL, FLUID LOSS (50#/SX)sell by #	300	0	\$13.75	\$ 4,125.00
1123	CITY WATER (PER 1000 GAL)	5	0	\$16.50	\$ 82.50
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
				<b>CHEMICAL TOTAL</b>	<b>\$ 11,282.80</b>
Water Transport					
5501C	WATER TRANSPORT (CEMENT)	12	ATER TRANSPORT (CEME	\$112.00	\$ 1,344.00
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
				<b>TRANSPORT TOTAL</b>	<b>\$ 1,344.00</b>
Cement Floating Equipment (TAXABLE)					
Cement Basket					
0			0	\$0.00	\$ -
Centralizer					
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
<b>Nemaha Oil and Gas, LLC</b>					
Float Shoe					
0	DRLG / COMP		Date: 12-20-12	0	\$0.00
Float Collars					
0	Well Name: Massey 2A 18-34-95420			0	\$0.00
Guide Shoes					
0	AFE #: 101FC12001		Cost Code: 1514.14	0	\$0.00
Baffle and Flapper Plates					
0	Field Approval: Jon Hill			0	\$0.00
Packer Shoes					
0	Supervisor: D.W.			0	\$0.00
DV Tools					
0			0	\$0.00	\$ -
Ball Valves, Swedges, Clamps, Misc.					
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
Plugs and Ball Sealers					
0			0	\$0.00	\$ -
Downhole Tools					
0			0	\$0.00	\$ -
				<b>CEMENT FLOATING EQUIPMENT TOTAL</b>	<b>\$ -</b>
				SUB TOTAL	\$ 17,038.80
				SALES TAX	\$ 936.48
				TOTAL	\$ 17,975.28
				10% (-DISCOUNT)	\$ 1,797.53
				<b>DISCOUNTED TOTAL</b>	<b>\$ 16,177.75</b>
TRUCK#	DRIVER NAME				
492	jake				
699T	james b				
413T125	big john				
551	james w				

AUTHORIZATION Severin Hill  
DATE 12-20-12

TITLE Severin Hill  
FOREMAN

I ACKNOWLEDGE THAT THE PAYMENT TERMS, UNLESS SPECIFICALLY AMENDED IN WRITING ON THE FRONT OF THE FORM OR IN THE CUSTOMER'S ACCOUNT RECORDS, AT OUR OFFICE, AND CONDITIONS OF SERVICE ON THE BACK OF THIS FORM ARE IN EFFECT FOR SERVICES IDENTIFIED ON THIS FORM.

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CEMENT FIELD TICKET AND TREATMENT REPORT

Customer	Nemehah	State, County	Chautauqua, Kansas	Cement Type	CLASS A
Customer Acct #	longstring	Section	0	Excess (%)	10 -20
Well No.	0	TWP	0	Density	13.6 14.5
Mailing Address	Massey#2A swd	RGE	0	Water Required	0
City & State	0	Formation	0	Yeild	1.47 1.5
Zip Code	0	Hole Size	8 3/4	Slurry Weight	0
Contact	0	Hole Depth	0	Slurry Volume	0
Email	0	Casing Size	7	Displacement	108/22
Cell	0	Casing Depth	2850	Displacement PSI	250/2200
Office	0	Drill Pipe	0	MIX PSI	0
Dispatch Location	BARTLESVILLE	Tubing	0	Rate	0

**REMARKS**

Shown upto location and spotted trucks and ran cement and water lines. Meet in dog house with tool man, rig hands company man and c.o.w.s. hand and had a saftey meeting. Hooked upto the well and dropped first plug. Pumped at 5.5bpm for the first 20bbls then slowed down to pass through first dv tool then picked rate back upto 5.5bpm until we got 100bbls gone. Slowed down to 2.5bpm until plug landed then pressured upto 1500psi. Shut down waited 2 min then took it to 1800psi waited 2min took to 2100psi waited 2min 2400psi waited 2min to 2700psi waited 2min to 2900psi dv tool opened. Established circulation and ran 370 sks of 60/40 poz mix with 2%gel and salt .8diacel fl and .4pheno. Shut down and dropped plug displace at 5.5 bbls for 20bbls then slowed down to 2bpm to pass through first dv tool. At 30bbls picked rate back upto 5.5bpm at 50bbls gone pressure was at 400psi at 80 gone pressure was at 650psi and stayed there. At 100bbls gone slowed down to 2bpm and landed plug at 108bbls at 2200psi. Held pressure for 2min then released then pressured up again to 2400psi and released tool was closed. Tool man then dropped dart for dv tool to open and loaded closing plug . Allowed 4min for dart to fall pressured upto 500psi and dv tool opened. Circulated 10bbls of slurry to pit while displacing first plug and after we opened 2nd dv tool pumped 30bbls to wash cement out of hole. Knocked loose and washed up. Rig tied into head and circulated hole for six hour. At 5:30p.m. started 2nd stage. Unhooked mud rig and hooked pump truck up established circulation. Ran 105sks of class a with 2%gel and calcium 6%o.w.c. and .4pheno. Shut down and dropped plug displace plug at 4bpm. With 10bbls gone pressure was 200psi and at 12bbls pressure was 300 and started circulateing cement to pit. Last 3bbls pumped at 2bpm and landed plug and shut dv tool at 2000psi. Knocked loose and washed up into pit.

**Nemaha Oil and Gas, LLC**

DRLG / COMP Date: 12-20-12  
 Well Name: Massey 2A 18-34-955WD  
 AFE #: 101FC12001 Cost Code: 1510.14  
 Field Approval: [Signature]  
 Supervisor: D.W

<b>Customer</b>	<b>Nemahah</b>	
<b>Well No.</b>	Massey #2-A SWD	
<b>Stage</b>	2	Bid includes city water to mix
<b>Hole Size</b>	8.75"	
<b>Pipe Size(I.D.)</b>	7"	
<b>Depth</b>	2850'	

<b>Cement</b>	Portland (A)
<b>Excess</b>	10%20%
<b>Density</b>	13.6/14.5
<b>Water Req.</b>	7.2/7.28
<b>Yeild</b>	1.47/1.51

<b>Total BBLs</b>
<b>Toal Gals</b>

<b>Bill Hinchey</b> 405-919-1130
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1st stage: 2850' to 600' 370 sks 60/40. 2nd stage: 600' to surface 105 sks owc.

Code	Cement Pump Charges and Mileage	Quantity	Unit	Price per Unit	
5401	CEMENT PUMP (2 HOUR MAX)	1	2 HRS MAX	\$1,030.00	\$ 1,030.00
5406	EQUIPMENT MILEAGE (ONE-WAY)	60	PER MILE	\$4.00	\$ 240.00
5407	MIN. BULK DELIVERY (WITHIN 50 MILES)	2	PER LOAD	\$350.00	\$ 700.00
5609	MISC PUMP (CEMENT TRUCK)	4	PER HOUR	\$200.00	\$ 800.00
5619	7" PLUG CONTAINER	1	PER JOB	\$215.00	\$ 215.00
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
5402	FOOTAGE	2,850	PER FOOT	\$0.22	\$ 627.00
<b>EQUIPMENT TOTAL</b>					<b>\$ 3,612.00</b>
<b>Cement, Chemicals and Water</b>					
1131	60/40 POZMIX CEMENT W/ NO ADDITVES (40% POZ)	370	SACK	\$12.65	\$ 4,680.50
1107A	PHENOSEAL	120	POUNDS	\$1.29	\$ 154.80
1111	GRANULATED SALT (50#) SELL BY #	450	POUNDS	\$0.37	\$ 166.50
1118B	PREMIUM GEL/BENTONITE (50#)	650	POUNDS	\$0.21	\$ 136.50
3123	DIACEL FL, FLUID LOSS (50#/SX)sell by #	300	POUNDS	\$13.75	\$ 4,125.00
1126	OWC. CEMENT (CAL SEAL) 6%OWC. 2% CAL. CLORIDE 2% GEL.	105	SACK	\$18.80	\$ 1,974.00
1123	CITY WATER (PER 1000 GAL)	5,000	GALLON	\$0.02	\$ 100.00
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
<b>CHEMICAL TOTAL</b>					<b>\$ 11,337.30</b>
<b>Water Transport</b>					
5501C	WATER TRANSPORT (CEMENT)	9	PER HOUR	\$112.00	\$ 1,008.00
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
<b>TRANSPORT TOTAL</b>					<b>\$ 1,008.00</b>
<b>Cement Floating Equipment (TAXABLE)</b>					
<b>Cement Basket</b>					
0			0	\$0.00	\$ -
<b>Centralizer</b>					
0			0	\$0.00	\$ -
<b>Float Shoe</b>					
0			0	\$0.00	\$ -
<b>Float Collars</b>					
0			0	\$0.00	\$ -
<b>Guide Shoes</b>					
0			0	\$0.00	\$ -
<b>Baffle and Flapper Plates</b>					
0			0	\$0.00	\$ -
<b>Packer Shoes</b>					
0			0	\$0.00	\$ -
<b>DV Tools</b>					
0			0	\$0.00	\$ -
<b>Ball Valves, Swedges, Clamps, Misc.</b>					
0			0	\$0.00	\$ -
<b>Plugs and Ball Sealers</b>					
0			0	\$0.00	\$ -
<b>Downhole Tools</b>					
0			0	\$0.00	\$ -
<b>CEMENT FLOATING EQUIPMENT TOTAL</b>					<b>\$ -</b>



	<b>SUB TOTAL</b>	<b>\$ 15,957.30</b>
10%	<b>(-DISCOUNT)</b>	<b>\$ 1,595.73</b>
	<b>SALES TAX</b>	<b>\$ 941.00</b>
	<b>DISCOUNTED TOTAL</b>	<b>\$ 15,302.57</b>

# 255224

CEMENT FIELD TICKET AND TREATMENT REPORT

Customer	Nemahah	State, County	Chautauqua, Kansas	Cement Type	CLASS A
Job Type	9 5/8" Surf.	Section		Excess (%)	50%
Customer Acct #	5678	TWP		Density	14.5
Well No.	Massey #2-A	RGE		Water Required	7.28
Mailing Address		Formation		Yield	1.51
City & State		Tubing		Sacks of Cement	60 sks
Zip Code		Drill Pipe		Slurry Volume	16.1 BBL
Contact		Casing Size	9 5/8" 36#	Displacement	12 BBL
Email		Hole Size	12 1/4"	Displacement PSI	100
Cell		Casing Depth	155.78'	MIX PSI	50
Dispatch Location	BARTLESVILLE	Hole Depth	150.5'	Rate	3
<b>Code</b>	<b>Cement Pump Charges and Mileage</b>	<b>Quantity</b>	<b>Unit</b>	<b>Price per Unit</b>	
5401S	CEMENT PUMP (SURFACE PIPE)	1	2 HRS MAX	\$825.00	\$ 825.00
5406	EQUIPMENT MILEAGE (ONE-WAY)	60	PER MILE	\$4.00	\$ 240.00
5407	MIN. BULK DELIVERY (WITHIN 50 MILES)	1	PER LOAD	\$350.00	\$ 350.00
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
5402	FOOTAGE	150	PER FOOT	0.22	\$ 33.00
<b>EQUIPMENT TOTAL</b>					<b>\$ 1,448.00</b>
<b>Cement, Chemicals and Water</b>					
1126	OWC. CEMENT (CAL SEAL) 6%OWC. 2% CAL.CHLORIDE 2% GE	60	0	\$18.80	\$ 1,128.00
1107A	PHENOSEAL	80	0	\$1.29	\$ 103.20
1118B	PREMIUM GEL/BENTONITE (50#)	150	0	\$0.21	\$ 31.50
1123	CITY WATER (PER 1000 GAL)	4,200	0	\$0.02	\$ 84.00
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
<b>CHEMICAL TOTAL</b>					<b>\$ 1,346.70</b>
<b>Water Transport</b>					
5501C	WATER TRANSPORT (CEMENT)	6	WATER TRANSPORT (CEME	\$112.00	\$ 672.00
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
<b>TRANSPORT TOTAL</b>					<b>\$ 672.00</b>
<b>Cement Floating Equipment (TAXABLE)</b>					
Cement Basket					
0			0	\$0.00	\$ -
Centralizer					
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
Float Shoe					
0			0	\$0.00	\$ -
Float Collars					
0			0	\$0.00	\$ -
Guide Shoes					
0			0	\$0.00	\$ -
Baffle and Flapper Plates					
0			0	\$0.00	\$ -
Packer Shoes					
0			0	\$0.00	\$ -
DV Tools					
0			0	\$0.00	\$ -
Ball Valves, Swedges, Clamps, Misc					
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
Plugs and Ball Sealers					
4415	9 5/8" RUBBER PLUG (TOP)	1	PER UNIT	\$152.00	\$ 152.00
Downhole Tools					
0			0	\$0.00	\$ -

**Nemaha Oil and Gas, LLC**

DRLG 1 COMP Date: 12/7/12

Well Name: Massey 2A-18-34-95WD

AFE #: 101EC, 2001 Cost Code: 1510-14

Field Approval: Bill Hickey

Supervisor: DW

TRUCK#	DRIVER NAME
677	Chancey Williams
687 & T-133	Casey Marrs
579	Tyler Witjen
413 & T-125	Aaron Smith

<b>CEMENT FLOATING EQUIPMENT TOTAL</b>		\$ 152.00
<b>SUB TOTAL</b>		\$ 3,618.70
8.30%	<b>SALES TAX</b>	\$ 124.39
<b>TOTAL</b>		\$ 3,743.09
10%	<b>(-DISCOUNT)</b>	\$ 374.31
<b>DISCOUNTED TOTAL</b>		<b>\$ 3,368.78</b>

AUTHORIZATION \_\_\_\_\_

DATE 12-7-12

TITLE \_\_\_\_\_

FOREMAN Chancey Williams

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I ACKNOWLEDGE THAT THE PAYMENT TERMS, UNLESS SPECIFICALLY AMENDED IN WRITING ON THE FRONT OF THE FORM OR IN THE CUSTOMER'S ACCOUNT RECORDS, AT OUR OFFICE, AND CONDITIONS OF SERVICE ON THE BACK OF THIS FORM ARE IN EFFECT FOR SERVICES IDENTIFIED ON THIS FORM.





Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Mark Sievers, Chairman  
Thomas E. Wright, Commissioner  
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

March 26, 2013

Stephen Bennitt  
Nemaha Oil and Gas LLC  
110 W. 7TH ST., STE 1800  
TULSA, OK 74119

Re: ACO1  
API 15-019-27276-00-00  
Massey 2A-18-34-9H  
NW/4 Sec.18-34S-09E  
Chautauqua County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

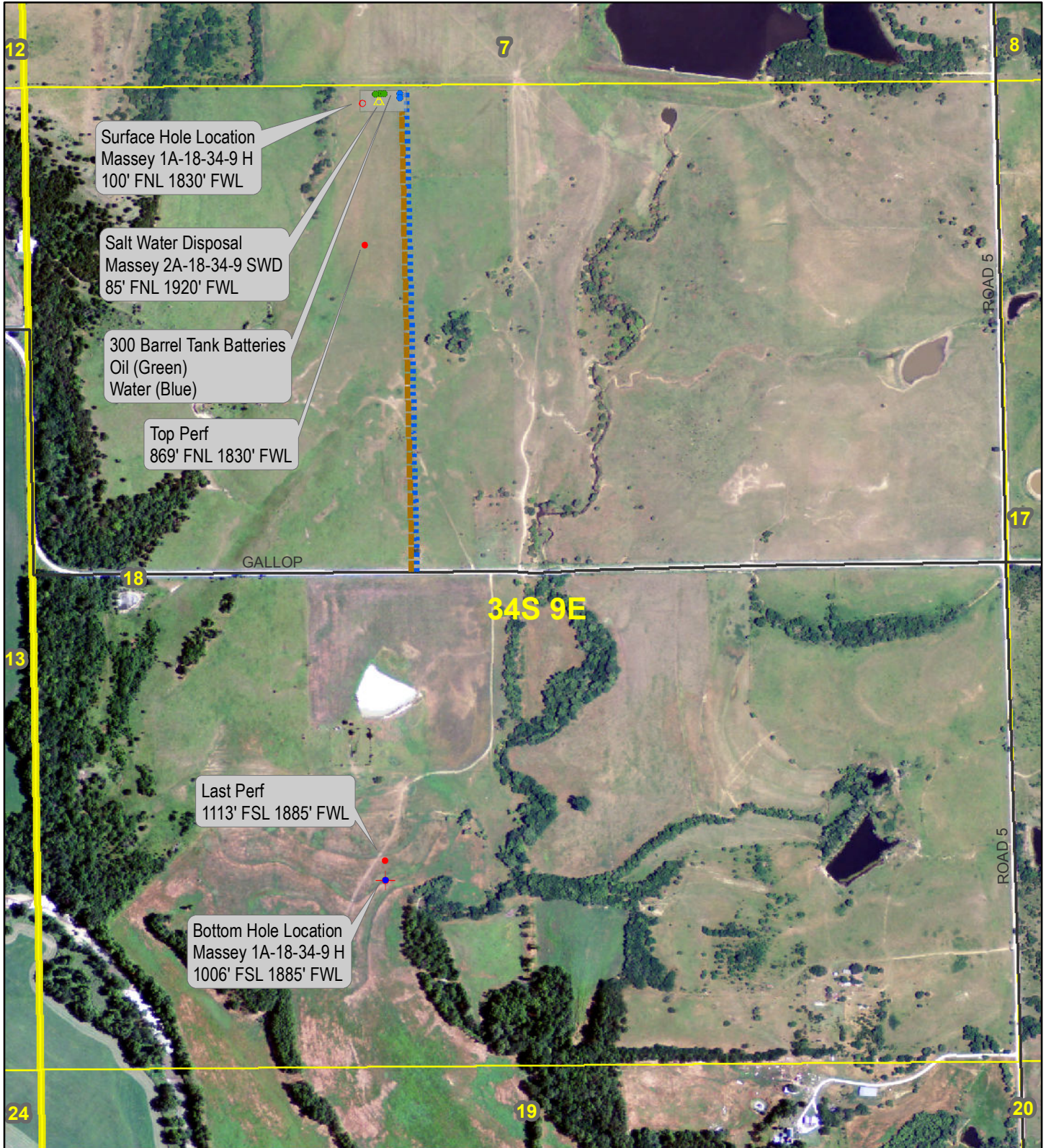
Respectfully,  
Stephen Bennitt

# Massey 1A-18-34-9 H

## Massey 2A-18-34-9 SWD

Chautauqua County, KS

Section 18 T34S R9E



March 5, 2013



**N E M A H A**  
O I L A N D G A S

