



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1127678
OIL & GAS CONSERVATION DIVISION

Form ACO-1
August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1127678

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
---	--

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Stelbar Oil Corporation, Inc.
Well Name	Randall 1-26
Doc ID	1127678

All Electric Logs Run

Compensated Sonic w/Integrated Transit Time Log
Array Induction Shallow Focused Log
Compact Photo Density Compensated Neutron MicroResistivity Log
MicroResistivity Log

Form	ACO1 - Well Completion
Operator	Stelbar Oil Corporation, Inc.
Well Name	Randall 1-26
Doc ID	1127678

Tops

Name	Top	Datum
Heebner	3976	-963
Lansing	4022	-1009
Mun Crk Sh	4200	-1187
Stark Sh	4298	-1285
B/KC	4409	-1396
Marmaton	4432	-1419
Pawnee	4517	-1504
Cher. Sh	4560	-1547
Jsn Zone	4630	-1617
Morrow Sh	4707	-1694
B/Penn Sd	4726	-1713
Mississippian	4789	-1776

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

September 10, 2013

Roscoe L. Mendenhall
Stelbar Oil Corporation, Inc.
1625 N WATERFRONT PKWY
WICHITA, KS 67206-6602

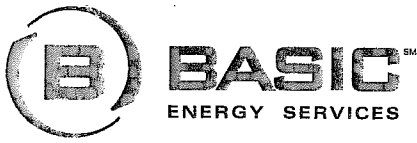
Re: ACO1
API 15-171-20943-00-00
Randall 1-26
SW/4 Sec.26-17S-33W
Scott County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Roscoe L. Mendenhall



PAGE 1 of 1	CUST NO 1003965	INVOICE DATE 05/22/2013
INVOICE NUMBER 1717 - 91194500		

Liberal (620) 624-2277
 B STELBAR OIL CORPORATION INC
 I 1625 N WATERFRONT PKWY STE 200
 L WICHITA
 L KS US 67206
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Randall #1-26 *New Drill HFE*
 O LOCATION
 B COUNTY Scott
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40598507	70897		Net - 30 days	06/21/2013

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 05/21/2013 to 05/21/2013</i>				
0040598507				
171704389A Cement-New Well Casing/Pi 05/21/2013 8 5/8" Surface				
Premium Plus Cement	250.00	EA	10.61	2,652.07 T
Calcium Chloride	470.00	EA	0.68	321.18 T
Celloflake	63.00	EA	2.41	151.70 T
"Baffle Plate Alum., 8 5/8" (Blue)"	1.00	EA	110.64	110.64
Heavy Equipment Mileage	200.00	MI	4.56	911.14
Blending & Mixing Service Charge	250.00	BAG	0.91	227.78
"Proppant & Bulk Del. Chgs., per ton mil	1,175.00	EA	1.04	1,223.53
Depth Charge; 0-500'	1.00	EA	650.81	650.81
Plug Container Util. Chg.	1.00	EA	162.70	162.70
"Unit Mileage Chg (PU, cars one way)"	100.00	MI	2.77	276.60
"Service Supervisor, first 8 hrs on loc.	1.00	EA	113.89	113.89

*WXB
 Randall 1-26
 #102*

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	6,802.04
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	259.37
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	7,061.41
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



BASICSM
ENERGY SERVICES
Liberal, Kansas

Cement Report

Customer <i>Stelbar</i>	Lease No.	Date <i>5-21-13</i>
Lease <i>Randall</i>	Well # <i>1-26</i>	Service Receipt <i>04389</i>
Casing <i>8 7/8</i>	Depth <i>390</i>	County <i>Scott</i>
Job Type <i>242 Surface</i>	Formation	Legal Description <i>26-175-83W</i>

Pipe Data		Perforating Data		Cement Data
Casing size <i>8 7/8 24#</i>	Tubing Size	Shots/Ft		Lead
Depth <i>390</i>	Depth <i>5540</i>	From	To	Tail in <i>250# Class C</i> <i>13447-52</i> <i>6.360# 14.9#</i>
Volume <i>2265</i>	Volume	From	To	
Max Press <i>1500</i>	Max Press	From	To	
Well Connection <i>8 7/8</i>	Annulus Vol.	From	To	
Plug Depth <i>350</i>	Packer Depth	From	To	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>500</i>					<i>Arrive On location</i>
<i>510</i>					<i>Safety Meeting - Rig Up</i>
<i>930</i>	<i>1000</i>		<i>1.0</i>	<i>1.0</i>	<i>Pressure Test</i>
<i>940</i>	<i>200</i>		<i>6.0</i>	<i>3.5</i>	<i>Pump out @ 14.8 #</i>
<i>1000</i>					<i>WASH UP - Prep Plug</i>
<i>1005</i>	<i>150</i>		<i>22</i>	<i>3.0</i>	<i>Displace</i>
<i>1010</i>	<i>300</i>		<i>.1</i>	<i>2.0</i>	<i>Flow Over</i>
<i>1015</i>	<i>500</i>				<i>Land Plug</i>
					<i>Flood Hold</i>
					<i>Cement To Surface 15#s</i>
<i>1100</i>					<i>Job Complete</i>
					<i>Thanks For Using BASIC Energy Services</i>

Service Units	<i>78938</i>	<i>70897-19570</i>	<i>30463-37547</i>		
Driver Names	<i>J. Chavez</i>	<i>Aron</i>	<i>Mike Probst</i>		

Mike Customer Representative *Sean Best* Station Manager *Spencer Chavez* Cementer



PAGE 1 of 1	CUST NO .03965	INVOICE DATE 06/03/2013
INVOICE NUMBER 1717 - 91203634		

Liberal (620) 624-2277
 B STELBAR OIL CORPORATION INC
 I 1625 N WATERFRONT PKWY STE 200
 L WICHITA
 L KS US 67206
 T
 O **ATTN:** ACCOUNTS PAYABLE

J LEASE NAME Randall #1-26 New Drill H Ft
 O LOCATION P/Ad
 B COUNTY Scott
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40602259	1984?		Net - 30 days	07/03/2013

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 05/31/2013 to 05/31/2013</i>				
0040602259				
171704150A Cement-New Well Casing/Pi 05/31/2013				
(PTA)				
60/40 POZ	280.00	EA	8.40	2,352.00 T
Cement Gel	482.00	EA	0.18	84.35 T
Celloflake	71.00	EA	2.59	183.89 T
Heavy Equipment Mileage	200.00	MI	4.90	980.00
Blending & Mixing Service Charge	280.00	BAG	0.98	274.40
"Proppant & Bulk Del. Chgs., per ton mil	1,205.00	EA	1.12	1,349.60
Depth Charge; 2001'-3000'	1.00	EA	1,260.00	1,260.00
"Unit Mileage Chg (PU, cars one way)"	100.00	MI	2.98	297.50
"Service Supervisor, first 8 hrs on loc.	1.00	EA	122.50	122.50

WFLB
 Randall 1-26
 #165

PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP 801 CHERRY ST, STE 2100 FORT WORTH, TX 76102	SUB TOTAL TAX INVOICE TOTAL	6,904.24 217.48 7,121.72
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BASIC

ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.
Liberal, Kansas 67905
Phone 620-624-2277

FIELD SERVICE TICKET

1717 04150 A

DATE _____ TICKET NO. _____

DATE OF JOB 5-31-13 DISTRICT 1717		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:				
CUSTOMER Stelbar		LEASE Randall		WELL NO. 126		
ADDRESS		COUNTY Scott		STATE KS		
CITY STATE		SERVICE CREW Ruben - Carlos - Juan Lopez				
AUTHORIZED BY Tyce Davis JRB		JOB TYPE: 2-42 Plug to Abandon				
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED 5-31-13 DATE AM PM TIME 1400
		78940			12	ARRIVED AT JOB AM PM 1830
		38750			6	START OPERATION AM PM 2030
		19842			6	FINISH OPERATION AM PM 0021
		19827			6	RELEASED AM PM 0200
		19566			6	MILES FROM STATION TO WELL 100

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL 103	60/40 Poz	SK	280		3360 00
CC 200	Cement 6el	Lb	482		120 50
CC 102	Celloflake	Lb	71		262 70
E 101	Heavy Equipment Mileage	Mi	200		1400 00
CE 240	Blending and Mixing Service Charge	SK	280		392 00
E 113	Proppant and Bulk Delivery Charges	TM	1205		1928 00
CE 203	Depth Charge; 2001-3000	4hrs	1		1800 00
E 100	Unit Mileage Charge Pick up	Mi	100		425 00
S 003	Service Supervisor first 8hrs on loc	ea	1		175 00

SUB TOTAL **6904 24**

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:
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(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.



BASICSM
ENERGY SERVICES
Liberal, Kansas

Cement Report

Customer <u>Stelbar</u>		Lease No.		Date <u>5-31-13</u>	
Lease <u>Randall</u>		Well # <u>1-26</u>		Service Receipt	
Casing		Depth		County <u>Scott</u>	
				State <u>KS</u>	
Job Type		Formation		Legal Description <u>26-175-83W</u>	
Pipe Data			Perforating Data		
Cement Data					
Casing size	Tubing Size		Shots/Ft		Lead <u>280SKS</u>
Depth	Depth		From	To	<u>60/40 #2</u>
Volume	Volume		From	To	<u>41.6el</u>
Max Press	Max Press		From	To	<u>1/4# Polyflake</u>
Well Connection	Annulus Vol.		From	To	Tail in
Plug Depth	Packer Depth		From	To	
Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<u>1830</u>					<u>On Location Rig up</u>
<u>1900</u>					<u>Safety Meeting</u>
<u>2030</u>	<u>2500</u>				<u>Pressure Test</u>
<u>2040</u>	<u>100</u>		<u>10</u>	<u>4</u>	<u>Pump Water Ahead @ 2340'</u>
<u>2047</u>	<u>100</u>		<u>8.9</u>	<u>4</u>	<u>Pump Cement @ 13.5 PPG 50SKS</u>
<u>2050</u>	<u>100</u>		<u>3</u>	<u>4</u>	<u>Pump Water behind</u>
<u>2052</u>	<u>100</u>		<u>24</u>	<u>4</u>	<u>Pump Displacement</u>
<u>2104</u>					<u>break Loose</u>
<u>2120</u>	<u>100</u>		<u>10</u>	<u>4</u>	<u>2nd Plug Pump Water Ahead @ 1550'</u>
<u>2127</u>	<u>100</u>		<u>21.5</u>	<u>4</u>	<u>Pump Cement 80SKS @ 13.5 PPG</u>
<u>2141</u>			<u>3</u>	<u>4</u>	<u>Pump water behind</u>
<u>2144</u>	<u>100</u>		<u>11</u>	<u>4</u>	<u>Pump Displacement</u>
<u>2152</u>					<u>Knock Loose</u>
<u>2208</u>	<u>100</u>		<u>10</u>	<u>4</u>	<u>3rd Plug @ 780' Pump Water Ahead</u>
<u>2225</u>	<u>100</u>		<u>8.9</u>	<u>4</u>	<u>Pump Cement 50SKS @ 13.5</u>
<u>2249</u>	<u>100</u>		<u>5</u>	<u>4</u>	<u>Pump Water behind Displace with 24BL Mud</u>
<u>2257</u>					<u>Knock Loose</u>
<u>2311</u>	<u>100</u>		<u>15</u>	<u>4</u>	<u>4th Plug Pump Water Ahead @ 420'</u>
<u>2322</u>	<u>100</u>		<u>8.9</u>	<u>4</u>	<u>Pump Cement @ 13.5</u>
<u>2331</u>	<u>100</u>		<u>1.5</u>	<u>4</u>	<u>Displacement</u>
<u>2333</u>					<u>Knock Loose</u>
<u>0016</u>	<u>100</u>		<u>3.5</u>	<u>4</u>	<u>Pump water Ahead. Pump Cement 20SKS @ 13.5</u>
<u>0021</u>	<u>100</u>		<u>5.5</u>	<u>3</u>	<u>plug Rat Hole 30SKS @ 13.5</u>
Service Units	<u>78940</u>	<u>3875019842</u>	<u>1982719566</u>		
Driver Names	<u>Ruben</u>	<u>Carlos</u>	<u>Juan-Lopez</u>	<u>1982719566</u>	

Mike

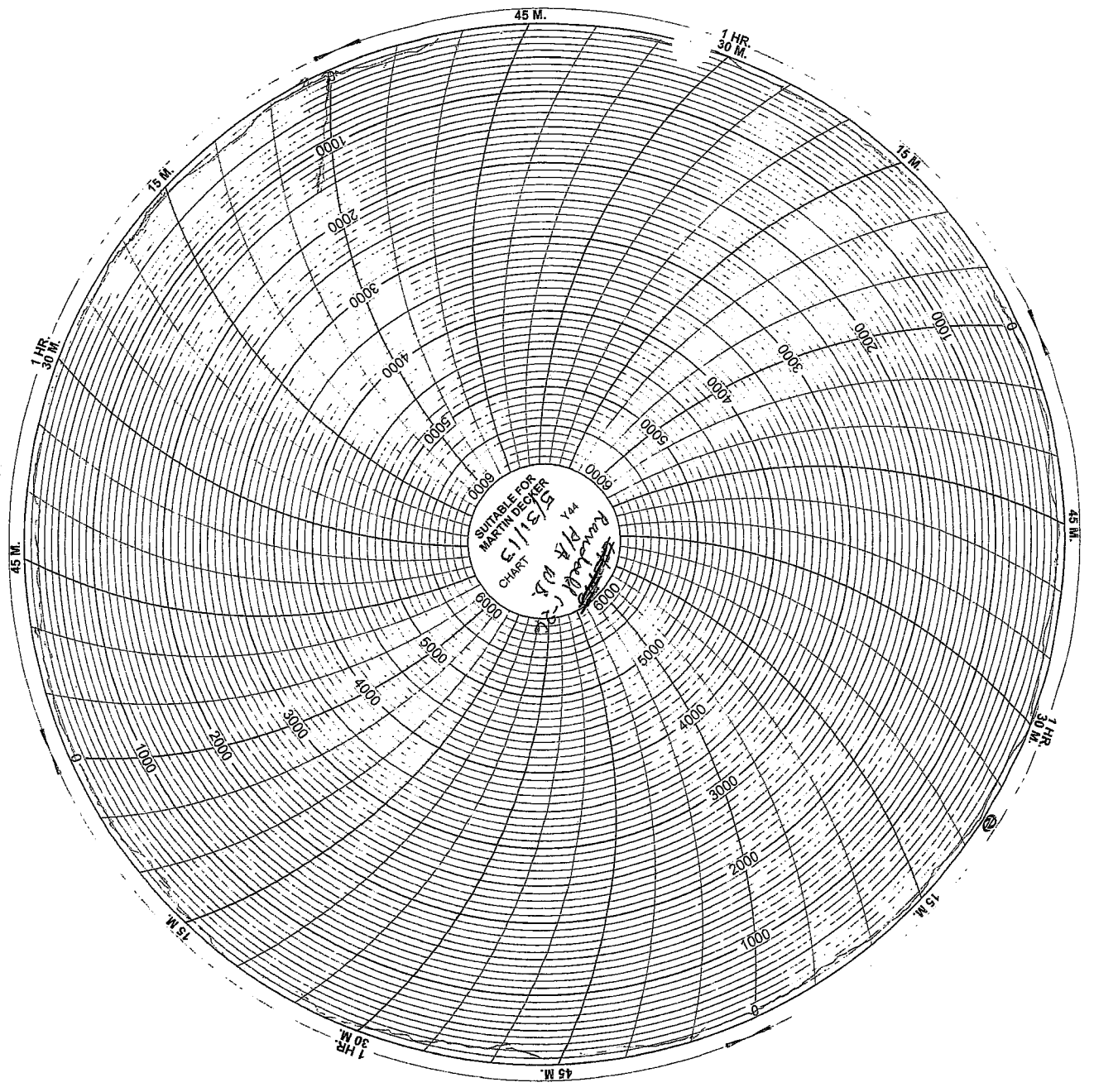
Customer Representative

Jerry Bennett

Station Manager

Ruben Martinez

Cementer





DRILL STEM TEST REPORT

Prepared For: **Stelbar Oil Corporation**

1625 N Waterfront Pkwy.
Wichita KS 67206

ATTN: Dave Goldak

Randall #1-26

26-17s33w Scott,KS

Start Date: 2013.05.31 @ 06:00:15

End Date: 2013.05.31 @ 12:21:30

Job Ticket #: 53259 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2013.06.05 @ 14:35:01

Stelbar Oil Corporation

26-17s33w Scott,KS

Randall #1-26

DST # 1

Johnson - Morrow

2013.05.31



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Stelbar Oil Corporation
 1625 N Waterfront Pkwy.
 Wichita KS 67206
 ATTN: Dave Goldak

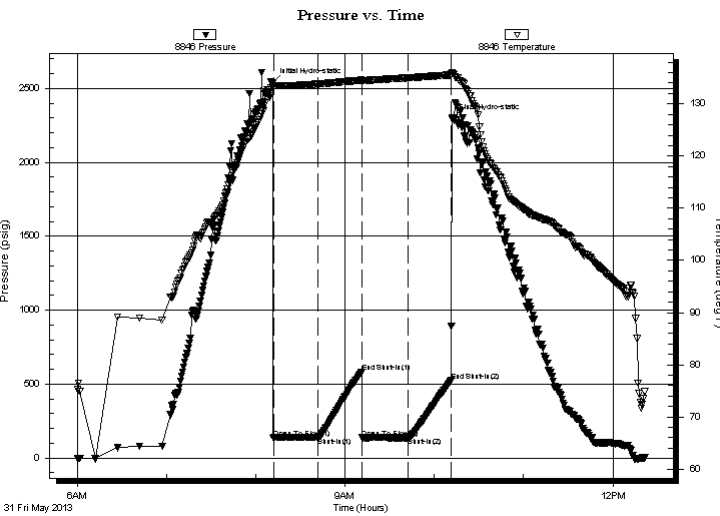
26-17s33w Scott,KS
Randall #1-26
 Job Ticket: 53259 **DST#: 1**
 Test Start: 2013.05.31 @ 06:00:15

GENERAL INFORMATION:

Formation: **Johnson - Morrow**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 08:11:45
 Time Test Ended: 12:21:30
 Interval: **4648.00 ft (KB) To 4880.00 ft (KB) (TVD)**
 Total Depth: 4880.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Mike Roberts
 Unit No: 65
 Reference Elevations: 3013.00 ft (KB)
 3006.00 ft (CF)
 KB to GR/CF: 7.00 ft

Serial #: 8846 Inside
 Press @ Run Depth: 138.18 psig @ 4653.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2013.05.31 End Date: 2013.05.31 Last Calib.: 2013.05.31
 Start Time: 06:00:15 End Time: 12:21:30 Time On Btm: 2013.05.31 @ 08:11:30
 Time Off Btm: 2013.05.31 @ 10:11:45

TEST COMMENT: IF: Built to 2 1/2" blow
 IS: No return blow
 FF: No blow
 FS: No return blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2536.14	133.93	Initial Hydro-static
1	134.60	132.99	Open To Flow (1)
30	141.17	133.82	Shut-In(1)
60	581.52	134.56	End Shut-In(1)
60	136.79	134.46	Open To Flow (2)
91	138.18	135.02	Shut-In(2)
120	522.72	135.56	End Shut-In(2)
121	2297.99	136.05	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
62.00	mud w ith oil spots (THICK MUD)	0.87

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Stelbar Oil Corporation

26-17s33w Scott,KS

1625 N Waterfront Pkwy.
Wichita KS 67206

Randall #1-26

Job Ticket: 53259

DST#: 1

ATTN: Dave Goldak

Test Start: 2013.05.31 @ 06:00:15

Tool Information

Drill Pipe:	Length: 4634.00 ft	Diameter: 3.80 inches	Volume: 65.00 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 80000.00 lb
			<u>Total Volume: 65.00 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	10.00 ft			String Weight: Initial 60000.00 lb
Depth to Top Packer:	4648.00 ft			Final 60000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	232.00 ft			
Tool Length:	256.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Length (ft) Serial No. Position Depth (ft) Accum. Lengths

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4625.00	
Shut In Tool	5.00			4630.00	
Hydraulic tool	5.00			4635.00	
Jars	5.00			4640.00	
Safety Joint	3.00			4643.00	
Packer	5.00			4648.00	24.00 Bottom Of Top Packer
Packer - Shale	0.00			4648.00	
Stubb	5.00			4653.00	
Recorder	0.00	8846	Inside	4653.00	
Recorder	0.00	8646	Outside	4653.00	
Perforations	2.00			4655.00	
Change Over Sub	1.00			4656.00	
Drill Pipe	218.00			4874.00	
Change Over Sub	1.00			4875.00	
Bullnose	5.00			4880.00	232.00 Anchor Tool

Total Tool Length: 256.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Stelbar Oil Corporation

26-17s33w Scott,KS

1625 N Waterfront Pkw y.
Wichita KS 67206

Randall #1-26

Job Ticket: 53259

DST#: 1

ATTN: Dave Goldak

Test Start: 2013.05.31 @ 06:00:15

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 53.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.77 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 6000.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
62.00	mud w ith oil spots (THICK MUD)	0.870

Total Length: 62.00 ft Total Volume: 0.870 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

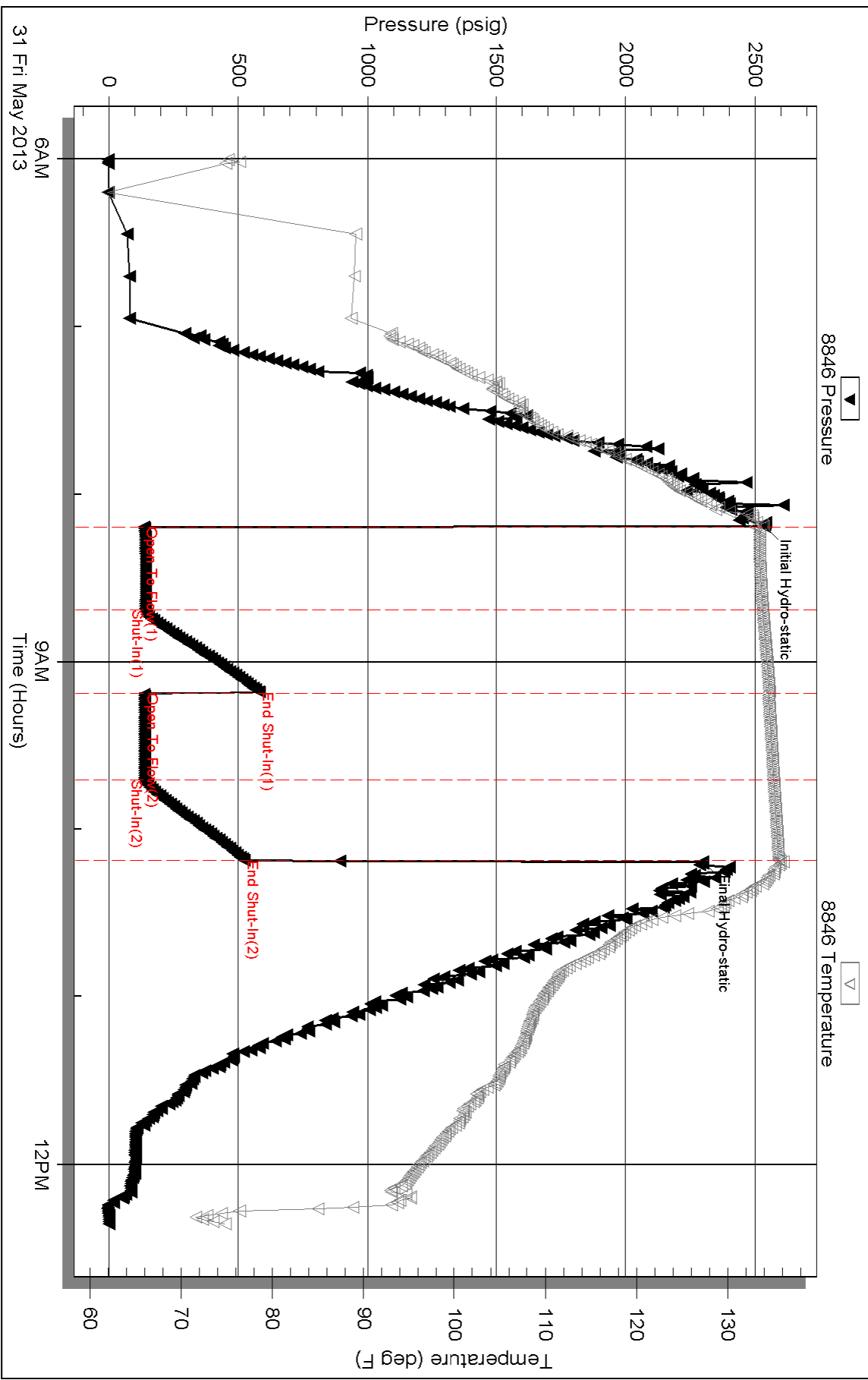
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time

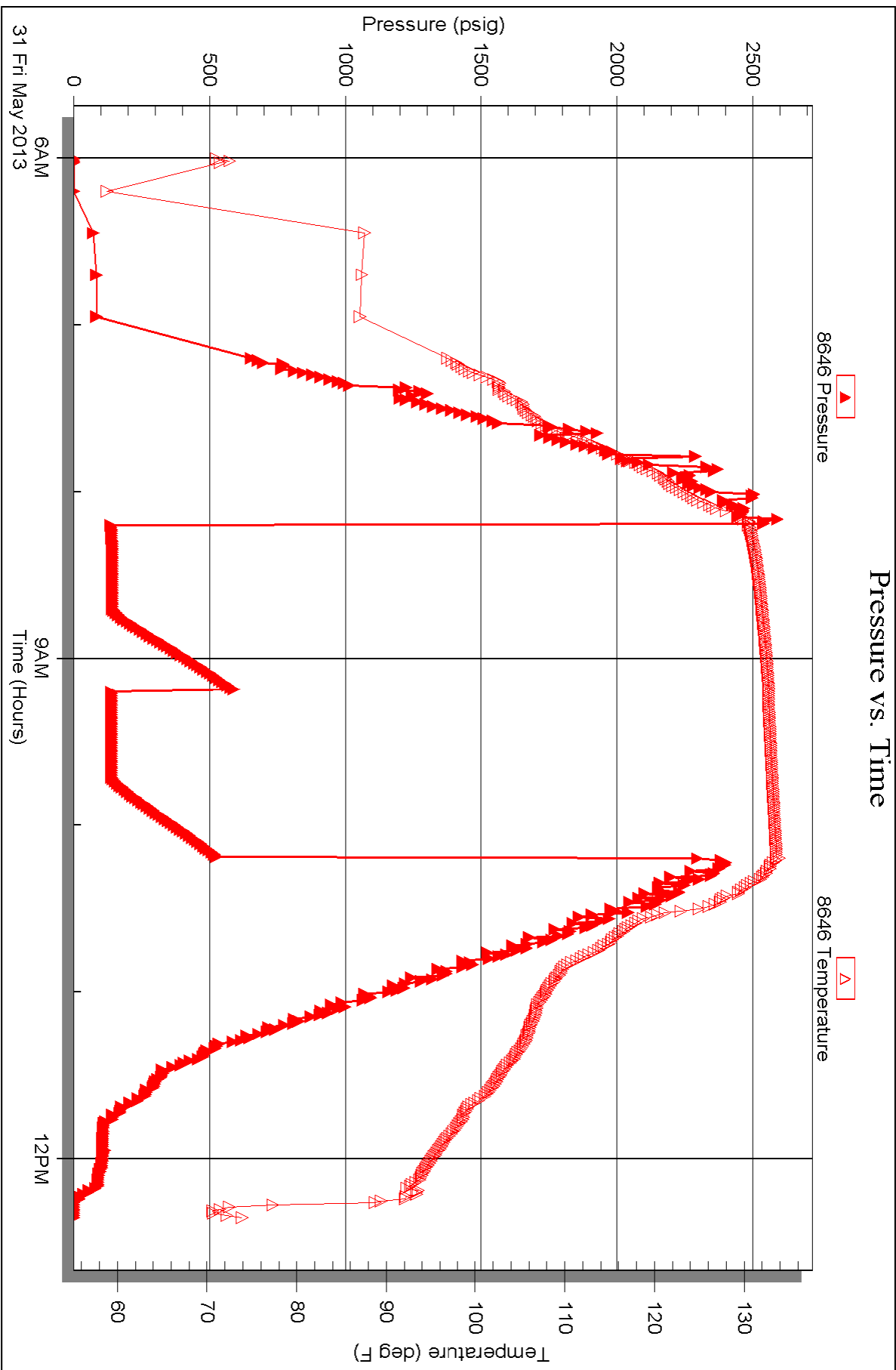


Serial #: 8646

Outside Stebar Oil Corporation

Randall #1-26

DST Test Number: 1





TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 53259

Well Name & No. Randall 1-26 Test No. 1 Date 5-31-13
 Company Stelbar Oil Corp. Elevation 3013 KB 3006 GL
 Address 1625 N. Waterfront Pkwy Wichita KS 87206
 Co. Rep / Geo. Dave Goldak Rig Pickrell 10
 Location: Sec. 26 Twp. 17S Rge. 33W Co. SCOTT State KS

Interval Tested 4648-4880 Zone Tested Johnson + Morrow
 Anchor Length 232 Drill Pipe Run 4634 Mud Wt. 9.2
 Top Packer Depth 4644 Drill Collars Run Ø Vis 53
 Bottom Packer Depth 4648 Wt. Pipe Run Ø WL 8.8
 Total Depth 4880 Chlorides 6000 ppm System LCM 1

Blow Description IF: Built to 2 1/2" Blow
FS: No Return Blow
FF: No Blow
FS: No Return Blow

Rec	Feet of	%gas	%oil	%water	%mud
<u>62</u>	<u>Feet of MUD with oil spots (Thick mud)</u>			<u>100</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 62 BHT 135 Gravity — API RW — @ — °F Chlorides — ppm

(A) Initial Hydrostatic <u>2536</u>	<input checked="" type="checkbox"/> Test <u>1250.00/-</u>	T-On Location <u>05:00</u>
(B) First Initial Flow <u>134</u>	<input checked="" type="checkbox"/> Jars <u>250.00/-</u>	T-Started <u>06:00</u>
(C) First Final Flow <u>141</u>	<input checked="" type="checkbox"/> Safety Joint <u>75.00/-</u>	T-Open <u>08:13</u>
(D) Initial Shut-In <u>581</u>	<input checked="" type="checkbox"/> Circ Sub <u>NC</u>	T-Pulled <u>10:13</u>
(E) Second Initial Flow <u>136</u>	<input type="checkbox"/> Hourly Standby	T-Out <u>12:21</u>
(F) Second Final Flow <u>138</u>	<input checked="" type="checkbox"/> Mileage <u>12 RT 18.00/-</u>	Comments
(G) Final Shut-In <u>522</u>	<input checked="" type="checkbox"/> Sampler <u>250.00/-</u>	
(H) Final Hydrostatic <u>2297</u>	<input type="checkbox"/> Straddle	

Initial Open 30
 Initial Shut-In 30
 Final Flow 30
 Final Shut-In 30

Ruined Shale Packer
 Ruined Packer
 Extra Copies

Sub Total 0
 Total 1843.60
 MP/DST Disc't

Approved By [Signature] Our Representative [Signature]

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING, INC.

P.O. Box 362 • Hays, Kansas 67601

FLUID SAMPLER DATA

Ticket No. 53259 Date 5-31-13
 Company Name Stelbar Oil Corp
 Lease Randall 1-2 Test No. 1
 County Scott Sec. 26 Twp. 17S Rng. 33W

SAMPLER RECOVERY

PIT MUD ANALYSIS

Gas _____ ML	Chlorides _____ ppm.
Oil _____ ML	Resistivity _____ ohms @ _____ F
Mud _____ ML	Viscosity _____
Water _____ ML	Mud Weight _____
Other _____ ML	Filtrate _____
Pressure _____ ML	Other _____
Total _____ ML	_____

NA

SAMPLER ANALYSIS

PIPE RECOVERY

Resistivity _____ ohms @ _____ F
 Chlorides _____ ppm.
 Gravity _____ corrected @60F

TOP
 Resistivity _____ ohms @ _____ F
 Chlorides _____ ppm.

MIDDLE
 Resistivity _____ ohms @ _____ F
 Chlorides _____ ppm.

BOTTOM
 Resistivity _____ ohms @ _____ F
 Chlorides _____ ppm.