

Customer <i>Dillon Energy Inc</i>	Lease No. <i>ROLF LAND</i>	Date <i>9-24-12</i>
Lease <i>ROLF LAND</i>	Well # <i>4</i>	
Field Order # <i>6572</i>	Station <i>PRATT, KS</i>	Casing <i>8 7/8</i>
		Depth <i>238</i>
Type Job <i>CNW - SURFACE</i>	Formation	Legal Description <i>18-30-10</i>
		County <i>KENNESAW</i>
		State <i>Ks</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8 7/8</i>	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth <i>238</i>	Depth	From	To	Pre-Pad				5 Min.
Volume	Volume	From	To	Bad		Min		10 Min.
Max Press	Max Press	From	To	Frac				15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative <i>BRANDY</i>	Station Manager <i>SCOTT</i>	Treater <i>CARDNEY</i>
Service Units <i>19907</i>	<i>19889-19843</i>	<i>19826-19860</i>
Driver Names <i>KG</i>	<i>MC SURE</i>	<i>TEW</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>11:30</i>					<i>ON LOCATION</i>
					<i>RUN 20' 8 7/8 C.S. 6 PS.</i>
					<i>SET AT 238' WITH LAND JT.</i>
					<i>BANK CONNECTION</i>
<i>1:00pm</i>	<i>200</i>		<i>48</i>	<i>6</i>	<i>MIX 225 SL 60/40 PZ</i>
					<i>3% CC, 1/4 H/K CELLFILL</i>
					<i>STOP - DROP WOOD PINE</i>
	<i>0</i>		<i>0</i>	<i>6</i>	<i>START DIST.</i>
<i>1:30pm</i>	<i>200</i>		<i>14</i>	<i>2</i>	<i>PLUG DOWN</i>
					<i>(DRE 4 lb) CEMENT TO SET</i>
					<i>RUN LINE DOWN ANN - 30'</i>
					<i>NO CEMENT</i>
<i>4:00pm</i>	<i>50</i>	<i>50</i>	<i>32</i>	<i>1 1/2</i>	<i>RUN 1" TBS TO 20 - PUMP</i>
					<i>150SK COMMON 2% CC - (COMMON EXCELLEN)</i>
					<i>JOB COMPLETE - KEVIN</i>