BASiC energy services, L.P.

TREATMENT REPORT

Customer: Pratt Well Service	Lease No.			Date: 12-14-12	
Lease: Canfield	Well #: 1-32				
Field Order #: 7512	Station: Pratt	Casing	Depth	County: Kingman	State: KS
Type Job: CC SPW - PTA		Formation		Legal Description	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	200 sks	Acid 60/40 poz 4% Gel	RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad	Max		5 Min.
Volume	Volume	From	To 15 sks	Pad Gel	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative: Gerald Indee			Station Manager: Dave Scott				Treater: Steve Orlando				
Service Units	27283	27463									
Driver Names	Orlando	McGraw	Sample								

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
11:30 AM					On location - Safety Meeting
					1st plug @ 1480
			20	4	Start Gel Water To Circulate
			9	4	Mix 35 sks Cement @ 13.8#/
1:00 PM			21	4	H2O Displacement
					2nd plug @ 900'
			9	4	Mix 35 sks @ 13.8#/Gel
1:30 PM			10	4	H2O Displacement
					3rd plug @ 300'
			0	4	Mix Cement
2:30 PM			20	4	Cement to Surface
			3	4	Pull Casing & TO off w/ Cement
					Job Complete
					Thanks, Steve

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