



PostRock
Energy Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **7392**
FIELD TICKET REF# _____
FORMAN Nathan Gahman
AFE D12012
SSI _____
API 15-133-27605-00-00

**TREATMENT REPORT
& FIELD TICKET CEMENT**

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-16-12	Mih, Marion 10-3	10	28S	19E	Neosho

FORMAN/ OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Nathan Gahman	6:30	11:00		905525		4.5	Nat G
Darrell Cheney	6:30			903197		4.5	D Cheney
Colby Desu	7:00			903600		4	Colby Desu
Robert Rice	6:30			931400	932900	4.5	Robert Rice
Ryan Hays	6:30			903400	931405	4.5	Ryan Hays
Wes Gahman	6:30			903401	932120	4.5	Wes G

JOB TYPE Long String HOLE SIZE 7 7/8 HOLE DEPTH 831 CASING SIZE & WEIGHT 5 1/2 14#
 CASING DEPTH 827.83 DRILL PIPE _____ TUBING _____ OTHER Gus Jones rig crew
 SLURRY WEIGHT 13.5 SLURRY VOL 146 WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 20.2 DISPLACEMENT PSI 500 MIX PSI 300 RATE 4.5

REMARKS:
On location 7:45. Rig crew on location 8:30 started running casing at 9:00. Washed in last 20'. Ready to cement 10:00. Pumped 60 bbl gel sweep followed by 13.5 bbl dye. Pumped 146 sks cement to get dye to surface. Cleaned up equipment, left location. Good oil show. No top of needed.
Pumped plus down set float shoe. Held 1100 psi for 3 min.

ACCOUNT CODE	QUANTITY OR UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
905525	1	Forman Pickup	
903197	1	Cement Pump Truck	
903600	1	Bulk Truck	
23401 / 903400	2	Transport Truck	
32120 / 931405	2	Transport Trailer	
		80 Vac	
	1	Casing Truck	
	827.83'	Casing	
	5	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
		Frac Baffles	
	115 sks	Portland Cement	
	5 sks	Gilsonite	
	1 sk	Flow Seal Cement Fluid loss	
	60 sks	Premium Gel	
	5 sks	Cal Chloride	
	200 bbl	City Water	
	9 lbs	Thixotropic Additive	
	20 sks	KOL Seal	
	1 sk	Cotton Seed Hulls	
932900	1	Casing trailer	

Mih 10-2

APR
15-133-27605-00-00

Pipe #	Length	Running Total	Baffle Location	PostRock Energy- Casing Tally Sheet
1	38.88	38.88		Date: 11/9/2012
2	38.7	77.58		Well Name & #: Marion Mih 10-2
3	38.92	116.5		Township & Range: 28S-19E
4	39.25	155.75		County/State: Neosho/ Kansas
5	39.12	194.87		AFE#: D12016, D12012
6	38.7	233.57		API# 15-133-27605-00-00
7	38.44	272.01		Comments:
8	38.35	310.36		Projected TD- 850'
9	38.04	348.4		
10	38.6	387		Joints are numbered in white
11	39.65	426.65		
12	38.52	465.17		Added 1 joint & 4 subs (22-27)
13	39.88	505.05		22) 38.45
14	39.62	544.67		23) 10.17
15	39.24	583.91		24) 9.94
16	39.27	623.18		25) 5.26
17	38.77	661.95		26) 5.30
18	38.95	700.9		Added these subs and joint for
19	39.58	740.48		flexibility to adjust to actual TD
20	39.12	779.6		
21	38.29	817.89		
22	38.45	856.34		Casing Tally - 827.83'
23	10.17	866.51		5 Centralizers
24	9.94	876.45		
25	5.26	881.71		
26	5.3	887.01		

Note: This was the casing for the Mih 10-2.

PostRock Energy Corp.

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