



PostRock
Energy Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **7438**
FIELD TICKET REF# _____
FORMAN Nathan Gahman
AFE D13023
SSI _____
API 15-133-27625-00-00

**TREATMENT REPORT
& FIELD TICKET CEMENT**

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY	
2-6-13	Briley, Marion 14-6		14			Neosho	
FORMAN/ OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILR #	TRUCK HOURS	EMPLOYEE SIGNATURE
Nathan Gahman	11:45	4:00		905575		4.25	Nat G
Greg Blackmore	11:45	4:00		903142	932895	4.25	Greg

JOB TYPE Long String HOLE SIZE 7 7/8 HOLE DEPTH 945 CASING SIZE & WEIGHT 5 1/2, 14#
 CASING DEPTH 941.48 DRILL PIPE _____ TUBING _____ OTHER Gus Jones rig crew
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 23 bbl DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS:
On location at 11:45, spotted trucks with dozer. Ready to run casing at 12:15. Ran in casing did not have to wash any in. Ready to cement at 1:30. See GOWS ticket for cement job details. Very good oil show. May need topoff

ACCOUNT CODE	QUANTITY OR UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
905575	1	Forman Pickup	
		Cement Pump Truck	
		Bulk Truck	
		Transport Truck	
		Transport Trailer	
		80 Vac	
903142	1	Casing Truck	
	941.48'	Casing	
	5	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	—	Frac Baffles	
		Portland Cement	
		Gilsonite	
	13 lbs	Flu-Seal Thixotropic Additive	
	5 sks	Premium Gel	
		Cal Chloride	
		City Water	
		KCL	
		KOL Seal	
	1 sk	Cotton Seed Hulls	
932895	1	Casing trailer	
931610	1	Dozer	



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 41310

LOCATION Enrexa

FOREMAN Rick Ledford

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

API # 15-133-27625

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-6-13		Macron Bailey #14-6	14	225	12E	Neosho
CUSTOMER <u>East River Energy Corp</u>			TRUCK #			
MAILING ADDRESS <u>4402 Johnson Rd</u>			DRIVER			
CITY <u>Chanute</u>			TRUCK #			
STATE <u>KS</u>			DRIVER			
ZIP CODE			TRUCK #			
			DRIVER			

JOB TYPE L/S 0 HOLE SIZE 7 7/8 HOLE DEPTH 945' CASING SIZE & WEIGHT 5 1/2" 19"
 CASING DEPTH 941.48 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 135# SLURRY VOL 45 bbl WATER gal/sk 2.2 CEMENT LEFT in CASING 0'
 DISPLACEMENT 23 bbl DISPLACEMENT PSI 500 MIX PSI 1000 Pump plug RATE _____

REMARKS: Safety meeting - Rig up to 5 1/2" casing w/ wash head to wash down 1' to PBIT. Pump 500# gel-flush w/ bulls 15 bbl water spacer, 13 bbl dye water. Mixed 146 sks class A cement w/ 2% caciz, 2% metasilicate, 1/2% csl-115, 1/4% cenhr-p & 16" Kelsed/sk @ 135#/gal. yield 1.87 without pump & lines. release plug. Displace w/ 23 bbl fresh water. Final pump pressure 500 PSI. Pump plug to 1000 PSI. release pressure, float & plug held. Good cement returns to surface. 6 bbl slurry to pit. Job complete. Rig down.

Thank You

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1030.00	1030.00
5406	20	MILEAGE from last well	4.00	80.00
11645	146 sks	class A cement	14.95	2093.00
1102	265#	2% caciz	.74	196.10
1111A	265#	2% metasilicate	2.00	530.00
1135A	65#	1/2% csl-115	10.55	685.75
	13#	1/4% cenhr-p	n/c	n/c
1110A	1460#	16" Kelsed/sk	.46	674.00
5407A	7.28	tax mileage bulk tax	1.34	780.42
5501C	3 hrs	water transport	112.00	336.00
5502C	5 hrs	20 bbl vac TR	90.00	450.00
1123	7000 gals	city water	16.50/1000	115.50
			Subtotal	6940.77
			7.30%	SALES TAX
				ESTIMATED TOTAL
				7252.07

Ravin 3737

AUTHORIZATION [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

Pipe #	Joint Length	Running Total - NO threads	Baffle Location	PostRock Energy- Casing Tally Sheet
1	39.45	39.2		Date:2/5/13
2	43.31	82.26		Well Name & #:Marion Bailey 14-6
3	43.31	125.32		Township & Range: 28S 18S
4	43.36	168.43		County/State:Kansas
5	43.33	211.51		AFE#:D13023
6	43.33	254.59		API# 15-133-27625-00-00
7	43.28	297.62		Comments: Projected TD-940'
8	43.34	340.71		
9	43.31	383.77		Joints are numbered in White
10	43.32	426.84		
11	43.4	469.99		Subs are in orange
12	43.34	513.08		
13	43.35	559.18		Driller TD - 940
14	43.28	599.21		Log Bottom - 955.5
15	43.33	642.29		Casing Tally - 941.48
16	43.36	685.4		Centralizers every five joints to surface
17	43.31	728.46		Added these subs for
18	43.35	771.56		flexibility to adjust to actual TD
19	43.33	814.64		No Baffles
20	43.38	857.77		Trailer#
21	43.32	900.84		
22	26.11	926.7		
23	15.03	941.48		
24	10.01	951.24		
25	5	955.99		
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PostRock Energy Corp.