



PostRock
Energy Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **7421**
FIELD TICKET REF# _____
FORMAN Nathan Gahman
AFE D12033
SSI _____
API 15-205-28082-00-00

**TREATMENT REPORT
& FIELD TICKET CEMENT**

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY	
1-25-13	Campbell, Lois 3-3		3			Wilson	
FORMAN/ OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILR #	TRUCK HOURS	EMPLOYEE SIGNATURE
Nathan Gahman	11:30	4:00		905575		4.5	<i>[Signature]</i>
Barry Welch	11:30	2:30		931400	932900	3	<i>[Signature]</i>

JOB TYPE Long String HOLE SIZE 7 7/8 HOLE DEPTH 1208 CASING SIZE & WEIGHT 5 1/2 14th
 CASING DEPTH 1200.01 DRILL PIPE _____ TUBING _____ OTHER Gus Jones rig crew
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 29.3 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS:
All crews on location at 12:00 ready to run casing at 12:30. Run in casing, washed in final 10', Ready to cement at 2:00
See COWS cement ticket for cement job details.
Well will need topoff. Trace oil show.

ACCOUNT CODE	QUANTITY OR UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
905575	1	Forman Pickup	
		Cement Pump Truck	
		Bulk Truck	
		Transport Truck	
		Transport Trailer	
		80 Vac	
931400	1	Casing Truck	
	1200.01	Casing	
		Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
		Frac Baffles	
		Portland Cement	
	15 lbs	Gillete Thixotropic Additive	
		Flo-Seal	
	7 sks	Premium Gel	
		Cal Chloride	
		City Water	
		KCL	
		KOL Seal	
	1 sk	Cotton Seed Hulls	
		Casing trailer	



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

TICKET NUMBER 41225

LOCATION Eurex

FOREMAN Rice Ledford

FIELD TICKET & TREATMENT REPORT
CEMENT

API# 15-205-28072

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-25-13		Campbell Lins 3-3				Wilson
CUSTOMER <u>Post Rock Energy Corp</u>			603 3mi			
MAILING ADDRESS <u>4402 Johnson Rd</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY <u>Chanute</u>			<u>445</u>	<u>Dave</u>		
STATE <u>KS</u>			<u>662</u>	<u>Chris B</u>		
ZIP CODE			<u>6691791</u>	<u>George Taylor (Trayer)</u>		
			<u>4891749</u>	<u>Joe Stevens (Trayer)</u>		

JOB TYPE <u>L/S</u>	HOLE SIZE <u>7 7/8</u>	HOLE DEPTH <u>1208</u>	CASING SIZE & WEIGHT <u>5 1/2" 14"</u>
CASING DEPTH <u>1200</u>	DRILL PIPE	TUBING	OTHER
SLURRY WEIGHT <u>13.54</u>	SLURRY VOL <u>53 bbl</u>	WATER gal/sk <u>2.8</u>	CEMENT LEFT in CASING <u>0</u>
DISPLACEMENT <u>29.3</u>	DISPLACEMENT PSI <u>500</u>	MIX PSI <u>1000 Bump plus</u>	RATE

REMARKS: Safety meeting - pig up to 5 1/2' casing w/ washhead wash down 10' to PBTD. Pump 700# gel flush w/ bulls, 15 Bbl water spacer, 15 Bbl dye water mixed 16.5 sec class A cement w/ 2% casing, 2% metasilicate 1/2% CST-115, 1/2% ceathix -P + 10# Kalsol/sk @ 13.5#/gal yield 1.82 washout pump + lines, release plug. Displace w/ 29.3 Bbl fresh water. Final pump pressure 500 PSI. Pump plug to 1000 PSI, release pressure, float + plug hold. Good cement returns to surface - 8 bbl slurry to prod. Job complete. Pig down.

Thank You

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5461	1	PUMP CHARGE	1030.00	1030.00
5466	0	MILEAGE <u>200</u> call of 2	n/c	n/c
11643	116.5 sks	class A cement	14.95	2466.75
1162	316 #	2% casing	.74	229.40
1111A	316 #	2% metasilicate	2.00	620.00
1135A	80 #	1/2% CST-115	10.55	844.00
		1/2% ceathix -P (provided by Post Rock)	n/c	n/c
1116A	116.5 #	10# Kalsol/sk	.16	759.00
5402A	8.58	for mileage bulk truck	1.34	919.78
5561C	3 hrs	water transport	112.00	336.00
5501C	3 hrs	water transport	112.00	336.00
1123	16,000 gal's	city water	16.54/1000	1,650.00
			subtotal	7705.93
			SALES TAX <u>6.3%</u>	326.30
			ESTIMATED TOTAL	8032.23

Ravin 3737

AUTHORIZATION *No* TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

Campbell, Lois 3-3

Run
in
Campbell

Pipe #	Length	Running Total	Baffle Location	PostRock Energy- Casing Tally Sheet
1	39.45	39.45		Date: 1/22/2013
2	40.02	79.47		Well Name & #: Francis Grosddier 15-5
3	39.43	118.9		Township & Range: 28S-20E
4	38.47	157.37		County/State: Neosho/ Wilson
5	41.02	198.39		AFE#: D12032
6	39.66	238.05		API# 205-28082-00-00
7	38.87	276.92		Comments:
8	39.34	316.26		Projected TD- 690'
9	39.42	355.68		
10	39.88	395.56		Joins are numbered in white
11	40.26	435.82		
12	39.93	475.75		Added 3 subs (18-20)
13	39.74	515.49		18) 14.70
14	39.94	555.43		19) 9.70
15	39.29	594.72		20) 4.65
16	39.11	633.83		Added these subs for
17	39.54	673.37		flexibility to adjust to actual TD
18	14.7	688.07		
19	9.7	697.77		
20	4.65	702.42		Trailer#
				Driller TD - 1,208'
				Log Bottom - 1,202'
				Casing Tally - 1,201.58'
				No Baffles

Continue to Sheet "2"

