



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **7415**
FIELD TICKET REF# _____
FORMAN Nathan Gahman
AFE D12019
SSI 28068
API 15-205-2000-00

**TREATMENT REPORT
& FIELD TICKET CEMENT**

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-22-13	Carlson, Barry L. 5-3	5			Wilson

FORMAN/ OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILR #	TRUCK HOURS	EMPLOYEE SIGNATURE
Nathan Gahman	6:15	12:30		905525		6.25	Nathan G
Chris Kincaid	6:30	12:30		903197		6	Chris K
Michael Thomas	6:30	12:30		903600		6	Michael T
Colby Dean	7:00	1:00		931400	932900	6	Colby D
Darrell Chmry	6:15	12:30		903414	93470	6.25	Darrell C
Larry Reddick	6:30	12:30		904745		6	Larry R

JOB TYPE Long String HOLE SIZE 7 7/8 HOLE DEPTH 1107 CASING SIZE & WEIGHT 8 1/2 14#
 CASING DEPTH 1103.25 DRILL PIPE _____ TUBING _____ OTHER Gov Jones Rig Crew
 SLURRY WEIGHT 13.5 SLURRY VOL 160 sks WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 26.9 bbl DISPLACEMENT PSI 750 MIX PSI 350 RATE 4.5

REMARKS:
On location at 8:00. Rig crew on location 8:30. Started running casing 9:15
Hit bridge at approx. 820' had to wash down, one joint. Ran remaining
joints then washed in final 60' of casing. Ready to cement at 11:30
Pump 60 bbl gel sweep. Pumped 18 bbl dye then 160 sks slurry to get dye to
surface. Launched plug, set float shoe at 1100psi for 5min. Will need to off

ACCOUNT CODE	QUANTITY OR UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
905525	1	Forman Pickup	
903197	1	Cement Pump Truck	
903600	1	Bulk Truck	
903414/931505	2	Transport Truck	
93120/931395	2	Transport Trailer	
904745	1	80 Vac	
931400	1	Casing Truck	
	1103.25	Casing	
	6	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	1	Frac Baffles <u>4.75</u>	
	125 sks	Portland Cement	
	6 sks	Gilsonite <u>Sodium silicate</u>	
	1.5 sks	Ho-Seal <u>Cement Fluid loss</u>	
	7 sks	Premium Gel	
	6 sks	Cal Chloride	
	250 bbl	City Water	
	14 lbs	KOL <u>Thixotropic additive</u>	
	25 sks	KOL Seal	
	2 sk	Cotton Seed Hulls	
	932900	Casing trailer	

MOHS 110 P006

Carlson, Barry 5-3

Pipe #	Joint Length	Running Total - NO threads	Baffle Location	PostRock Energy- Casing Tally Sheet
1	39.45	39.2		Date:1/14/13
2	39.45	78.4		Well Name & #:Barry Carlson 5-3
3	39.46	117.61		Township & Range:
4	39.48	156.84		County/State: Kansas
5	39.53	196.12		AFE#:D12019
6	39.49	235.36		API# 15-205-28077-00-00
7	39.51	274.62		Comments: 28068
8	39.49	313.86		Projected TD- 1,100' 28068
9	39.46	353.07		
10	39.46	392.28		Joints are numbered in White
11	39.42	431.45		
12	39.47	470.67		Subs are in orange
13	39.45	512.87		432
14	39.5	549.12		4282
15	39.49	588.36		
16	39.5	627.61		
17	39.5	666.86		Added these subs for
18	39.47	706.08		flexibility to adjust to actual TD
19	39.48	745.31		
20	39.48	784.54		Actual TD- 1,107'
21	39.51	823.8		Log Bottom- 1,088'
22	39.5	863.05	Baffle	Casing Tally- 1,103.25'
23	39.5	902.3		Baffle- Between Joints 22 & 23 (863.05)
24	39.49	941.54		Centralizers- 1st joint, then every 5th
25	39.5	980.79		Joint to surface.
26	39.51	1020.05		
27	39.47	1059.27		
28	39.48	1098.5		
29	5	1103.25		
30	10.02	1113.02		
31	15.05	1127.82		

PostRock Energy Corp.