



**PostRock**  
Energy Corporation

211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER **7426**  
FIELD TICKET REF# \_\_\_\_\_  
FORMAN Nathan Gahmra  
AFE D13009  
SSI \_\_\_\_\_  
API 15-133-27624-00-00

**TREATMENT REPORT  
& FIELD TICKET CEMENT**

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY	
1-31-13	<del>624</del> Grosdilier, Francis 15-2		15			Neosho	
FORMAN/ OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILR #	TRUCK HOURS	EMPLOYEE SIGNATURE
Nathan Gahmra	6:30	11:30		905575		5	<i>Nathan Gahmra</i>
Robert Rice	6:30	11:30		403142	932895	5	<i>Robert Rice</i>

JOB TYPE Long String HOLE SIZE 7 7/8 HOLE DEPTH 605 CASING SIZE & WEIGHT 5 1/2, 14#  
 CASING DEPTH 602.76 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER GUS Jones rig crew  
 SLURRY WEIGHT 13.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 14.7 bbl DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS:  
On location 7:45, Rig crew on location at 8:30, started running casing at 9:00  
Washed in last 15', Pulled cement crew to location and spotted trucks  
with dozer. Ready to cement at 10:30. See COWS ticket for cement  
job details. Removed all equipment from location with dozer.  
Very Good oil show. Will need top off.

ACCOUNT CODE	QUANTITY OR UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
905575	1	Forman Pickup	
		Cement Pump Truck	
		Bulk Truck	
		Transport Truck	
		Transport Trailer	
		80 Vac	
903142	1	Casing Truck	
	602.76'	Casing	
	3	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	—	Frac Baffles	
		Portland Cement	
		Gilsonite	
	9 lbs	<del>Fl-Seal</del> Thixotropic Additive	
	4 sks	Premium Gel	
		Cal Chloride	
		City Water	
		KCL	
		KOL Seal	
	1sk	Cotton Seed Hulls	
932895	1	Casing trailer	
931150	1	Dozer	



**CONSOLIDATED**  
Oil Well Services, LLC

TICKET NUMBER 41229  
LOCATION Evrens  
FOREMAN Rick Lockard

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT** API # 15-133-27624

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-31-13		Francis Gooddizer 15-2				Neosho
CUSTOMER <u>Post Rock Energy Corp</u>			605 Sars			
MAILING ADDRESS <u>4402 Johnson Rd</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY <u>Chanute</u> STATE <u>KS</u> ZIP CODE			<u>520</u>	<u>John</u>		
			<u>515</u>	<u>Merle</u>		
			<u>450/7103</u>	<u>Jim</u>		
			<u>619/721</u>	<u>George Taylor (Driver)</u>		

JOB TYPE L/S HOLE SIZE 7 7/8" HOLE DEPTH 605' CASING SIZE & WEIGHT 5 1/2" 14"  
 CASING DEPTH 602' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.5" SLURRY VOL 31 Bbl WATER gal/sk 8.8 CEMENT LEFT in CASING 0'  
 DISPLACEMENT 14' 84" DISPLACEMENT PSI 500 MIX PSI 1000 Bump plus RATE \_\_\_\_\_

REMARKS: Safety meeting - Rig up to 5 1/2" casing w/ washhead. Washdown 12' to PBTD. Pump 400 gal flush w/ bulls, 15 Bbl dye water, 2 Bbl dye water. Mixed 95 sacks class A cement w/ 2% cocoz, 2% metasilicate, 1/2% CF-115, 1/4% ceathix-P + 1 1/2" Hal-seal / sk @ 13.5" / gal. yield 182 washout pump + lines, release plug. Displace w/ 14' 84" fresh water. Final pump pressure 500 PSI. Bump plug to 1000 PSI, release pressure, float + plug held. Good cement returns to surface = 2 Bbl slurry to pit. Job complete. Rig down.

*THANK YOU*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1030.00	1030.00
5406	80	MILEAGE 1st well	4.00	320.00
11043	95 sacks	class A cement	14.95	1420.25
1102	180 #	2% cocoz	.74	133.20
1111A	180 #	2% metasilicate	2.00	360.00
1135A	44 #	1/2% CF-115	10.55	464.20
	2 #	1/4% ceathix-P	n/c	n/c
1116A	950 #	1 1/2" Hal-seal / sk	.46	437.00
5407A	4.94	low mileage bulk tax	1.34	529.57
5561C	3 hrs	water transport	112.00	336.00
5561C	3 hrs	water transport	112.00	336.00
1123	6000 gals	city water	16.50 / 1000	99.00
			subtotal	5465.22
			7.3% SALES TAX	712.70
			ESTIMATED TOTAL	5677.92

Ravin 3737

AUTHORIZATION [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

### Grosdidier, Francis 15-2

Pipe #	Joint Length	Running Total - NO threads	Baffle Location	PostRock Energy- Casing Tally Sheet
1	39.44	39.19		Date: 1/29/13
2	39.47	78.41		Well Name & #: Francis Grosdidier 15-2
3	39.45	117.61		Township & Range:
4	39.46	156.82		County/State: Kansas
5	39.25	195.82		AFE#: D13009
6	39.38	234.95		API# 15-133-27624-00-00
7	39.48	274.18		Comments: Projected TD- 599'
8	39.41	313.34		
9	39.39	352.48		
10	39.43	391.66		Joints are numbered in Yellow
11	39.46	430.87		
12	39.48	470.1		Subs are in orange
13	39.43	512.28		
14	39.46	548.49		
15	39.48	587.72		
16	15.02	602.74		
17	10.01			Added these subs for flexibility to adjust to actual TD
18	5			
19				
20				Actual TD- 605'
21				Log Bottom- 596'
				Casing Talley- <del>602.74</del> 602.76
				No Baffles
				Centralizers- 1st joint, then every 5th joint to surface.
	Joints numbered	from Grosdidier in white	15-5	
1	39.5	39.25		
2	39.42	78.42		
3	39.48	117.65		
4	39.38	156.78		
5	39.4	195.93		
6	39.42	235.1		
7	39.46	274.31		
8	39.4	313.46		
9	39.42	352.63		
10	39.45	391.83		
11	39.45	431.03		
12	39.44	470.22		
13	39.45	512.42		
14	39.39	548.56		
15	39.43	587.74		
16	15.02	602.76		

# PostRock Energy Corp.