



PostRock
Energy Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **7430**
FIELD TICKET REF# _____
FORMAN Nathan Gahman
AFE D13004
SSI _____
API 15-205-28087

**TREATMENT REPORT
& FIELD TICKET CEMENT**

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY	
2-1-13	Shockley, Marjorie 6-3		6	28S	12E	Wilson	
FORMAN/ OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILR #	TRUCK HOURS	EMPLOYEE SIGNATURE
Nathan Gahman	12:00	2:40:00		905525		4	Nathan Gahman
Robert Rice	12:00	2:30		931400	932900	2.5	Robert Rice
Ronald Hays	12:00	2:30		Training		2.5	Ronald Hays

JOB TYPE Long String HOLE SIZE 7 7/8 HOLE DEPTH 1200 CASING SIZE & WEIGHT 5 1/2, 14#
 CASING DEPTH 1196.35 DRILL PIPE _____ TUBING _____ OTHER Bus Jones rig crew
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 29.2 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS:
On location 12:00. Started running casing at 12:15. Washed in last 20'. Ready to cement 1:45. See COWS ticket for cement job details. Trace oil show. Will need topoff.
Pulled 2 loads of water out of pit with 80-Vac before str.

ACCOUNT CODE	QUANTITY OR UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
905525	1	Forman Pickup	
		Cement Pump Truck	
		Bulk Truck	
		Transport Truck	
		Transport Trailer	
		80 Vac	
931400	1	Casing Truck	
	1196.35'	Casing	
	6	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	-	Frac Baffles	
		Portland Cement	
		Gilsonite	
	16 lbs	Flu Seal Thixotropic Additive	
	2 sks	Premium Gel	
		Cal Chloride	
		City Water	
		KCL	
		KOL Seal	
	1 sk	Cotton Seed Hulls	
932900		Casing trailer	



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 41288

LOCATION Fureka

FOREMAN Rick Loford

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT API# 15-205-28087

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-1-13		Schockley 6-3				Wilson
CUSTOMER <u>Post Rock Energy Corp</u>			Gus Jones			
MAILING ADDRESS <u>4402 Johnson Rd</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY <u>Chanute</u>			STATE <u>KS</u>	ZIP CODE		
			<u>520</u>	<u>John</u>		
			<u>479</u>	<u>Chris B.</u>		
			<u>452/T103</u>	<u>Jim</u>		

JOB TYPE 115 0 HOLE SIZE 2 7/8" HOLE DEPTH 1200' CASING SIZE & WEIGHT 5 1/2" 14"
 CASING DEPTH 1196.35 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5" SLURRY VOL 57 Bbl WATER gal/sk 8 8 CEMENT LEFT in CASING 0'
 DISPLACEMENT 29.3 Bbl DISPLACEMENT PSI 700 MIX PSI 1100 Bump plus RATE _____

REMARKS: Safety meeting. Rig up to 5 1/2" casing w/ washhead. Washdown 20' to P&TD. Pump 1000# gal. flush w/ bull's, 15 Bbl water spacer, 15 Bbl dye water. Mixed 175 svs class A cement w/ 20% coc12, 20% metasilicate, 1/2% CFE-115, 1/10% ceathir-P + 10# Kal.salt/sk @ 13.5"/gal yield 1.82. Washout pump + lines release plug. Displace w/ 29.3 Bbl fresh water. First pump pressure 700 PSI. Bump plug to 1100 PSI release pressure, float + plug held. Good cement returns to surface. 6 Bbl slurry to pit. Job complete. Rig down.

Thank You

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1030.00	1030.00
5406	0	MILEAGE <u>200</u> well of 2	n/c	n/c
11043	175 svs	Class A cement	14.95	2606.25
1102	330"	20% coc12	.74	244.20
1111A	336"	20% metasilicate	2.00	660.00
1135A	87"	1/2% CFE-115	10.55	865.10
	16"	1/10% ceathir-P	n/c	n/c
1116A	1750#	10# Kal.salt/sk	.46	805.00
5407A	9'	tan mileage b. 12' to	1.34	609.20
5501C	4 hrs	water transport	112.00	448.00
1123	5000 gals	city water	16.50/1000	82.50
			Subtotal	7360.75
			SALES TAX <u>10.3%</u>	332.20
			ESTIMATED TOTAL	7692.95

Ravin 3737

AUTHORIZATION Na 60 TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

Shockley, Marjorie 6-3

Pipe #	Length	Running Total	Baffle Location	PostRock Energy- Casing Tally Sheet
1	39.12	39.12		Date: 1/31/2013
2	39.09	78.21		Well Name & #: Majorie Shockley 6-3
3	39.18	117.39		Township & Range: 28S-17E
4	39.16	156.55		County/State: Wilson/Kansas
5	39.15	195.7		AFE#: D13004
6	39.12	234.82		API# 15-205-28087-00-00
7	39.26	274.08		Comments: Projected TD- 1220'
8	38.64	312.72		
9	40.02	352.74		Joints are numbered in yellow
10	39.74	392.48		
11	39.33	431.81		Added 3 subs (32-34) 32) 3.85 33) 6.78 34) 14.80 Added these subs for flexibility to adjust to actual TD
12	40.08	471.89		
13	38.91	510.8		
14	40	550.8		
15	38.77	589.57		Trailer# 932900
16	38.25	627.82		
17	39.53	667.35		Actual TD- 1,200' Log Bottom- TBD No Baffle Casing Talley- 1,196.35' Centralizers- 1st joint, then every 5th joint to surface.
18	39.15	706.5		
19	38.56	745.06		
20	38.93	783.99		
21	38.87	822.86		
22	39.05	861.91		
23	38.59	900.5		
24	39.65	940.15		
25	38.65	978.8		
26	39.22	1018.02		
27	39.28	1057.3		
28	38.32	1095.62		
29	39.42	1135.04		
30	39.73	1174.77		
31	39.37			
32	3.85			
33	6.78	1181.55		
34	14.8	1196.35		

PostRock Energy Corp.