



PostRock
Energy Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **7428**
FIELD TICKET REF# _____
FORMAN Nathan Gahmga
AFE D13002
SSI _____
API 15-133-27618-00-00

**TREATMENT REPORT
& FIELD TICKET CEMENT**

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-31-13	Stich, William 20-2	20			Neosho

FORMAN/ OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILR #	TRUCK HOURS	EMPLOYEE SIGNATURE
Nathan Gahmga	1:30	6:30		905525		5	<i>[Signature]</i>
Robert Rice	1:30	4:30		903142	932895	3	<i>[Signature]</i>

JOB TYPE Long String HOLE SIZE 7 7/8 HOLE DEPTH 800 CASING SIZE & WEIGHT 5 1/2, 14#
 CASING DEPTH 793.79 DRILL PIPE _____ TUBING _____ OTHER Gus Jones rig crew
 SLURRY WEIGHT 13.5 lb. SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 19.4 bbl DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS:
 2' On location 1:45, started running casing at 2:00, washed in last
2' ~~2'~~ Realy to cement at 3:15, See CDWS ticket for cement
job details. Slight oil show May need top off

ACCOUNT CODE	QUANTITY OR UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
905525	1	Forman Pickup	
		Cement Pump Truck	
		Bulk Truck	
		Transport Truck	
		Transport Trailer	
		80 Vac	
903142	1	Casing Truck	
	793.79'	Casing	
	5	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	-	Frac Baffles	
		Portland Cement	
		Gilsonite	
	11 lb,	Fl Seal <u>Thixotropic Additive</u>	
	6 sks	Premium Gel	
		Cal Chloride	
		City Water	
		KCL	
		KOL Seal	
	1 sk	Cotton Seed Hulls	
932895	1	Casing trailer	



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 41286
LOCATION Luceva
FOREMAN Rick Laddford

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

APT # 15-133-27618

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-31-13		Stich 20-7				Neosho
CUSTOMER Post Rock Energy Corp			Gus Sears			
MAILING ADDRESS 4402 Johnson Rd			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY Chanute			520	John		
STATE KS			479	Mele		
ZIP CODE			452/T143	Jim		
			619/T91	Gecky Taylor	(Trayer)	

JOB TYPE 1/3 a HOLE SIZE 2218 HOLE DEPTH 800' CASING SIZE & WEIGHT 5 1/2" 14"
 CASING DEPTH 793 79 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5# SLURRY VOL 39 Bbl WATER gal/sk 2.8 CEMENT LEFT in CASING 0'
 DISPLACEMENT 19.4 Bbl DISPLACEMENT PSI 500 MIX PSI 1000 Bump plus RATE _____

REMARKS: Safety meeting: Rig up to 5 1/2" casing w/ wash head. Wash down 3' to P&ID. Pump 600# gel-flush w/ h-113, 15 Bbl water spacer, 10 Bbl dye water. Mixed 120 sacks class A cement w/ 2% carbox, 2% metasilicate, 1/2% CFI-115, 1/4% cathin-P + 16# Kal-seal/sk @ 13.5#/gal yield 1.82 washout pump + lines, release plug. Displace w/ 19.4 Bbl fresh water. Final pump pressure 500 PSI. Bump plug to 1000 PSI, release pressure, float & plug held. Good cement returns to surface - 8 Bbl slurry to pit. Job complete. Rig down.

Thank You

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5461	1	PUMP CHARGE	1030.00	1030.00
5466	4	MILEAGE 3rd well of 3	n/c	n/c
11645	120 sacks	class A cement	14.95	1794.00
1162	225#	2% carbox	.74	166.50
1111A	225#	2% metasilicate	2.00	450.00
1135A	55#	1/2% CFI-115	10.55	580.25
	11#	1/4% cathin-P	n/c	n/c
1110A	1200#	16# Kal seal/sk	.46	552.00
5467A	6.24	tax mileage bulk tax	1.34	668.93
5501C	3 hrs	water transport	112.00	336.00
5501C	3 hrs	water transport	112.00	336.00
9123	6666 gals	city water	16.50/1000	99.00
			Subtotal	6612.68
			SALES TAX	265.85
			ESTIMATED TOTAL	6278.53

Ravin 3737

AUTHORIZATION [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

Stich, William 20-7

Pipe #	Joint Length	Running Total - NO threads	Baffle Location	PostRock Energy- Casing Tally Sheet
1	39.48	39.23		Date: 1/29/13
2	39.49	78.47		Well Name & #:William Stich 20-7
3	39.46	117.68		Township & Range:
4	39.44	156.87		County/State: Kansas
5	39.48	196.1		AFE# :D13002
6	39.44	235.29		API# 15-133-27618-00-00
7	39.37	274.41		Comments: Projected TD- 800'
8	39.49	313.65		
9	39.47	352.87		Joints are numbered in White
10	39.44	392.06		
11	39.47	431.28		Subs are in orange
12	39.4	470.43		
13	39.48	512.66		Added these subs for flexibility to adjust to actual TD
14	39.43	548.84		
15	39.45	588.04		Trailer#
16	39.45	627.24		
17	39.46	666.45		Actual TD- 800'
18	39.43	705.63		
19	39.45	744.83		Log Bottom- 797
20	39.46	784.04		
21	15.05			Casing Talley- 793.79'
22	10	793.79		
23	5			No Baffles
				Centralizers- 1st joint, then every 5th joint to surface.

031150 PostRock Energy Corp.