



PostRock
Energy Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **7425**
FIELD TICKET REF# _____
FORMAN Nathan Gahm
AFE 013001
SSI _____
API 15-205-28084-00-00

**TREATMENT REPORT
& FIELD TICKET CEMENT**

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY	
1-30-13	Stover, Frank 3-1		3	285	17 E	Wilson	
FORMAN/ OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILR #	TRUCK HOURS	EMPLOYEE SIGNATURE
Nathan Gahm	1:30	4:45		905525		3.25	Nats G
Barry Welch	1:30	6:15		931400	932900	4.25	Bry Welch

JOB TYPE Long String HOLE SIZE 7 7/8 HOLE DEPTH 1207 CASING SIZE & WEIGHT 5 1/2, 14 #
 CASING DEPTH 1200.26 DRILL PIPE _____ TUBING _____ OTHER Gus Jones rig crew
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 29.3 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS:
On location at 1:30 ready to run casing at 1:45, Hit bridge 250' from T.D. washed down 10' then ran in remaining casing. Washed in final 40', Ready to cement at 3:15, Casing jacked out of hole while displacing plug. approx 2' collar may need cut off and welded lower. Fair oil show. Will need top off.

ACCOUNT CODE	QUANTITY OR UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
905525	1	Forman Pickup	
		Cement Pump Truck	
		Bulk Truck	
		Transport Truck	
		Transport Trailer	
		80 Vac	
931400	1	Casing Truck	
	1200.26'	Casing	
	6	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	-	Frac Baffles	
		Portland Cement	
		Gilsonite	
	15 lbs	Fl Seal Thixotropic additive	
	7 sks	Premium Gel	
		Cal Chloride	
		City Water	
		KCL	
		KOL Seal	
	1 sk	Cotton Seed Hulls	
932900	1	Casing trailer	

See COMS ticket for cement job details



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 41228

LOCATION Emery

FOREMAN Rick Ledford

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT API # 15-205-28084

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
1/25/13		Staver 3-1				Wilson																
CUSTOMER <u>Post Rock Energy Corp</u>			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>520</td> <td>John</td> <td></td> <td></td> </tr> <tr> <td>667</td> <td>Chris B</td> <td></td> <td></td> </tr> <tr> <td>609/791</td> <td>George Taylor (Thompson)</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	520	John			667	Chris B			609/791	George Taylor (Thompson)		
TRUCK #	DRIVER	TRUCK #					DRIVER															
520	John																					
667	Chris B																					
609/791	George Taylor (Thompson)																					
MAILING ADDRESS <u>4402 Johnson Rd</u>																						
CITY <u>Chanute</u>	STATE <u>Ks</u>	ZIP CODE																				

JOB TYPE 1/3 c HOLE SIZE 2 7/8" HOLE DEPTH 1207' CASING SIZE & WEIGHT 5 1/2 19"
 CASING DEPTH 1200' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5" SLURRY VOL 53 Bbl WATER gal/sk 8.2 CEMENT LEFT in CASING 0'
 DISPLACEMENT 29.3 Bbl DISPLACEMENT PSI 750 MIX PSI 1250 bump plus RATE _____

REMARKS: Safety meeting. Rig up to 5 1/2" casing w/ washhead Washdown 41' to P&TD. Pump 1000# gal-flush, 15 Bbl water spacer 15 Bbl dye water. Mixed 11.5 sacs class A cement w/ 2% cocoz, 2% metasilicate, 1/2% CSI-115, 1/4% carbox-p + 10" Ret-3rat/sk @ 13.5"/gal yield 1.82 washhead pump + lines, release plug. Displace w/ 29.3 Bbl fresh water. Final pump pressure 750 PSI. Bump plug to 1250 PSI, release pressure, shut + plug held. Good cement returns to surface = 4 Bbl slurry to pit. Job complete. Rig down.

Thank You

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1030.00	1030.00
5406	2	MILEAGE 2nd well at 2	n/c	n/c
1104S	11.5 sacs	class A cement	14.95	171.93
1102	315"	2% cocoz	.74	232.10
1111A	310"	2% metasilicate	2.00	620.00
1135A	80"	1/2% CSI-115	10.55	844.00
	15"	1/4% carbox-p	n/c	n/c
1110A	16.50"	10" Ret-3rat/sk	.46	759.00
5402A	8.58	tax mileage bulk trav	1.34	574.86
5501c	4 hrs	water transport	112.00	448.00
1123	5,000 gals	city water	16.50/1000	82.50
			subtotal	7054.51
			SALES TAX (3%)	315.10
			ESTIMATED TOTAL	7369.61

Ravin 3737

AUTHORIZATION Val Ge TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

Stover, Frank 3-1

Pipe #	Length	Running Total	Baffle Location	PostRock Energy- Casing Tally Sheet
1	39.41	39.41		Date: 1/28/2013
2	39.95	79.36		Well Name & #: Frank Stover 3-1
3	38.68	118.04		Township & Range: 28S-17E
4	39.15	157.19		County/State: Neosho/ Wilson
5	39.33	196.52		AFE#: D13001
6	40.15	236.67		API# 15-205-28084-00-00
7	39.64	276.31		Comments: Projected TD- 1204'
8	40.11	316.42		
9	39.26	355.68		Joints are numbered in white
10	38.91	394.59		
11	38.53	433.12		Added 3 subs (31-33) 31) 4.65 32) 14.7 33) 9.7 Added these subs for flexibility to adjust to actual TD Trailer# 932900 Actual TD - 1,207'- Log Bottom - 1,199' Casing Tally - 1,200.26'- *No Baffles* Centralizers - 1 st Joint then every 5 th to surface
12	40	473.12		
13	39.44	512.56		
14	39.54	552.1		
15	38.98	591.08		
16	39.15	630.23		
17	39.51	669.74		
18	39.83	709.57		
19	39.94	749.51		
20	40.13	789.64		
21	39.95	829.59		
22	39.86	869.45		
23	38.99	908.44		
24	40.8	949.24		
25	39.86	989.1		
26	39.23	1028.33		
27	39.61	1067.94		
28	38.97	1106.91		
29	40.66	1147.57		
30	38.34	1185.91		
31	4.65	1190.56		
32	14.7	1205.26		
33	9.7	1214.96		
34	9.7		from Campbell 3-4	
35	5.34		from Campbell 3-4	
36	10.1		from shop	

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Campbell
-4

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