



**PostRock**  
Energy Corporation

211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER **7429**  
FIELD TICKET REF# \_\_\_\_\_  
FORMAN Nathan Gahman  
AFE D13005  
SSI \_\_\_\_\_  
API 15-205-28086.00.00

**TREATMENT REPORT  
& FIELD TICKET CEMENT**

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY	
2-1-13	Shackley, Marjorie 6-2		6	28S	17E	Wilson	
FORMAN/ OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILR #	TRUCK HOURS	EMPLOYEE SIGNATURE
Nathan Gahman	6:30	12:00		905575			Nathan Gahman
Robert Rice	6:30	12:00		931400	932900		Robert Rice
Ronald HARKS	7:20	12:00		Training			Ronald HARKS

JOB TYPE Long String HOLE SIZE 7 7/8 HOLE DEPTH 1200 CASING SIZE & WEIGHT 5 1/2, 14#  
 CASING DEPTH 1195.42 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER Gov Jones rig crew  
 SLURRY WEIGHT 13.5 lbs SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 29.2 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS:  
On location at 8:00 rig crew on location at 8:15. Started running casing at 8:45. Washed in final 40'. Ready to cement 10:45. See COLWS ticket for cement job details. Trace oil show. Will need topoff. Pulled 2 loads out of pit with 80-Vsc

ACCOUNT CODE	QUANTITY OR UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
905575	1	Forman Pickup	
		Cement Pump Truck	
		Bulk Truck	
		Transport Truck	
		Transport Trailer	
		80 Vac	
931400	1	Casing Truck	
	1195.42'	Casing	
	6	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	—	Frac Baffles	
		Portland Cement	
		Gilsonite	
	16 lbs	<del>Flo Seal</del> Thixotropic Additive	
	6 sks	Premium Gel	
		Cal Chloride	
		City Water	
		KCL	
		KOL Seal	
	1 sk	Cotton Seed Hulls	
932900	1	Casing trailer	





**CONSOLIDATED**  
Oil Well Services, LLC

TICKET NUMBER 41287  
LOCATION Eureka  
FOREMAN Rick Lottford

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**

**CEMENT** APJ# 15-205-22086

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-1-13		Schrockley 1a-2				Lincoln
CUSTOMER Post Rock Energy Corp			Cus Jan			
MAILING ADDRESS 4402 Johnson Rd			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY Chanute			520	John		
STATE KS			515	Merle		
ZIP CODE			4521703	Jim		

JOB TYPE L/S G HOLE SIZE 7 7/8" HOLE DEPTH 1200 CASING SIZE & WEIGHT 5 1/2" 14"  
 CASING DEPTH 1195' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 135# SLURRY VOL 57 Bbl WATER gal/sk 8" CEMENT LEFT in CASING 0'  
 DISPLACEMENT 29.2 Bbl DISPLACEMENT PSI 800 MIX PSI 1200 Bump plus RATE \_\_\_\_\_

REMARKS: Safety meeting - Rig up to 5 1/2" casing w/ washhead. Washdown 40' to BTD. Pump 600' gel-slush w/ balls, 10 Bbl water spacer, 20 Bbl dye water. Mixed 175 sacks class A cement w/ 2% cac12, 2% metasilicate, 1/2% ca12-115, 1/2% cathin-p + 10" Red-sol for @ 135#/gal yield 1.82 washhead pump & lines, release plug. Displace w/ 29.2 Bbl fresh water. Final pump pressure 800 PSI. Pump plug to 1200 PSI release pressure, flood & plug held. Good cement returns to surface - 6 Bbl slurry to pit. Job complete. Rig down.

Thank You

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1030.00	1030.00
5406	50	MILEAGE 1st well of 2	4.00	200.00
11045	175 sacks	class A cement	14.95	2616.25
1102	330#	2% cac12	.74	244.20
1111A	330#	2% metasilicate	2.00	660.00
1135A	80#	1/2% ca12-115	10.55	865.10
	16#	1/2% cathin-p	n/c	n/c
1110A	1758#	10" Red-sol for	.46	805.00
5407A	9'	Gas mileage back tire	1.34	609.70
5501C	4 hrs	Water transport	112.00	448.00
1123	5000 gals	city water	16.50/1000	82.50
			Subtotal	7560.75
			SALES TAX (6.3%)	332.20
			ESTIMATED TOTAL	7892.95

Ravin 3737

AUTHORIZATION [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

## Shockley, Marjorie 6-2

Pipe #	Length	Running Total	Baffle Location	PostRock Energy- Casing Tally Sheet
1	38.06	38.06		Date: 1/31/2013
2	39.55	77.61		Well Name & #: Majorie Shockley 6-2
3	38.03	115.64		Township & Range: 28S-17E
4	39	154.64		County/State: Wilson/Kansas
5	37.97	192.61		AFE#: D13005
6	39.25	231.86		API# <b>15-205-28086-00-00</b>
7	39.55	271.41		<b>Comments:</b> Projected TD- 1220'
8	38.08	309.49		
9	38.2	347.69		<b>Joints are numbered in white</b>
10	39.41	387.1		
11	38.53	425.63		Added 1 joint & 3 subs (32-35) 32) 39.15 33) 2.93 34) 9.85 35) 14.95
12	39.68	465.31		
13	39.08	504.39		
14	39.52	543.91		
15	39.37	583.28		
16	39.25	622.53		Added these subs & 1 joint for flexibility to adjust to actual TD
17	40	662.53		
18	39.17	701.7		Trailer# 932900
19	38.55	740.25		
20	39.56	779.81		Loaded on top
21	40.03	819.84		
22	38.15	857.99		<b>Actual TD- 1,200'</b>
23	39.2	897.19		
24	39.94	937.13		<b>Log Bottom- 1,174'</b>
25	38.45	975.58		
26	38.8	1014.38		<b>No Baffle</b>
27	39.12	1053.5		
28	39.74	1093.24		<b>Casing Talley- 1,195.47</b>
29	39.18	1132.42		
30	38.25	1170.67		<b>Centralizers- 1st joint, then every 5th joint to surface.</b>
<del>31</del>	<del>38.31</del>			
<del>32</del>	<del>39.15</del>			
<del>33</del>	<del>2.93</del>			
34	9.85	1180.52		
35	14.95	1195.47		

# PostRock Energy Corp.