



PostRock
Energy Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **7396**
FIELD TICKET REF# _____
FORMAN Nathan Cahman
AFE D12017
SSI _____
API 15-205-28066-00-00

**TREATMENT REPORT
& FIELD TICKET CEMENT**

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-14-12	Marple Live Trust 5-5	5	28S	17E	Wilson

FORMAN/ OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Nathan Cahman	8:30	12:30		905525		4	<i>Nathan Cahman</i>
Wes Cahman				903197		4	<i>Wes Cahman</i>
Larry Reddick				903103		4	<i>Larry Reddick</i>
Robert Rice				931400	932900	4	<i>Robert Rice</i>
John Walker				903401	932120	4	<i>John Walker</i>
Chris Mitchell				904735		4	<i>Chris Mitchell</i>

JOB TYPE Long String HOLE SIZE 7 7/8 HOLE DEPTH 1132 CASING SIZE & WEIGHT 5 1/2 14#
 27.7 CASING DEPTH 1027.71' DRILL PIPE _____ TUBING _____ OTHER Bus Jones Rig crew
 SLURRY WEIGHT 13.5 SLURRY VOL 160 sks WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 27.5 bbl DISPLACEMENT PSI 600 MIX PSI 300 RATE 4.5

REMARKS:
 On location 8:30, Rig crew on location 8:45, started running casing at 9:30
 Washed in approx 60', Ready to cement 11:30. Pumped 60 bbl gel sweep.
 Pumped 18 bbl dye then 170 sks slurry to get dye to surface. Pumped plus
 down set float shoe. Held 1000 psi for 3 min. Fair oil show. Well will need
 top off

ACCOUNT CODE	QUANTITY OR UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
905525	1	Forman Pickup	
903197	1	Cement Pump Truck	
903103	1	Bulk Truck	
1931505	2	Transport Truck	
20/931395	2	Transport Trailer	
904735	1	80 Vac	
931400	1	Casing Truck	
	1027.71'	Casing <u>1127.71'</u>	
	6	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
		Frac Baffles	
	125 sks	Portland Cement	
	5 sks	Gileonite sodium silicate	
	15 sks	Flo-Seal Cement fluid loss	
	8 sks	Premium Gel	
	5 sks	Cal Chloride	
	2.50 bbl	City Water	
	15 lbs	KOL Thixotropic additive	
	25 sks	KOL Seal	
	1 sk	Cotton Seed Hulls	
932900	1	Casing trailer	

Marple 5-5

Pipe #	Length	Running Total	Baffle Location	PostRock Energy- Casing Tally Sheet
1	38.21	38.21		Date: 12/10/2012
2	38.72	76.93		Well Name & #: Marple Liv Trust 5-5
3	39.62	116.55		Township & Range: 28S-17E
4	40.07	156.62		County/State: Neosho/ Wilson
5	39.75	196.37		AFE#: D12017
6	40.05	236.42		API# 15-205-28066-00-00
7	39.85	276.27		Comments:
8	39.56	315.83		Projected TD- 1112'
9	39.17	355		Actual TD - 1132'
10	38.53	393.53		Joints are numbered in white
11	38.56	432.09		
12	39.26	471.35		Added 1 joint & 4 subs (29-33)
13	38.84	510.19		29) 39.93
14	38.37	548.56		30) 10.10
15	38.2	586.76		31) 10.09
16	39.73	626.49		32) 5.15
17	38.3	664.79		33) 5.28
18	38.69	703.48		Added these subs and joint for flexibility to adjust to actual TD
19	39.5	742.98		
20	39.37	782.35		
21	39.44	821.79		Trailer# 932900
22	39.88	861.67		
23	39.89	901.56		
24	39.05	940.61		Casing Tally - 10.20.71
25	39.28	979.89		
26	38.97	1018.86		Centralizers: 1 st joint, then every 5th joint to surface.
27	38.46	1057.32		
28	39.77	1097.09		
29	39.93	1137.02		
30	10.1	1147.12		1-24 ok
31	10.09	1157.21		
32	5.15	1162.36		
33	5.28	1167.64		
26	10.2			← From Marple 5-6
27				1127.71
28				Joint 25 for #27

PostRock Energy Corp.

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