

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 32754  
 Name: Elysium Energy, L.L.C.  
 Address: 1625 Broadway, Suite 2000  
 City/State/Zip: Denver, CO 80202  
 Purchaser: NCRA  
 Operator Contact Person: Chris Gottschalk  
 Phone: ( 785 ) 434-4638  
 Contractor: Name: Chito  
 License: 32028  
 Wellsite Geologist: \_\_\_\_\_  
 Designate Type of Completion:  
 \_\_\_\_\_ New Well \_\_\_\_\_ Re-Entry  Workover  
 Oil \_\_\_\_\_ SWD \_\_\_\_\_ SIOW \_\_\_\_\_ Temp. Abd.  
 \_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW  
 \_\_\_\_\_ Dry \_\_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: Phillips Petroleum Company  
 Well Name: Dan Barry #1  
 Original Comp. Date: 8/5/42 Original Total Depth: 3455'  
 \_\_\_\_\_ Deepening  Re-perf. \_\_\_\_\_ Conv. to Enhr./SWD  
 \_\_\_\_\_ Plug Back \_\_\_\_\_ Plug Back Total Depth  
 \_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 \_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 \_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
 6/12/03 6/17/03  
 Spud Date or Date Reached TD Completion Date or  
 Recompletion Date Recompletion Date

API No. 15 - \_\_\_\_\_  
 County: Rooks  
NE NE NE Sec. 11 Twp. 9 S. R. 19  East  West  
330 feet from S /  (circle one) Line of Section  
330 feet from  W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Barry LKC Unit Well #: 6-1  
 Field Name: Barry  
 Producing Formation: LKC  
 Elevation: Ground: 2015' Kelly Bushing: 2017'  
 Total Depth: 3455' Plug Back Total Depth: 3387'  
 Amount of Surface Pipe Set and Cemented at 106 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
*(Data must be collected from the Reserve Pit)*  
 Chloride content NA ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-106, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: Regulatory Engineer Date: 7/23/2004  
 Subscribed and sworn to before me this 23rd day of July,  
2004.  
 Notary Public: Stephanie M. Gonzalez  
 Date Commission Expires: 9/20/2007

**KCC Office Use ONLY**

\_\_\_\_\_ Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 \_\_\_\_\_ Wireline Log Received  
 \_\_\_\_\_ Geologist Report Received  
 \_\_\_\_\_ UIC Distribution

Operator Name: Elysium Energy, L.L.C. Lease Name: Barry LKC Unit Well #: 6-1  
 Sec. 11 Twp. 9 S. R. 19  East  West County: Rooks

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	Additional perfs in LKC 3190-96', 3246-51',		
2	3266-68', 3322-25', 3343-49', 3380-86'		

TUBING RECORD	Size <u>2-7/8"</u>	Set At <u>3365'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>7/23/2004</u> <u>6/17/03</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>8</u>	Gas Mcf	Water Bbls. <u>264</u>	Gas-Oil Ratio Gravity

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled 3190-3386' (gross)  
*(If vented, Submit ACO-18.)*  Other (Specify) \_\_\_\_\_



A DIVISION OF DRESSER INDUSTRIES, INC.

GAMMA RAY  
NEUTRON

FIELD PRINT	FILE NO.	COMPANY <u>CONTINENTAL OIL CO</u>
		WELL <u>(DAN BARRY No. 1) # 6-1</u>
		FIELD <u>BARRY</u>
		COUNTY <u>ROOKS</u> STATE <u>KANSAS</u>
LOCATION:		Other Services
<u>NE 1/4 - NE 1/4</u>		
SEC <u>11</u> TWP <u>9S</u> RGE <u>19W</u>		

Permanent Datum <u>2' AB. CEMENT FLOOR</u> Elev. <u>2017</u>	KB
Log Measured from <u>2' AB. CEMENT FLOOR</u> Ft. Above Permanent Datum	DF <u>2017</u>
Drilling Measured from _____	GL _____

Date	<u>FEB 4, 1964</u>
Run No.	<u>ONE - OW</u>
Type Log	<u>GR - NEUT</u>
Depth-Driller	<u>3455</u>
Depth-Logger	<u>3451</u>
Bottom Logged Interval	<u>3450</u>
Top Logged Interval	<u>2450</u>
Type Fluid in Hole	<u>WATER - OIL</u>
Salinity Ppm Cl.	<u>-</u>
Density Lb./Gal.	<u>-</u>
Level	<u>2270</u>
Max. Rec. Temp. Deg. F	<u>-</u>
Opr. Rig Time	<u>2 HRS</u>
Recorded By	<u>L. MARGHEIM</u>
Witnessed By	<u>MIR. MULLINS</u>

Run No.	Bore Hole Record			Casing Record			
	Bit	From	To	Size	Wgt.	From	To
1	<u>12 1/4</u>	<u>0</u>	<u>107</u>	<u>8 5/8</u>	<u>32</u>	<u>0</u>	<u>106</u>
	<u>7 7/8</u>	<u>107</u>		<u>6</u>	<u>14</u>	<u>0</u>	<u>3430</u>

FOLD HERE