

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32754
Name: Elysium Energy, L.L.C.
Address: 1625 Broadway, Suite 2000
City/State/Zip: Denver, CO 80202
Purchaser: NCRA
Operator Contact Person: Chris Gottschalk
Phone: (785) 434-4638
Contractor: Name: Chito
License: 32028
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Continental Oil

Well Name: Barry #6
Original Comp. Date: 9/4/51 Original Total Depth: 3416'
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

6/23/03 6/27/03
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - _____
County: Rooks
NW NW NE Sec. 11 Twp. 9 S. R. 19 East West
330 feet from S / (circle one) Line of Section
2310 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Barry LKC Unit Well #: 6-6
Field Name: Barry
Producing Formation: LKC
Elevation: Ground: _____ Kelly Bushing: 2000'
Total Depth: 3429' Plug Back Total Depth: 3385'
Amount of Surface Pipe Set and Cemented at 196 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content NA ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Regulatory Engineer Date: 7/23/2004
Subscribed and sworn to before me this 23rd day of July,
2004.
Notary Public: Stephanie M. Gonzalez
Date Commission Expires: 4/20/2007

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Elysium Energy, L.L.C. Lease Name: Barry LKC Unit Well #: 6-6
 Sec. 11 Twp. 9 S. R. 19 East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	Additional perfs in LKC 3182-88', 3232-38'	2250 gal 15% NE Acid & 2000# rock salt	3174'- 3373'

TUBING RECORD		Size 2-7/8"	Set At 3375'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 6/27/03			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	4.6		104		

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled 3174-3373' (gross)
(If vented, Sumit ACO-18.) Other (Specify) _____

LANE RADIOACTIVITY WELLS LOG COMPANY

FILE NO.

Location of Well

NW-NW-NE

11-9-19W

COMPANY: CONTINENTAL OIL CO.
WELL: ~~BERRY~~ **BARRY** NO. 6 6-6
FIELD: ~~BERRY~~ **BARRY**
COUNTY: ROOKS STATE: KANSAS
LOCATION: NW-NW-NE
SEC. 11-9-19W

FILE NO.
COMPANY: CONTINENTAL OIL CO.
WELL: BERRY NO. 6
FIELD: BERRY
COUNTY: ROOKS STATE: KANSAS
LOCATION: NW-NW-NE
SEC. 11-9-19W

LOG MEAS. FROM CABLE TOOL RIG FLOOR ELEV. 2198
DRLG. MEAS. FROM ELEV. 2000 PI
PERM. DATUM ELEV.

TYPE OF LOG	GAMMA-RAY	NEUTRON
RUN NO.	1	1
DATE	9-10-51	9-10-51
TOTAL DEPTH (DRILLER)	3422	3422
EFFECTIVE DEPTH (DRILLER)	3410	3410
TOP OF LOGGED INTERVAL	3000	3000
BOTTOM OF LOGGED INTERVAL	3420	3420
TYPE OF FLUID IN HOLE	DRY	DRY
FLUID LEVEL	DRY	DRY
MAXIMUM RECORDED TEMP.		
NEUTRON SOURCE STRENGTH & TYPE		600 N
SOURCE SPACING — IN.		8.25
LENGTH OF MEASURING DEVICE — IN.	36	9
O.D. OF INSTRUMENT — IN.	3 5/8	3 5/8
TIME CONSTANT — SECONDS	H	E
LOGGING SPEED FT./MIN.	30	30
STATISTICAL VARIATION — IN.		
SENSITIVITY REFERENCE	274	275
RECORDED BY	BUSH	BUSH
WITNESSED BY	POWELL	POWELL

RUN NO.	BIT SIZE	CASING RECORD		INTERVAL	
		CASING WT.—LB.	FROM WELL RECORD	FROM R/A LOG	
1	5 1/2	14	ZERO TO 3421		TO
			TO		TO
			TO		TO
			TO		TO
			TO		TO

REMARKS OR OTHER DATA

NOTE: RESET TO CUSTOMERS TOTAL DEPTH 3422
LANE-WELLS TOTAL DEPTH 3424