

ALLIED OIL & GAS SERVICES, LLC 060085

Federal Tax I.D. # 20-8651476

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:

oakley

DATE <u>12-7-12</u>	SEC. <u>26</u>	TWP. <u>13</u>	RANGE <u>31</u>	CALLED OUT	ON LOCATION	JOB START <u>6:20am</u>	JOB FINISH <u>2:00pm</u>
LEASE <u>Willma</u>	WELL # <u>1-26</u>		LOCATION <u>oakley 115 5E 35</u>		COUNTY <u>Oove</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>			<u>Elkstone 18E 51N20</u>		<u>1.01</u>	<u>8.05</u>	

CONTRACTOR <u>Murfin S</u>	OWNER <u>Same</u>
TYPE OF JOB <u>Surface</u>	
HOLE SIZE <u>12 1/4</u>	T.D. <u>220'</u>
CASING SIZE <u>8 1/8</u>	DEPTH <u>220'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>15'</u>	
PERFS.	
DISPLACEMENT <u>13.05 rpgl</u>	
EQUIPMENT	

CEMENT	
AMOUNT ORDERED <u>165 sks common Class A</u>	
<u>396cc 289g = C</u>	
COMMON <u>165 sks @ 17.80</u>	<u>2953.50</u>
POZMIX	@
GEL <u>3 sks @ 28.40</u>	<u>70.20</u>
CHLORIDE <u>6 sks @ 6.90</u>	<u>38.40</u>
ASC	@

PUMP TRUCK # <u>431</u>	CEMENTER <u>Andrew Forstlund</u>
BULK TRUCK # <u>38</u>	HELPER <u>Paul Beaver</u> 3
BULK TRUCK #	DRIVER <u>Brandon Wilkerson</u> 3
BULK TRUCK #	DRIVER

HANDLING <u>128 cc/100 @ 2.48</u>	<u>441.44</u>
MILEAGE <u>2.20 70/mile 844m</u>	<u>423.28</u>
TOTAL	<u>4222.42</u>

REMARKS:

Cement did circulate

thank you

SERVICE

DEPTH OF JOB <u>220'</u>	
PUMP TRUCK CHARGES	<u>1512.25</u>
EXTRA FOOTAGE	@
MILEAGE <u>20 miles @ 2.20</u>	<u>44.00</u>
MANIFOLD <u>leg</u>	@ <u>25.00</u>
<u>light vehicle</u>	@ <u>4.00</u> <u>88.00</u>

TOTAL 2029.25

CHARGE TO: Grand mesa
STREET _____
CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____

TOTAL _____

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (if Any) <u>274.31</u>	
TOTAL CHARGES <u>6301.67</u>	
DISCOUNT <u>1575.41</u>	IF PAID IN 30 DAYS
<u>4726.26</u>	<u>2570</u>

PRINTED NAME Anthony Martin
SIGNATURE Anthony Martin

JOB LOG

SWIFT Services, Inc.

DATE 18 DEC 12 PAGE NO.

CUSTOMER GRAND MESA

WELL NO.

LEASE

WILMA 1-26

JOB TYPE

5 1/2 LONG STRING

TICKET NO.

23779

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1830							ON LOCATION
	1940							START PIPE 5 1/2 - 15.5" RTD @ 4600 SET @ 4592 SHOEST. 11.35' CENTRALIZERS 1,3,5,7,9,11,13,54 BASKETS 2,55 DV TOOL ON #55 @ 2323'
	2140							DROP BALL CIRCULATE
	2155	6 1/2	12		✓		400	Pump 500 GAL MUD FLUSH
		6 1/2	20		✓		400	Pump 20 BBL KCL FLUSH
	2201	4 1/2	42		✓			MIX 175 SX EA2
	2212							WASH OUT Pump & LINES.
	2215	6 1/2			✓			START DISPLACING PLUG.
	2234	Ø	109		✓		1500	PLUG DOWN PSI UP LATCH PLUG IN.
	2236				✓			RELEASE PSI - DRY
	2237							WASH TRUCK
	2239							DROP DV OPENING TOOL
	2250				✓		1000	OPEN DV.
	2251							CIRCULATE
	0000	6 1/2	20		✓			Pump 20 BBL KCL FLUSH
	0006		7.5					PLUG RH - MH (30 SX - 20 SX)
	0009	6 1/2	138		✓		200	MIX 250 SX SMD
	0035							WASH OUT Pump & LINES.
	0038	6 1/2			✓			START DISPLACING DV CLOSING TOOL / PLUG
	0047	Ø	55		✓		1500	PLUG DOWN CLOSE DV TOOL
	0049							RELEASE PSI - DRY
	0051							WASH TRUCK
	0125							JOB COMPLETE
								THANKS #115
								JASON JEFF FLINT JEREMY

Pro-Stim Chemicals LLC

Date 1-23-13

Acidizing Report

Customer <u>Grand Mesa</u>	Pro-Stim Chemical Yard <u>Dighton</u>	Pro-Stim Number <u>AL</u>
Well Name & Number <u>Wilma 1-26</u>	Field	Formation Spot <u>2 barrel</u>
County <u>Cove</u> State <u>KS</u>	BHT	YO
		Interval <u>4468-72</u>

Well Type: <input checked="" type="checkbox"/> Completion <input type="checkbox"/> Recompletion <input type="checkbox"/> Workover <input type="checkbox"/> Oil <input type="checkbox"/> Gas <input type="checkbox"/> Water <input type="checkbox"/> Disposal <input type="checkbox"/> Perf <input type="checkbox"/> OH <input type="checkbox"/>	Job Pumped Via: <input checked="" type="checkbox"/> Tubing <input type="checkbox"/> Casing <input type="checkbox"/> Annulus <input type="checkbox"/> CTU <input type="checkbox"/> Combination <input type="checkbox"/>	Plug Depth	Packer Depth <u>4430</u>
Casing Size: <u>5 1/2</u>	GRD	WT	Depth
Casing Vol.	Tbg Vol <u>25.5</u>	Ann Vol <u>1</u>	Tubing Size: <u>2 7/8</u>
Maximum Pressure	Tubing	Casing	Proposed Pump Time

Special Instructions: 750 gals. 15% RWR-1 w/additives

Treatment Record

Time	Type Fluid	Rate BMP	Increment Vol Bbbs	Cum Vol Bbbs	Pressure		Observations
					Tubing	Casing	
							Safety Meeting
							Prs Test to _____ psi
<u>1053</u>	<u>Acid</u>						<u>Spot 2</u>
<u>1106</u>	<u>Acid</u>	<u>3.4</u>		<u>3.4</u>	<u>50</u>		
<u>1111</u>	<u>Acid</u>	<u>3.3</u>		<u>18</u>	<u>50</u>		<u>Acid gone</u>
<u>1114</u>	<u>Flush</u>	<u>3.2</u>		<u>29</u>	<u>40</u>		
<u>1118</u>	<u>Flush</u>	<u>1.8</u>		<u>39</u>	<u>50</u>		
<u>1120</u>	<u>Flush</u>	<u>1.0</u>		<u>42</u>	<u>60</u>		<u>max</u>
<u>1123</u>	<u>Flush</u>	<u>.8</u>		<u>44.5</u>	<u>60</u>		<u>Total load</u>

Treatment Synopsis

Avg Inj Rate	Fluid BPM	Total Injected	H2O <u>26.5</u>	Acid <u>18</u>	Oil
Treating Prs	Max <u>60</u>	Final <u>60</u>	Avg	ISIP <u>VAC</u>	5'SI 10'SI 15'SI
Customer Representative			Pro-Stim Supervisor	<u>Shannon M.</u>	

Pro-Stim Chemicals LLC

Date 1-25-13

Acidizing Report

Customer Grand Mesa Pro-Stim Chemical Yard Nighton Pro-Stim Number A6
 Well Name & Number Wilma 1-26 Field Formation Spot NO
 County Gove State KS BHT YD Interval 4374-78

Well Type: Completion Recompletion Workover Oil Gas Water Disposal Perf OH

Job Pumped Via: Tubing Casing Annulus CTU Combination Plug Depth Packer Depth 4335

Casing Size: 5 1/2 GRD WT Depth Tubing Size 2 7/8 GRD WT Spot

Casing Vol. Tbg Vol 25.1 Ann Vol 1 OH Vol Total Displacement

Maximum Pressure Tubing Casing Proposed Pump Time AOL Leave Loc

Special Instructions: 500 gals 15% HC-1 Acid
12 gals S-3000, 8 gals Renab
w/additives

Treatment Record

Time	Type Fluid	Rate BMP	Increment Vol Bbls	Cum Vol Bbls	Pressure		Observations
					Tubing	Casing	
							Safety Meeting
							Prs Test to <u> </u> psi
9 03	Acid	3.6		2.7	50		start to load hole
9 06	Acid	3.5		12	50		Acid gone
9 10	Flush	0		25.3	80		loaded
9 11	Flush	0		25.3	200		
9 26	Flush	0		25.3	300		
9 34	Flush	0		25.3	500		
9 42	Flush	0		25.4	700		max
9 55	Flush	.2		26	VAC		
10 01	Flush	.4		27	500		
10 03	Flush	.7		27.5	340		
10 05	Flush	.7		29	300		
10 11	Flush	.7		33	280		
10 16	Flush	.7		37	250		Total load

Treatment Synopsis

Avg Inj Rate Fluid BPM Total Injected H2O 25 Acid 12 Oil Ac
 Treating Prs Max 700 Final 250 Avg. ISIP 200 10"SI 15"SI
 Customer Representative Pro-Stim Supervisor Shannon M