

ALLIED OIL & GAS SERVICES, LLC KB 052634

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Liberal KS

DATE <u>12-12-12</u>	SEC <u>30</u>	TWP <u>28S</u>	RANGE <u>30W.</u>	CALLED OUT	ON LOCATION	JOB START <u>8:00</u>	JOB FINISH <u>9:00 a.m.</u>
LEASE <u>JANTS</u>	WELL # <u>2-30</u>	LOCATION <u>N.W. Copeland KS</u>			COUNTY <u>Gray</u>	STATE <u>KS.</u>	
OLD OR (NEW) (Circle one)						1.01 7.45	

CONTRACTOR Sterling OWNER Falcon Exploration
TYPE OF JOB Surface

HOLE SIZE 12 1/4 TD. 1875 feet
CASING SIZE 8 5/8 24# DEPTH 1869.66
TUBING SIZE _____ DEPTH _____
DRILL PIPE _____ DEPTH _____
TOOL _____ DEPTH _____
PRES. MAX 1000 PSI MINIMUM _____
MEAS. LINE _____ SHOE JOINT 42.
CEMENT LEFT IN CSG. 42 feet
PERFS. _____
DISPLACEMENT 116.4 BBLS
EQUIPMENT

CEMENT
AMOUNT ORDERED 450sk "A" 3% CC, 2.4% Sodium Metasilicate, 2% Gyp Sol, 1/4% S.S.
150sk "C" 2% CC, 1/4% S.S.

COMMON <u>450sk "A"</u>	@ <u>17.90</u>	<u>8055.00</u>
POZMIX _____	@ _____	_____
GEL _____	@ _____	_____
CHLORIDE <u>19sk</u>	@ <u>64.00</u>	<u>1,216.00</u>
ASC _____	@ _____	_____
CCP- <u>150 "C"</u>	@ <u>24.40</u>	<u>3,660.00</u>
GpSI- <u>49sk</u>	@ <u>37.60</u>	<u>3,338.40</u>
NAMS. <u>846 #</u>	@ <u>3.90</u>	<u>3,291.80</u>
FLSL <u>113 #</u>	@ <u>2.97</u>	<u>335.61</u>
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
HANDLING <u>660.4 Gt</u>	@ <u>2.48</u>	<u>1,637.79</u>
MILEAGE <u>1196 Tra Mi</u>	@ <u>2.60</u>	<u>3,109.60</u>
TOTAL		<u>21,144.20</u>

PUMP TRUCK CEMENTER Ruben Chavez
531/541 HELPER Cesar Pavia
BULK TRUCK
472/467 DRIVER Jaime Torres
BULK TRUCK
562/554 DRIVER Angel Garcia

REMARKS:
Pump 10 00ls H2O spacer then mix + pump 600sk of cement and displace it with 116.4 BBLS of H2O. Pump the plug at 1050 PSI. Flow hold circulate 10 BBLS of slurry to surface. Thank you

CHARGE TO: Falcon Exploration
STREET _____
CITY _____ STATE _____ ZIP _____

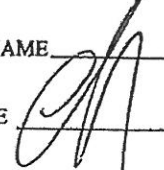
SERVICE

DEPTH OF JOB	<u>1875 feet</u>
PUMP TRUCK CHARGE	<u>2,213.75</u>
EXTRA FOOTAGE _____	@ _____
MILEAGE <u>heavy 40 Mi</u>	@ <u>7.70</u> <u>308.00</u>
MANIFOLD + Cam head 1	@ <u>275.00</u> <u>275.00</u>
Light Vehicle 40 Mi	@ <u>4.40</u> <u>176.00</u>
_____	@ _____
TOTAL <u>2,972.75</u>	

PLUG & FLOAT EQUIPMENT

<u>8 5/8 Guide Shoe</u> 1	@ <u>460.98</u>	<u>460.98</u>
<u>Afu Float Valve</u> 1	@ <u>446.94</u>	<u>446.94</u>
<u>Centralizer</u> 3	@ <u>74.88</u>	<u>224.64</u>
<u>Cem Baskets</u> 3	@ <u>559.26</u>	<u>1,677.78</u>
<u>Top Rubber Plug</u> 1	@ <u>131.64</u>	<u>131.64</u>
TOTAL		<u>2,941.38</u>

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper (s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____
SIGNATURE 

SALES TAX (If Any) 1440.69
TOTAL CHARGES 2,7058.33
DISCOUNT 817.50 IF PAID IN 30 DAYS
NET = 18,940.83



BASIC™
ENERGY SERVICES
Liberal, Kansas

Cement Report

Customer Falcon Exploration	Lease No.	Date 12-12-12
Lease Jantz	Well # 2-30	Service Receipt 03815
Casing 5 1/2" 11#	Depth 5520'	County Gray
Job Type 242-5 1/2" 2	Formation production	State KS 0
		Legal Description 30-35-30

Pipe Data		Perforating Data		Cement Data
Casing size 5 1/2" 11#	Tubing Size 5 1/8"	Shots/Ft		Lead 100 sk A Con
Depth 5517'	Depth	From	To	Tail in 25 sk AAZ
Volume D-50-136440	Volume	From	To	
Max Press 2500#	Max Press	From	To	
Well Connection TD-5520'	Annulus Vol.	From	To	
Plug Depth 51 22'	Packer Depth	From	To	

Time	Casing Pressure	Tubing Pressure	Bbbls. Pumped	Rate	Service Log
6:00					on 100-sk assessment
6:15					spot trucks - rig up
7:00					start case & log equip
10:00					CSG on Ben break core
10:00					finally getting RTA
10:15					pressure tested 3000#
10:30	50		13	3	slug rate & volume holes up
					50 sk A Con
11:00	100		12	3	run 500 yd sand slush
11:15	100		26	5	run and dump 50 sk A Con
					114#
11:30	100		34	5	mix to bit and 120 sk AAZ
					134.8 ppv
12:00					wash lines
12:05	50		0	0	run plug disp CSG
12:40	700		125	2	slow rate
12:45	700		134	0	land plug flood well
					job complete

Service Units 10002	3711-10919	EDUW-1. 377X1		
Driver Names A. Rivera	J. Bennett	H. King		

 Customer Representative

 Station Manager

 Cementer