



Division : 0701  
 Delivery Ticket : 4245  
 Delivery Date : 2/14/2013  
 Office : 12/1/1901

P.O. BOX 3660  
 HOUMA, LA 70361-3660

Ordered By :  
 Lease/Well : YOST 2729 1-33H  
 Rig Name/Number : LARIAT 20  
 AFE Number :  
 Site Contact :

Customer : SAN400

BILL TO : SANDRIDGE ENERGY  
 123 ROBERT S KERR AVENUE  
 OKLAHOMA CITY, OK 73102-6406  
 PHONE: (405) 753-5500 FAX: ()

Qty	Description	Min / Standby / Usage Charge	Add Day	Unit Price	Start Date / Stop Date	Extended Line Total
1	YOST 2729 1-33H		\$0.00		2/7/2013 2/7/2013	
120	DRILLED 30" CONDUCTOR HOLE	\$0.00	\$0.00	\$0.00	2/7/2013 2/7/2013	
120	20" CONDUCTOR PIPE (.250 WALL)	\$0.00	\$0.00	\$0.00	2/7/2013 2/7/2013	
1	6'X6' CELLAR TINHORN WITH PROTECTIVE RING	\$0.00	\$0.00	\$0.00	2/7/2013 2/7/2013	
1	DRILL & INSTALL 6'X6' CELLAR TINHORN	\$0.00	\$0.00	\$0.00	2/7/2013 2/7/2013	
77	DRILLED 20" MOUSE HOLE (PER FOOT)	\$0.00	\$0.00	\$0.00	2/7/2013 2/7/2013	
77	16" CONDUCTOR PIPE (.250 WALL)	\$0.00	\$0.00	\$0.00	2/7/2013 2/7/2013	
1	MOBILIZATION OF EQUIPMENT & ROAD PERMITTING FEE	\$0.00	\$0.00	\$0.00	2/7/2013 2/7/2013	
1	WELDING SERVICES FOR PIPE & LIDS	\$0.00	\$0.00	\$0.00	2/7/2013 2/7/2013	
1	PROVIDED EQUIPMENT & LABOR FOR DIRT REMOVAL	\$0.00	\$0.00	\$0.00	2/7/2013 2/7/2013	
1	PROVIDED METAL LIDS (1 FOR CONDUCTOR & 2 FOR THE MOUSEHOLE PIPE)	\$0.00	\$0.00	\$0.00	2/7/2013 2/7/2013	
14	CEMENT 10 SACK GROUT	\$0.00	\$0.00	\$0.00	2/7/2013 2/7/2013	
Sub Total:			\$0.00			

Print Name

Signature

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FEB 22 2013

HALLIBURTON

REGULATORY DEPT  
SANDRIDGE ENERGY

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 305021	Ship To #: 2980839	Quote #:	Sales Order #: 900223950
Customer: SANDRIDGE ENERGY INC EBUSINESS		Customer Rep: , Ricky	
Well Name: Yost 2729	Well #: 1-33H	API/UWI #: 15-069-20430	
Field:	City (SAP): MONTEZUMA	County/Parish: Gray	State: Kansas
Legal Description: Section 33 Township 27S Range 29W			
Contractor: Lariat		Rig/Platform Name/Num: 20	
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: NGUYEN, VINH		Srvc Supervisor: THOMPSON, RAYLAND	MBU ID Emp #: 476826

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
GARCIA, ADAM Joe	10.5	531492	LOPEZ, CRISTIAN Adrian	10.5	488085	MENDOZA, VICTOR	10.5	442596
THOMPSON, RAYLAND Heath	10.5	476826						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
2/17/13	10.5	1.5						

TOTAL Total is the sum of each column separately

Job				Job Times			
Formation Name	Top	Bottom	Called Out	Date	Time	Time Zone	
Formation Depth (MD)			On Location	17 - Feb - 2013	00:00	CST	
Form Type		BHST	Job Started	17 - Feb - 2013	00:00	CST	
Job depth MD	1450. ft	Job Depth TVD	Job Completed	17 - Feb - 2013	00:00	CST	
Water Depth		Wk Ht Above Floor	Departed Loc	17 - Feb - 2013	00:00	CST	
Perforation Depth (MD)	From	To					

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
12.25" Open Hole				12.25				80.	1450.		
9.625" Surface Casing	Unknow n		9.625	8.921	36.	LTC	J-55	.	1450.		
Preset Conductor	Unknow n		20.	19.124	94.			.	80.		

Sales/Rental/3<sup>rd</sup> Party (HES)

Description	Qty	Qty uom	Depth	Supplier
PLUG,CMTG, TOP, 9 5/8, HWE, 8.16 MIN/9.06 MA	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data										
Stage/Plug #: 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft <sup>3</sup> /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
1	Fresh Water		10.00	bbl	8.33	.0	.0	.0		
2	Lead Cement	EXTENDACEM (TM) SYSTEM (452981)	415.0	sacks	12.4	2.11	11.57		11.57	
	3 %	CALCIUM CHLORIDE, PELLET, 50 LB (101509387)				156 BBL				
	0.25 lbm	POLY-E-FLAKE (101216940)								
	11.571 Gal	FRESH WATER								
3	Tail Cement	SWIFTCEM (TM) SYSTEM (452990)	195.0	sacks	15.6	1.2	5.32		5.32	
	2 %	CALCIUM CHLORIDE, PELLET, 50 LB (101509387)				42 BBL				
	0.125 lbm	POLY-E-FLAKE (101216940)								
	5.319 Gal	FRESH WATER								
4	Displacement		109.00	bbl	8.33	.0	.0	.0		
Calculated Values			Pressures			Volumes				
Displacement	118	Shut In: Instant		Lost Returns	NO	Cement Slurry	198	Pad		
Top Of Cement	SURFACE	5 Min		Cement Returns	40	Actual Displacement	118	Treatment		
Frac Gradient		15 Min		Spacers	10	Load and Breakdown		Total Job		
Rates										
Circulating		Mixing	7	Displacement	7	Avg. Job	7			
Cement Left In Pipe	Amount	37.4 ft	Reason	Shoe Joint						
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID			
The Information Stated Herein Is Correct				Customer Representative Signature <i>Rickey Robles</i>						

# HALLIBURTON

## Field Ticket

<b>Field Ticket Number:</b> 900242027		<b>Field Ticket Date:</b> Sunday, February 24, 2013	
<b>Bill To:</b> SANDRIDGE ENERGY INC EBUSINESS PO BOX 548807 - DO NOT MAIL OKLAHOMA CITY, OK 73154		<b>Job Name:</b> 7" Intermediate Casing <b>Order Type:</b> Streamline Order (ZOH) <b>Well Name:</b> Yost 2729 1-33H <b>Company Code:</b> 1100 <b>Customer PO No.:</b> NA <b>Shipping Point:</b> Woodward, OK, USA <b>Sales Office:</b> Mid-Continent BD <b>Well Type:</b> Gas <b>Well Category:</b> Development	
<b>Ship To:</b> SANDRIDGE ENERGY INC EBUSINESS Yost 2729, 1-33H 2980839 SEC 33-27S-29W MONTEZUMA, KS 67867			

Material	Description	QTY	UOM	Base Amt	Unit Amt	Gross Amount	Discount	Net Amount
7522	CMT INTERMEDIATE CASING BOM	1	JOB	0.00	0.00	0.00		0.00
18091	ZI - PUMPING CHARGE- 12 HRS	1	EA	0.00	<del>1,718.00</del>	<del>1,718.00</del>		<del>1,718.00</del>
	DEPTH	5541	FT					
	FEET/METERS (FT/M)							
2	MILEAGE FOR CEMENTING CREW,ZI	140	MI		0.00	0.00		0.00
	Number of Units	1						
1	ZI-MILEAGE FROM NEAREST HES BASE,/UNIT	140	MI		0.00	0.00		0.00
	Number of Units	1						
141	RCM II W/ADC,/JOB,ZI	1	JOB		0.00	0.00		0.00
	NUMBER OF UNITS	1						
132	PORT. DAS W/CEMWIN;ACQUIRE W/HES, ZI	1	JOB		0.00	0.00		0.00
	NUMBER OF DAYS	1						
74038	ZI PLUG CONTAINER RENTAL-1ST DAY	1	EA		0.00	0.00		0.00
	DAYS OR FRACTION (MIN1)	1						
101229888	PLUG,CMTG,TOP,7,HWE,5.66 MIN/6.54 MAX CS	1	EA		0.00	0.00		0.00
452992	ECONOCEM (TM) SYSTEM	135	SK			0.00		0.00
100001617	HALAD-9	49	LB		0.00	0.00		0.00
100064233	KOL-SEAL	270	LB		0.00	0.00		0.00
100003682	BENTONITE	3	SK		0.00	0.00		0.00
452986	HALCEM (TM) SYSTEM	190	SK			0.00		0.00
100001617	HALAD-9	72	LB		0.00	0.00		0.00

# HALLIBURTON

## Field Ticket

Field Ticket Number: 900242027      Field Ticket Date: Sunday, February 24, 2013

<b>Bill To:</b> SANDRIDGE ENERGY INC EBUSINESS PO BOX 548807 - DO NOT MAIL OKLAHOMA CITY, OK 73154	<b>Job Name:</b> 7" Intermediate Casing <b>Order Type:</b> Streamline Order (ZOH) <b>Well Name:</b> Yost 2729 1-33H <b>Company Code:</b> 1100 <b>Customer PO No.:</b> NA <b>Shipping Point:</b> Woodward, OK, USA <b>Sales Office:</b> Mid-Continent BD <b>Well Type:</b> Gas <b>Well Category:</b> Development
<b>Ship To:</b> SANDRIDGE ENERGY INC EBUSINESS Yost 2729, 1-33H 2980839 SEC 33-27S-29W MONTEZUMA, KS 67867	

Material	Description	QTY	UOM	Base Amt	Unit Amt	Gross Amount	Discount	Net Amount
100064233	KOL-SEAL	380	LB		0.00	0.00		0.00
76400	ZI MILEAGE,CMT MTLs DEL/RET MIN	70	MI		0.00	0.00		0.00
	NUMBER OF TONS	15.6						
3965	HANDLE&DUMP SVC CHRg, CMT&ADDITIVES,ZI	353	CF		0.00	0.00		0.00
	NUMBER OF EACH	1						
	Unit of Measurement		EA					
86954	FUEL SURCHG-CARS/PICKUPS<1 1/2TON/PERM	140	MI		0.00	0.00		0.00
	Number of Units	1						
86955	FUEL SURCHG-HEAVY TRKS >1 1/2 TON/PER MI	140	MI		0.00	0.00		0.00
	Number of Units	1						
87605	FUEL SURCHG-CMT & CMT ADDITIVES/PER TNM	70	TNM		0.00	0.00		0.00
	NUMBER OF TONS	15.6						
372867	Cmt PSL - DOT Vehicle Charge, CMT	3	EA		0.00	0.00		0.00
7	ENVIRONMENTAL CHARGE,/JOB,ZI	1	JOB		0.00	0.00		0.00
				<b>Totals</b>	<b>USD</b>		0.00	

Halliburton Rep: GERALD GILLIAM

Customer Agent: Richard Hill

Halliburton Approval:

*Jacques Blankenship*

# HALLIBURTON

## Field Ticket

<b>Field Ticket Number:</b> 900242027	<b>Field Ticket Date:</b> Sunday, February 24, 2013
<b>Bill To:</b> SANDRIDGE ENERGY INC EBUSINESS PO BOX 548807 - DO NOT MAIL OKLAHOMA CITY, OK 73154	<b>Job Name:</b> 7" Intermediate Casing <b>Order Type:</b> Streamline Order (ZOH) <b>Well Name:</b> Yost 2729 1-33H <b>Company Code:</b> 1100 <b>Customer PO No.:</b> NA <b>Shipping Point:</b> Woodward, OK, USA <b>Sales Office:</b> Mid-Continent BD <b>Well Type:</b> Gas <b>Well Category:</b> Development
<b>Ship To:</b> SANDRIDGE ENERGY INC EBUSINESS Yost 2729, 1-33H 2980839 SEC 33-27S-29W MONTEZUMA, KS 67867	

Material	Description	QTY	UOM	Base Amt	Unit Amt	Gross Amount	Discount	Net Amount
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THIS OUTPUT DOES NOT INCLUDE TAXES. APPLICABLE SALES TAX WILL BE BILLED ON THE FINAL INVOICE.  
 CUSTOMER HEREBY ACKNOWLEDGES RECEIPT OF THE MATERIALS AND SERVICES DESCRIBED ABOVE AND ON THE ATTACHED DOCUMENTS.

X   
 Customer Signature

FIELD TICKET TOTAL: USD 7,716.00

Was our HSE performance satisfactory?  Y or N  N  
 (Health, Safety, Environment)      Were you satisfied with our Equipment?  Y or N  N  
 Were you satisfied with our people?  Y or N  N

Comments  
Excellent Job!! 

Customer Information Only
SDRG REMIT TO DEPT
AFE
PROP # / COST CENTER
CONTRACT NUMBER
APPROVER NAME

DC 12629

AFE: Yost 2729 1-33H  
 Well: 2729 1-33H  
 Code: 1100  
 AMT: 830.370  
 Co Man: Greg Rivera DA

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APR 1 2013

**HALLIBURTON**

REGULATORY DEPT  
SANDRIDGE ENERGY *Cementing Job Summary*

*The Road Excellence Starts with Safety*

Sold To #: 305021	Ship To #: 2980669	Quote #:	Sales Order #: 900254681
Customer: SANDRIDGE ENERGY INC EBUSINESS		Customer Rep: ., Ricky	
Well Name: Yost 2729	Well #: 1-33H	API/UWI #: 15-069-20430	
Field:	City (SAP): MONTEZUMA	County/Parish: Gray	State: Kansas
Legal Description: Section 33 Township 27S Range 29W			
Contractor: Lariat		Rig/Platform Name/Num: 20	
Job Purpose: Cement Production Liner			
Well Type: Development Well		Job Type: Cement Production Liner	
Sales Person: NGUYEN, VINH		Srvc Supervisor: WOODROW, JOHN	MBU ID Emp #: 105848

**Job Personnel**

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
BRITTENUM, LAWRENCE Wallace	13	470408	PERKINS, JOHN A	13	514252	SMITH, THOMAS Miles	13	493032
WOODROW, JOHN Phillip	13	105848						

**Equipment**

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

**Job Hours**

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
TOTAL			Total is the sum of each column separately					

**Job**

**Job Times**

Formation Name	Formation Depth (MD) Top	Bottom	Called Out	Date	Time	Time Zone
Form Type	BHST		On Location	02 - Mar - 2013	06:00	CST
Job depth MD	9033. ft	Job Depth TVD	Job Started	02 - Mar - 2013	09:22	CST
Water Depth		Wk Ht Above Floor	Job Completed	02 - Mar - 2013	10:45	CST
Perforation Depth (MD) From		To	Departed Loc	02 - Mar - 2013	13:00	CST

**Well Data**

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
6.125" Open Hole				6.125				5535.	9448.		
4.5" Production Liner	Unknown		4.5	4.	11.6	LTC	N-80	5135.	9448.		
7" Intermediate Casing	Unknown		7.	6.276	26.	LTC	P-110		5535.		
4" Drill Pipe	Unknown		4.	3.34	14.	Unknown			5135.		

**Tools and Accessories**

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

**Miscellaneous Materials**

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

**Fluid Data**

Stage/Plug #: 1
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# HALLIBURTON

## Cementing Job Summary

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft <sup>3</sup> /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Rig Supplied Gel Spacer		30.00	bbl	8.5	.0	.0	.0	
2	Primary Cement E923	ECONOCEM (TM) SYSTEM (452992)	<del>45.0</del> 580	sacks	13.6	1.48	6.9		6.9
	2 lbm	KOL-SEAL, BULK (100064233)							
	0.25 %	SA-1015, 50 LB SACK (102077046)							
	0.2 %	CFR-3, W/O DEFOAMER, 50 LB SK (100003653)							
	6.901 Gal	FRESH WATER							
3	Displacement		106.00	bbl	8.33	.0	.0	.0	
<b>Calculated Values</b>		<b>Pressures</b>			<b>Volumes</b>				
Displacement	106	Shut In: Instant		Lost Returns	0	Cement Slurry	183	Pad	
Top Of Cement	5219	5 Min		Cement Returns	0	Actual Displacement	106	Treatment	
Frac Gradient		15 Min		Spacers	30	Load and Breakdown		Total Job	
<b>Rates</b>									
Circulating	6	Mixing	6	Displacement	6	Avg. Job	6		
Cement Left In Pipe	Amount	84 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					
				<i>Juis</i>					