



PAGE 1 of 1	CUST NO 1003965	INVOICE DATE 05/22/2013
INVOICE NUMBER 1717 - 91194500		

Liberal (620) 624-2277
 B STELBAR OIL CORPORATION INC
 I 1625 N WATERFRONT PKWY STE 200
 L WICHITA
 L KS US 67206
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Randall #1-26 *New Drill HFE*
 O LOCATION
 B COUNTY Scott
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40598507	70897		Net - 30 days	06/21/2013

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 05/21/2013 to 05/21/2013				
0040598507				
171704389A Cement-New Well Casing/Pi 05/21/2013 8 5/8" Surface				
Premium Plus Cement	250.00	EA	10.61	2,652.07 T
Calcium Chloride	470.00	EA	0.68	321.18 T
Celloflake	63.00	EA	2.41	151.70 T
"Baffle Plate Alum., 8 5/8" (Blue)"	1.00	EA	110.64	110.64
Heavy Equipment Mileage	200.00	MI	4.56	911.14
Blending & Mixing Service Charge	250.00	BAG	0.91	227.78
"Proppant & Bulk Del. Chgs., per ton mil	1,175.00	EA	1.04	1,223.53
Depth Charge; 0-500'	1.00	EA	650.81	650.81
Plug Container Util. Chg.	1.00	EA	162.70	162.70
"Unit Mileage Chg (PU, cars one way)"	100.00	MI	2.77	276.60
"Service Supervisor, first 8 hrs on loc.	1.00	EA	113.89	113.89

*WXB
 Randall 1-26
 #102*

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	6,802.04
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	259.37
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	7,061.41
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



BASICSM
ENERGY SERVICES
Liberal, Kansas

Cement Report

Customer <i>Stelbar</i>	Lease No.	Date <i>5-21-13</i>
Lease <i>Randall</i>	Well # <i>1-26</i>	Service Receipt <i>04389</i>
Casing <i>8 7/8</i>	Depth <i>390</i>	County <i>Scott</i>
Job Type <i>242 Surface</i>	Formation	Legal Description <i>26-175-83W</i>

Pipe Data		Perforating Data		Cement Data
Casing size <i>8 7/8 24#</i>	Tubing Size	Shots/Ft		Lead
Depth <i>390</i>	Depth <i>5540</i>	From	To	Tail in <i>250# Class C</i> <i>13447-52</i> <i>6.360# 14.9#</i>
Volume <i>2265</i>	Volume	From	To	
Max Press <i>1500</i>	Max Press	From	To	
Well Connection <i>8 7/8</i>	Annulus Vol.	From	To	
Plug Depth <i>350</i>	Packer Depth	From	To	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>500</i>					<i>Arrive On location</i>
<i>510</i>					<i>Safety Meeting - Rig Up</i>
<i>930</i>	<i>1000</i>		<i>1.0</i>	<i>1.0</i>	<i>Pressure Test</i>
<i>940</i>	<i>200</i>		<i>6.0</i>	<i>3.5</i>	<i>Pump out @ 14.8 #</i>
<i>1000</i>					<i>Wash Up - Prep Plug</i>
<i>1005</i>	<i>150</i>		<i>22</i>	<i>3.0</i>	<i>Displace</i>
<i>1010</i>	<i>300</i>		<i>.1</i>	<i>2.0</i>	<i>Flow Over</i>
<i>1015</i>	<i>500</i>				<i>Land Plug</i>
					<i>Flood Held</i>
					<i>Cement To Surface 15#s</i>
<i>1100</i>					<i>Job Complete</i>
					<i>Thanks For Using BASIC Energy Services</i>

Service Units	<i>78938</i>	<i>70897-19570</i>	<i>30463-37547</i>		
Driver Names	<i>J. Chavez</i>	<i>Aron</i>	<i>Mike Pratt</i>		

Mike Customer Representative *Sean Best* Station Manager *Spencer Chavez* Cementer