



PAGE 1 of 1	CUST NO .03965	INVOICE DATE 06/03/2013
INVOICE NUMBER 1717 - 91203634		

Liberal (620) 624-2277
 B STELBAR OIL CORPORATION INC
 I 1625 N WATERFRONT PKWY STE 200
 L WICHITA
 L KS US 67206
 T
 O **ATTN:** ACCOUNTS PAYABLE

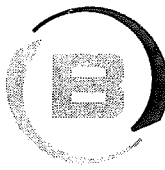
J LEASE NAME Randall #1-26 New Drill H Ft
 O LOCATION P/Ad
 B COUNTY Scott
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40602259	1984?		Net - 30 days	07/03/2013

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 05/31/2013 to 05/31/2013</i>				
0040602259				
171704150A Cement-New Well Casing/Pi 05/31/2013				
(PTA)				
60/40 POZ	280.00	EA	8.40	2,352.00 T
Cement Gel	482.00	EA	0.18	84.35 T
Celloflake	71.00	EA	2.59	183.89 T
Heavy Equipment Mileage	200.00	MI	4.90	980.00
Blending & Mixing Service Charge	280.00	BAG	0.98	274.40
"Proppant & Bulk Del. Chgs., per ton mil	1,205.00	EA	1.12	1,349.60
Depth Charge; 2001'-3000'	1.00	EA	1,260.00	1,260.00
"Unit Mileage Chg (PU, cars one way)"	100.00	MI	2.98	297.50
"Service Supervisor, first 8 hrs on loc.	1.00	EA	122.50	122.50

WFLB
 Randall 1-26
 #165

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	6,904.24
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	217.48
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	7,121.72
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



BASIC

ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.
Liberal, Kansas 67905
Phone 620-624-2277

FIELD SERVICE TICKET

1717 04150 A

DATE _____ TICKET NO. _____

DATE OF JOB 5-31-13 DISTRICT 1717		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:				
CUSTOMER Stelbar		LEASE Randall		WELL NO. 126		
ADDRESS		COUNTY Scott		STATE KS		
CITY STATE		SERVICE CREW Ruben - Carlos - Juan Lopez				
AUTHORIZED BY Tyce Davis JRB		JOB TYPE: 2-42 Plug to Abandon				
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED 5-31-13 DATE AM PM TIME 1400
		78940		12		ARRIVED AT JOB AM PM 1830
		38750		6		START OPERATION AM PM 2030
		19842		-	6	FINISH OPERATION AM PM 0021
		19827		-	6	RELEASED AM PM 0200
		19566		6		MILES FROM STATION TO WELL 100

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: 
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL 103	60/40 Poz	SK	280		3360 00
CC 200	Cement 6el	Lb	482		120 50
CC 102	Celloflake	Lb	71		262 70
E 101	Heavy Equipment Mileage	Mi	200		1400 00
CE 240	Blending and Mixing Service Charge	SK	280		392 00
E 113	Proppant and Bulk Delivery Charges	TM	1205		1928 00
CE 203	Depth Charge; 2001-3000	4hrs	1		1800 00
E 100	Unit Mileage Charge Pick up	Mi	100		425 00
S 003	Service Supervisor first 8hrs on loc	ea	1		175 00

CHEMICAL / ACID DATA:			

SUB TOTAL		6904 24
SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE 	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: 
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FIELD SERVICE ORDER NO.

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



BASIC
ENERGY SERVICES
Liberal, Kansas

Cement Report

Customer <u>Stelbar</u>		Lease No.		Date <u>5-31-13</u>	
Lease <u>Randall</u>		Well # <u>1-26</u>		Service Receipt	
Casing		Depth		County <u>Scott</u>	
				State <u>KS</u>	
Job Type		Formation		Legal Description <u>26-175-83W</u>	
Pipe Data			Perforating Data		
Casing size		Tubing Size		Shots/Ft	
Depth		Depth		From	To
Volume		Volume		From	To
Max Press		Max Press		From	To
Well Connection		Annulus Vol.		From	To
Plug Depth		Packer Depth		From	To
Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1830					On Location Rig up
1900					Safety Meeting
2030	2500				Pressure Test
2040	100		10	4	Pump Water Ahead @ 2340'
2047	100		8.9	4	Pump Cement @ 13.5 PPG 50SKS
2050	100		3	4	Pump Water behind
2052	100		24	4	Pump Displacement
2104					break Loose
2120	100		10	4	2 nd Plug Pump Water Ahead @ 1550'
2127	100		21.5	4	Pump Cement 80SKS @ 13.5 PPG
2141			3	4	Pump water behind
2144	100		11	4	Pump Displacement
2152					Knock Loose
2208	100		10	4	3 rd Plug @ 780' Pump Water Ahead
2225	100		8.9	4	Pump Cement 50SKS @ 13.5
2249	100		5	4	Pump Water behind Displace with 24BL Mud
2257					Knock Loose
2311	100		15	4	4 th Plug Pump Water Ahead @ 420'
2322	100		8.9	4	Pump Cement @ 13.5
2331	100		1.5	4	Displacement
2333					Knock Loose
0016	100		3.5	4	Pump water Ahead. Pump Cement 20SKS
0021	100		5.5	3	plug Rat Hole 30SKS @ 13.5
Service Units	78940	3875019842	1982719566		
Driver Names	Ruben	Carlos	Juan-Lopez	1982719566	

Mike

Customer Representative

Jerry Bennett

Station Manager

Ruben Martinez

Cementer

