



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1130616

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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CONSOLIDATED
Oil Well Services, LLC



TICKET NUMBER 34458

LOCATION Oakley, KS

FOREMAN Miles Shaw

Walt Dinkel

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-4-12	1487	Simon #1	24	93	26 ^W	Sheridan
CUSTOMER <u>Blake Explorations, LLC</u>		STUDLAR 65 16 3/45 Wis.	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			463	Josh Guddle	439	Bobby Steinert
CITY	STATE	ZIP CODE				
JOB TYPE <u>Procl</u>	HOLE SIZE <u>7 7/8</u>	HOLE DEPTH <u>4161'</u>	CASING SIZE & WEIGHT <u>4 1/2 - 11.5 #</u>			
CASING DEPTH <u>4139'</u>	DRILL PIPE	TUBING	OTHER			
SLURRY WEIGHT <u>14.2</u>	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING <u>15'</u>			
DISPLACEMENT <u>64 1/2</u>	DISPLACEMENT PSI	MIX PSI	RATE <u>6 BPM</u>			

REMARKS: Safety Meeting, rig upon Discovery #1, Circ. Casing on bottom,
Pump 500 gal mud Flush,
Mix 30 sks in R.H., 15 sks in M.H.,
Mixed 135 sks OWC, Clear Pump + Lines, Displaced 64 1/2 BBL @ 700 #,
Landed Plug @ 1300 #, released Pressure, Float Held

*Thank You
Miles - Walt + crew*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401P	1	PUMP CHARGE	2950 ⁰⁰	2,950 ⁰⁰
5406	40	MILEAGE	5 ⁰⁰	200 ⁰⁰
1126	180 SKS	OWC	2255	4,059 ⁰⁰
1144 G	500 gal	mud Flush	1 ⁰⁰	500 ⁰⁰
5407A	8.46	Ton Mileage Delivery	1 ⁰⁰	565 ⁰⁰
4161	1	4 1/2 AEU Float shoe	342 ⁰⁰	342 ⁰⁰
4453	1	4 1/2 Latchdown Plug assy	276 ⁰⁰	276 ⁰⁰
4129	4	4 1/2 Centralizers	46 ⁰⁰	184 ⁰⁰
4103	4	4 1/2 Baskets	261 ⁰⁰	1,044 ⁰⁰
4284	1	4 1/2 (W) Port Collar	1,890 ⁰⁰	1,890 ⁰⁰
				12,010 ²⁰
		Less 10% Disc		1,201 ⁰²
				10,809 ¹⁸
		248871	SALES TAX	619.64
			ESTIMATED TOTAL	11428.82

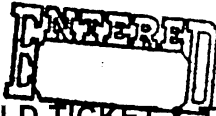
Ravin 3737

AUTHORIZATION [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



CONSOLIDATED
Oil Well Services, LLC



TICKET NUMBER 36356

LOCATION DAKEY

FOREMAN KEVIN MCCOY

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT API # 15-179-21293

KS

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-28-12	1497	Simon #1	24	9S	26W	Sheridan
CUSTOMER <u>Blake Exploration, LLC</u>			Discovery Rig #1			
MAILING ADDRESS <u>201 S. MAIN P.O. Box 150</u>						
CITY <u>Bogue</u>	STATE <u>Ks</u>	ZIP CODE <u>67625</u>	TRUCK #	DRIVER	TRUCK #	DRIVER
			<u>463</u>	<u>Josh G</u>		
			<u>460</u>	<u>Corey D.</u>		

JOB TYPE SURFACE 0 HOLE SIZE 12 1/4" HOLE DEPTH 221' K.B. CASING SIZE & WEIGHT 8 5/8 23* New
 CASING DEPTH 221' KB DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.8* SLURRY VOL 36 BBL WATER gal/sk 6.5 CEMENT LEFT in CASING 15'
 DISPLACEMENT 13.0 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: SAFETY Meeting: Rig up to 8 5/8 Csg. BREAK CIRCULATION. MIXED 150 SKS CLASS "A" Cement w/ 3% CACL2, 2% GEL @ 14.8*/GAL. Displace w/ 13 BBL FRESH water. Shut casing in. 1 BBL Cement to Pit. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	1085.00	1085.00
5406	45	MILEAGE	5.00	225.00
11045	150 SKS	Class "A" Cement	17.65	2647.50
1102	425*	CACL2 3%	.89	378.25
1118 B	280*	GEL 2%	.25	70.00
5407 A	7.05 Tons	Ton Mileage BULK Delv.	1.67	529.81
				4935.56
			Less 10%	493.56
			Sub total	4442.00
			SALES TAX 8.3%	231.24
			ESTIMATED TOTAL	4673.24

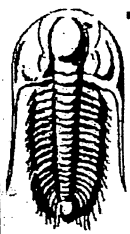
Ravin 3737

AUTHORIZATION [Signature]

TITLE Toolpusher

DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Blake Exploration, LLC

24-9s-26w Sheridan KS

PO Box 150
Bogue, KS 67625

Simon #1

Job Ticket: 45663

DST#: 3

ATTN: Mike Davignon

Test Start: 2012.04.03 @ 03:15:00

GENERAL INFORMATION:

Formation: LKC "K"
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 04:59:00
Time Test Ended: 08:38:30

Test Type: Conventional Bottom Hole (Reset)
Tester: James Winder
Unit No: 57

Interval: 4090.00 ft (KB) To 4110.00 ft (KB) (TVD)
Total Depth: 4110.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2645.00 ft (KB)
2637.00 ft (CF)
KB to GR/CF: 8.00 ft

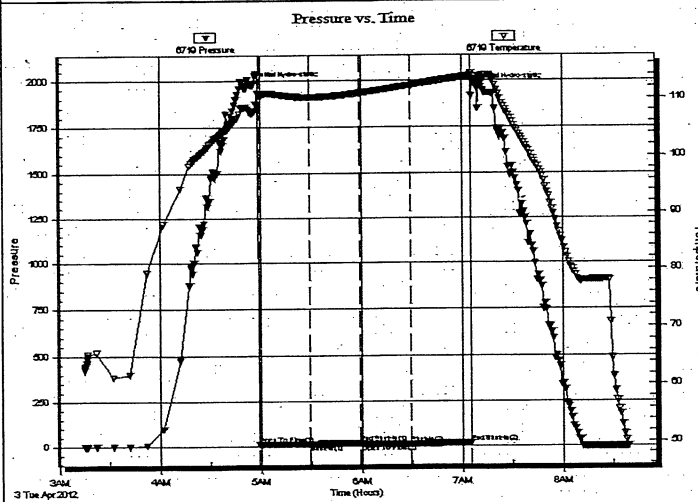
Serial #: 6719

Inside

Press@RunDepth: 12.93 psig @ 4091.00 ft (KB)
Start Date: 2012.04.03 End Date: 2012.04.03
Start Time: 03:15:05 End Time: 08:38:29

Capacity: 8000.00 psig
Last Calib.: 2012.04.03
Time On Btm: 2012.04.03 @ 04:55:30
Time Off Btm: 2012.04.03 @ 07:09:00

TEST COMMENT: 30 - IF: Blow built to 3/4"
30 - IS: Bled off, No blow back
30 - FF: No blow
30 - FS: No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1972.82	107.48	Initial Hydro-static
4	12.56	110.60	Open To Flow (1)
34	13.01	110.14	Shut-In(1)
64	19.39	110.88	End Shut-In(1)
65	12.66	110.92	Open To Flow (2)
94	12.93	112.20	Shut-In(2)
130	19.01	113.80	End Shut-In(2)
134	1955.49	113.58	Final Hydro-static

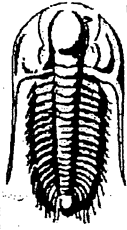
Recovery

Length (ft)	Description	Volume (bbl)
1.00	Mud w/oil spots 99%, 1%o	0.00

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Blake Exploration, LLC

24-9s-26w Sheridan KS

PO Box 150
Bogue, KS 67625

Simon #1

Job Ticket: 45662

DST#: 2

ATTN: Mike Davignon

Test Start: 2012.04.02 @ 14:50:00

GENERAL INFORMATION:

Formation: LKC "J"

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 16:22:30

Time Test Ended: 20:25:30

Test Type: Conventional Bottom Hole (Reset)

Tester: James Winder

Unit No: 57

Interval: 4070.00 ft (KB) To: 4090.00 ft (KB) (TVD)

Reference Elevations: 2645.00 ft (KB)

Total Depth: 4090.00 ft (KB) (TVD)

2637.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 8.00 ft

Serial #: 6719

Inside

Press@RunDepth: 16.55 psig @ 4071.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.04.02 End Date: 2012.04.02

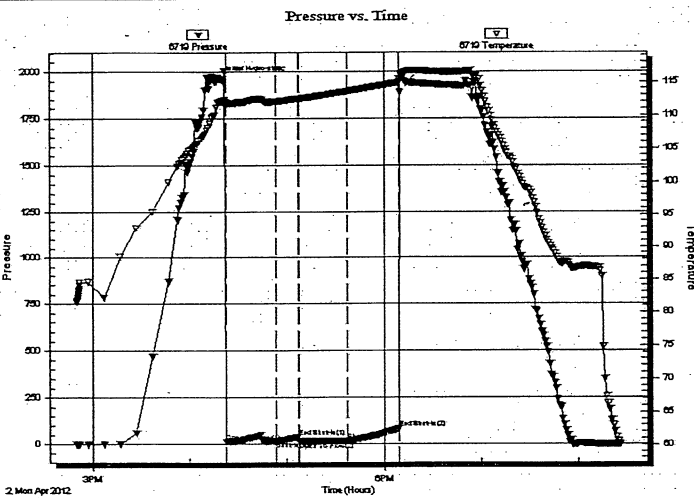
Last Calib.: 2012.04.02

Start Time: 14:50:05 End Time: 20:25:29

Time On Btm: 2012.04.02 @ 16:19:00

Time Off Btm: 2012.04.02 @ 18:14:30

TEST COMMENT: 30 - IF: Blow built to 1/8", blew at 1/8" through open
15 - IS: Bled off, No blow back
30 - FF: Blow built to 1"
30 - FSI: Bled off, No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1958.60	112.01	Initial Hydro-static
4	13.03	111.95	Open To Flow (1)
34	15.44	111.99	Shut-In(1)
48	37.88	112.47	End Shut-In(1)
49	12.98	112.46	Open To Flow (2)
78	16.55	113.57	Shut-In(2)
110	86.14	114.88	End Shut-In(2)
116	1942.05	116.66	Final Hydro-static

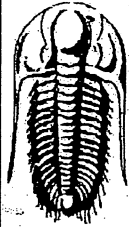
Recovery

Length (ft)	Description	Volume (bbl)
20.00	OCM 84% m, 14% o, 2% g	0.10

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Blake Exploration, LLC
 PO Box 150
 Bogue, KS 67625
 ATTN: Mike Davignon

24-9s-26w Sheridan KS

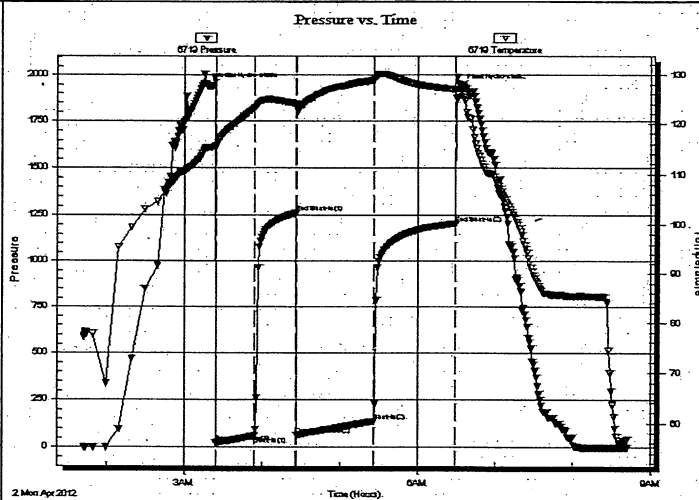
Simon #1
 Job Ticket: 45661 DST#: 1
 Test Start: 2012.04.02 @ 01:42:00

GENERAL INFORMATION:

Formation: LKC "I"
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Bottom Hole (Initial)
 Time Tool Opened: 03:24:00 Tester: James Winder
 Time Test Ended: 08:42:00 Unit No: 57
 Interval: 4045.00 ft (KB) To 4070.00 ft (KB) (TVD) Reference Elevations: 2645.00 ft (KB)
 Total Depth: 4070.00 ft (KB) (TVD) 2637.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: Fair KB to GRVCF: 8.00 ft

Serial #: 6719 Inside
 Press@RunDepth: 138.27 psig @ 4046.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2012.04.02 End Date: 2012.04.02 Last Calib.: 2012.04.02
 Start Time: 01:42:05 End Time: 08:41:59 Time On Btm: 2012.04.02 @ 03:20:30
 Time Off Btm: 2012.04.02 @ 06:32:30

TEST COMMENT: 30 - IF: Blow built to BOB (11") in 4 1/2 min.
 30 - IS: Bled off, surface blow back last couple min. of shut in
 60 - FF: Blow built to BOB in 3 1/2 min.
 60 - FS: Bled off, Blow back built to BOB at 18 min.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1938.01	115.37	Initial Hydro-static
4	21.84	115.39	Open To Flow (1)
34	60.92	123.28	Shut-In(1)
66	1261.94	124.09	End Shut-In(1)
66	63.09	123.11	Open To Flow (2)
125	138.27	128.92	Shut-In(2)
189	1205.79	127.06	End Shut-In(2)
192	1932.49	126.31	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
125.00	GMCO 52%g, 33%o, 15%m	1.47
230.00	CGO 68%o, 32%g	3.23
0.00	GIP = 2750'	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)