



For KCC Use:
 Effective Date: _____
 District # _____
 SGA? Yes No

KANSAS CORPORATION COMMISSION 1130736
 OIL & GAS CONSERVATION DIVISION

Form C-1
 March 2010

Form must be Typed
 Form must be Signed
 All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: _____
month day year

Spot Description: _____

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
(Q/Q/Q/Q) _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section

Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# _____
 Name: _____

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): _____

Nearest Lease or unit boundary line (in footage): _____

Ground Surface Elevation: _____ feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: _____

Depth to bottom of usable water: _____

Surface Pipe by Alternate: I II

Length of Surface Pipe Planned to be set: _____

Length of Conductor Pipe (if any): _____

Projected Total Depth: _____

Formation at Total Depth: _____

Water Source for Drilling Operations:

Well Farm Pond Other: _____

DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

Well Drilled For: Well Class: Type Equipment:

- | | | | |
|------------------------------|-----------------------------------|------------------------------------|-------------------------------------|
| <input type="checkbox"/> Oil | <input type="checkbox"/> Enh Rec | <input type="checkbox"/> Infield | <input type="checkbox"/> Mud Rotary |
| <input type="checkbox"/> Gas | <input type="checkbox"/> Storage | <input type="checkbox"/> Pool Ext. | <input type="checkbox"/> Air Rotary |
| | <input type="checkbox"/> Disposal | <input type="checkbox"/> Wildcat | <input type="checkbox"/> Cable |

Seismic ; _____ # of Holes Other

Other: _____

If OWWO: old well information as follows:

Operator: _____

Well Name: _____

Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

Submitted Electronically

For KCC Use ONLY

API # 15 - _____

Conductor pipe required _____ feet

Minimum surface pipe required _____ feet per ALT. I II

Approved by: _____

This authorization expires: _____
(This authorization void if drilling not started within 12 months of approval date.)

Spud date: _____ Agent: _____

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: _____

Signature of Operator or Agent: _____

E
W

For KCC Use ONLY

API # 15 - _____

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: _____

Lease: _____

Well Number: _____

Field: _____

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: _____ - _____ - _____ - _____

Location of Well: County: _____

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Sec. _____ Twp. _____ S. R. _____ E W

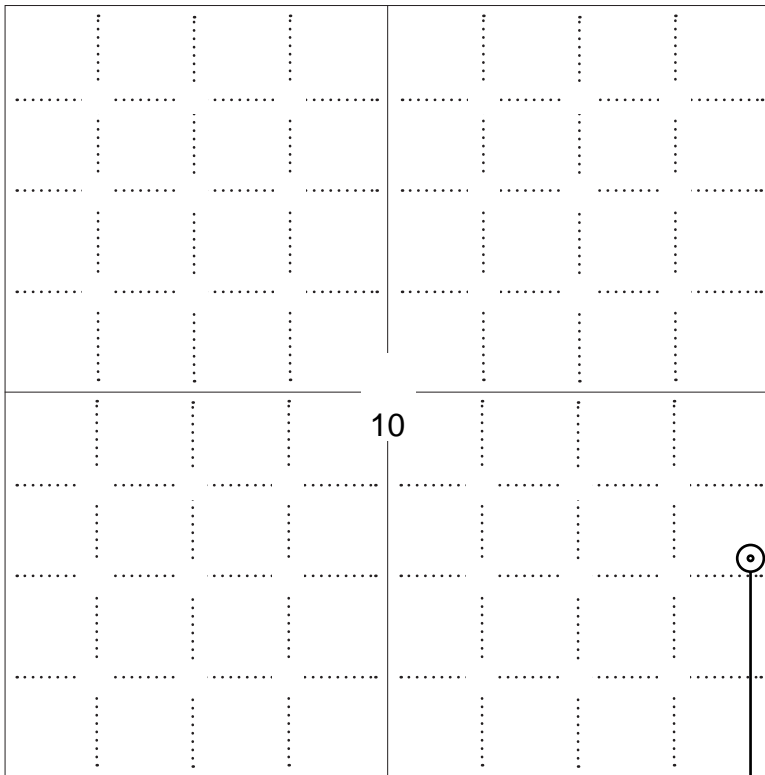
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

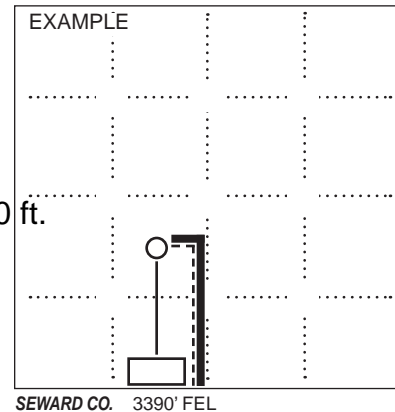
PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- - - - - Electric Line Location
- Lease Road Location



NOTE: In all cases locate the spot of the proposed drilling locaton.

1500 ft.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: _____		License Number: _____	
Operator Address: _____			
Contact Person: _____		Phone Number: _____	
Lease Name & Well No.: _____		Pit Location (QQQQ): _____-_____-_____-_____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

KCC OFFICE USE ONLY

Liner Steel Pit RFAC RFAS

Date Received: _____ Permit Number: _____ Permit Date: _____ Lease Inspection: Yes No



CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

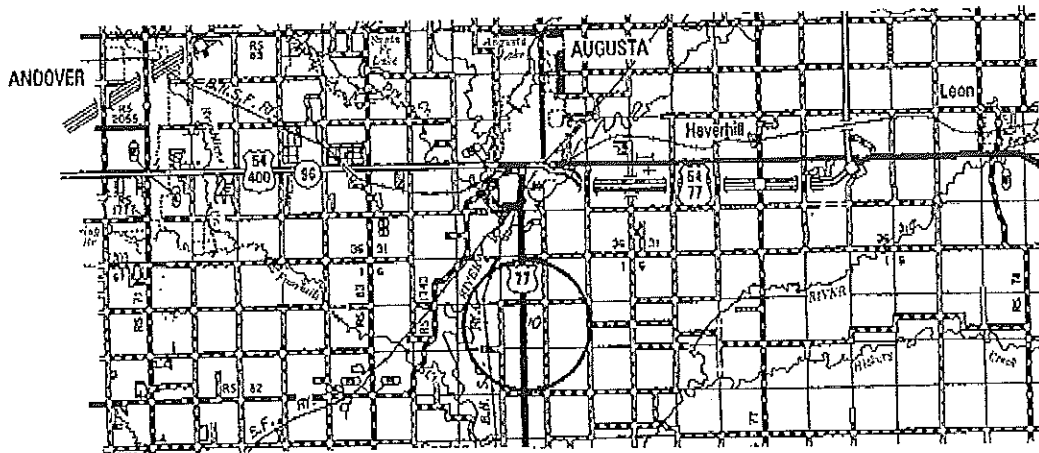
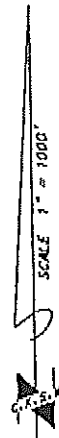
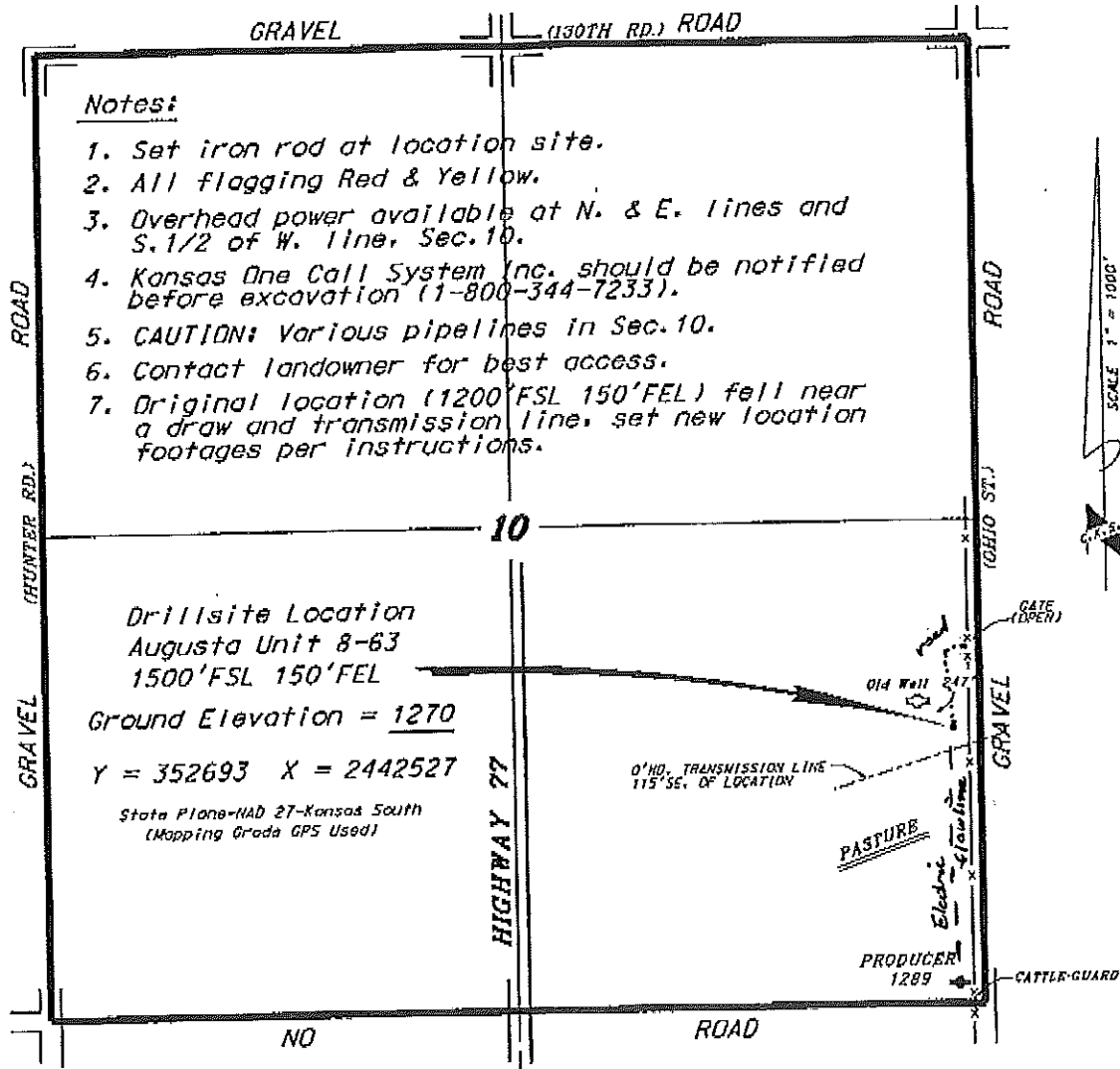
VESS OIL CORPORATION
AUGUSTA LEASE
SE.1/4, SECTION 10, T28S, R4E
BUTLER COUNTY, KANSAS

GRAVEL (130TH RD.) ROAD

Notes:

1. Set iron rod at location site.
2. All flagging Red & Yellow.
3. Overhead power available at N. & E. lines and S. 1/2 of W. line, Sec. 10.
4. Kansas One Call System (inc. should be notified before excavation (1-800-344-7233).
5. CAUTION: Various pipelines in Sec. 10.
6. Contact landowner for best access.
7. Original location (1200' FSL 150' FEL) fell near a draw and transmission line, set new location footages per instructions.

*Ingress and egress to location as shown on this plat is for usage only and may not be legally opened for public use. Contact landowner, tender and county road department for access.



• Contouring data is based upon the best maps and photographs available to us and upon a regular section of land containing 640 acres.
 • Approximate section lines were determined using the normal standard of care of oilfield surveyors practicing in the state of Kansas; the section corners, which establish the precise section lines, were not necessarily located, and the exact location of the drillsite location in the section is not guaranteed, therefore, the operator assuming this service and accepting this plat and all other parties relying thereon agree to hold Central Kansas Oilfield Services, Inc., its officers and employees harmless from all losses, costs and expenses and said utilities released from any liability from fraudulent or consequential damages.
 • Elevations derived from National Geodetic Vertical Datum.

Date March 26, 2013

NOTICE

Nearest Lease or Unit Boundary Line

K.A.R. 82-3-108 provides that all oil and gas well locations must comply with setback requirements, unless an exception has been granted by the Commission. Depending upon whether the subject well is an oil well or gas well, and also depending upon the county in which the well is located, the setback may be 330 feet or 165 feet from the nearest lease or unit boundary.

This Intent to Drill (“C-1”) form indicates that the distance between the well and the nearest lease or unit boundary will comply with the setback requirement. Accordingly, the C-1 has been approved. However, the C-1 also stated that the well location is very near a boundary line of a Section or a Quarter-Section. This notice is being sent as a courtesy reminder, in case an error was made on the C-1.

As the operator of the proposed well, you must independently verify that the proposed well location complies with the applicable regulatory setback. If at any time it should appear that a well does not comply with the regulatory setback, the well may be subject to being shut-in pending Commission approval of an application for a well location exception. In addition, if such an application is not granted by the Commission, you may be required to plug the well.

If the proposed well location will comply with the regulatory setback, this notice may be disregarded. Please contact the KCC Production Department with any questions or concerns.

1503589

49

OIL AND GAS LEASE.

THIS AGREEMENT, Made and entered into this 1st day of June 1915 by and between HENRY MOYLE and JOSEPHINE MOYLE husband and wife Butler County, Kansas, parties of the first part and the CENTRAL OIL & GAS COMPANY composed of HENRY MOYLE, J. W. MOYLE, M. T. MOYLE, W. H. MOYLE, A. W. SKAER, R. Y. ALEXANDER party of the second part.

Witnesseth that the said parties of the first part for and in consideration of the sum of ONE DOLLAR IN HAND paid, the receipt of which is hereby acknowledged and other valuable consideration hereinafter set forth do hereby grant demise lease and let unto the said party of the second part its successors or assigns for the sole purpose of drilling and operating for oil or gas or other minerals the following described real estate situate in the County of Butler State of Kansas, to-wit:

THE North West Quarter of Section Fourteen, and South East Quarter of Section Ten in Township Twenty eight (28) South in Range Four East of the 6th M.

To have and to hold the same for the term of FIVE YEARS from the date hereof as much longer as oil or gas of commercial value is being found or produced thereon with the full and exclusive right power and authority to the party of the second part to enter upon the above described land and drill or bore for oil or gas take into or remove from said land the machinery appliances and equipment necessary for the prosecution of said work to erect all necessary building on said land and shall have full right and privilege to use water free of charge from said premises for drilling and operating thereon avoiding however as far as practicable damage to growing crops but in case of such damage to pay for same as may be mutually agreed upon or determined by appraisers

In consideration of the premises the party of the second part agrees to pay as a royalty to the parties of the first part the one eighth part of all oil produced and saved from said premises to be delivered to the parties of the first part in tanks or pipe lines and for each gas well said second party shall pay said first parties the sum of TWO HUNDRED and no/100 Dollars per year payable semi-annually from the time when first used.

All payments as above provided may be made by sending checks by mail to the parties personally to POST OFFICE address at Andata, Kansas.

First parties to have gas free of charge for domestic uses on the above described land to be taken at said wells so discovered and utilized. Second party to have so much gas free of royalty as may be necessary for operating and drilling on said land.

It is further mutually agreed by and between the parties hereto that said party of the second part shall complete a well under this grant conveyance lease on or before the 1st day of June 1916 by drilling for oil or gas thereon.

It is further mutually agreed that if said party of the second part fails to complete said well within the time specified shall pay to said parties of the first part the sum of TWO DOLLARS per acre per year, the same to be paid quarterly. in advance, in the manner above provided it being specifically agreed and understood however that when a well or wells are sunk royalties shall be paid as herein agreed and all cash rentals shall cease.

The failure of said second party to complete said well or make said payments as above set forth shall terminate this lease and the same shall become null and void and either of said parties shall have the right to cancel this grant and conveyance by giving the other party 30 days notice in writing, election so to do and by paying or tendering the sum of ONE DOLLAR and releasing this grant or conveyance of record.

In consideration of the premises the parties of the first part hereby give and grant to the party of the second part, the exclusive right and privilege to lay maintain and use pipe lines for gas water and oil upon over and across said lands said pipe lines to be laid at least 12 inches under the farming lands, unless otherwise mutually agreed upon.

Witness our hands and seals the day and year last above written. In the presence of.

Henry Moyle
Josephine Moyle

49 Continued.

Acknowledged June 2nd 1916 before R. A. Cox Notary Public
(SEAL:) Butler County, Kansas.

Filed for record June 2nd 1916 and recorded in Volume Misc S
at page 521 of the records of Butler County, Kansas.

On the Margin of the Record is, in words and figures as follows:
Assignment of this Lease recorded Vol "T" page 325.
Affidavit regarding this lease recorded Misc 38 page 502
Assignment of this lease recorded Misc 50 page 33
Assignment of this lease recorded Misc 50 page 435

50
C O N T R A C T

THIS CONTRACT AND AGREEMENT, Made and entered into this 3rd day of May 1916, by and between the Central Oil & Gas Company, co-partnership composed of Henry Moyle, John Moyle, M. T. Moyle, Harry Moyle, A. W. Skaer and R. Y. Alexander, of Augusta, Kansas, parties of the first part, and The Manufacturers Oil & Gas Company, a corporation, organized and existing under the laws of the State of Kansas, party of the second part;
WITNESSETH: That whereas, the parties of the first part have heretofore entered into a certain written contract bearing date of April 30th, 1915, with Walter Hennig, for the sale and purchase of natural gas from certain lands situate in the Augusta Oil and Gas Field, said lands being more specifically described as follows:

The Southeast Quarter
($\frac{1}{4}$) of Section Ten (10) The North West Quarter ($\frac{1}{4}$) of Section Fourteen
(14) All in Township Twenty-eight (28) South, range Four (4) East,
Butler County, Kansas.

And Whereas, the said Walter Hennig did on the 20th day of August 1915, assign all of his right, title and interest in the said contract to the second party hereto;

WHEREAS, under the terms and conditions of said contract, the party of the first part has drilled certain gas wells on the above described lands, at a cost which is agreed by both first and second parties, to be by Thirty Thousand Dollars (\$30,000.00) and

WHEREAS, the said second party has paid to the first part the sum of Eleven Thousand Three hundred Dollars (\$11,300.00) as payments for delay in marketing gas developed by party of the first part; and

WHEREAS, the party of the second part has abandoned its project of building a gas line to Wichita, but proposes instead to construct a line for the delivery and sale of natural gas from drilling wells and for manufacturing purposes locally, in the Augusta field.

NOW, THEREFORE, the parties hereto have mutually entered into:
The party of the second part, as a condition for the cancellation of contract aforesaid, agrees to at once commence the construction of a line for the delivery of gas to drilling wells, said line to be constructed and operated entirely at the expense of the party of the second part.

The party of the first part agrees to furnish gas for the operation of said line from the wells drilled by them, on the lands above described as long as the operation of said line shall be mutually profitable.

It is mutually understood and agreed that the party of the second part is and shall remain the sole owner of the pipe line, and shall operate the same at its own expense, and shall pay to the first party, the entire gross receipts of said gas line until such receipt shall equal the cost incurred by the first party in drilling the gas wells now on said lands, less the amount of Eleven Thousand Three Hundred Dollars (\$11,300.00) heretofore paid to the party of the first part, by the party of the second part, which said amount is agreed by both first and second parties, is Eighteen Thousand Seven Hundred (\$18,700.00)

After the said sum of Eighteen Thousand Seven Hundred Dollars (\$18,700.00) shall have been received by the first party, as above provided, the receipts of sale of gas shall be divided as follows: Sixty per cent (60%) of the gross receipts to the first party, and forty (40%) per cent to the second party, out of which forty per cent (40%) the second party shall pay all operation expenses of said line.

50 Continued.

It is understood and agreed that if the gas at the present time being produced from the lands above described, shall be insufficient to supply the gas line of second party, then the first parties shall drill additional wells to supply said gas, the cost of which shall be taken from the receipts of the first gross production after the completion of such wells, and in case first parties shall fail to drill said gas wells, second party shall have the right to drill such additional wells and take the cost thereof from the first gross production of gas from said lands after the completion of such additional wells, after which time said wells shall belong to first parties, and the income derived therefrom shall after such time, be divided as hereinbefore provided for.

The party of the second part shall continue to make such extensions to said gas line as they shall deem necessary to effect a market for the maximum amount of gas which can be furnished by the party of the first part, when it can be shown that such extension will be profitable to said second party.

It is mutually understood by the parties hereto, that in the operation of said gas line, the party of the second part find it necessary to desirable to contract for the purchase of gas from other parties it shall at all times give preference in taking gas, to the parties of the first part.

It is understood and agreed that the second party has the exclusive right to purchase all gas produced by the party of the first part on the lands above described, but the party of the first part shall have the right to use gas from said lands for the purpose of drilling additional wells.

Party of the second part shall furnish an itemized statement on or before the 10th day of each month showing the amount of gas sold during the preceding month, and settlements for all gas sold shall be made not later than the 15th day of each month, and first parties shall have access to the books and records of the second party.

The Terms and conditions of this agreement shall extend to the heirs, administrators, successors and assigns of the parties hereto.

IN WITNESS WHEREOF, The Central Oil & Gas Company, has caused this instrument to be signed by the Company name and each partner for himself and the Manufacturers Oil and Gas Company, has caused the same to be signed by its President and attested by its secretary with its seal affixed the day and year first herein written.

The Central Oil & Gas Company
By Henry Moyle

John Moyle ✓
M. T. Moyle ✓
Harry Moyle ✓
A. W. Skaer ✓
R. Y. Alexander ✓

The Manufacturers Oil & Gas Company
By Walter Hennig, Its President
Attest: A. S. Buzzi, Its Secretary

(SEAL:)

Acknowledged June 2, 1916 as to Henry Moyle, John Moyle, M. T. Moyle, Harry Moyle, A. W. Skaer and R. Y. Alexander R. A. Cox

(SEAL:) Notary Public, Butler County, Kansas.
My commission expires January 14, 1920.

Filed for record June 2 1916 and recorded in Volume Misc S at page 514 of the records of Butler County, Kansas.

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

April 08, 2013

Casey Coats
Vess Oil Corporation
1700 WATERFRONT PKWY BLDG 500
WICHITA, KS 67206-6619

Re: Drilling Pit Application
Augusta Unit 8-63
SE/4 Sec.10-28S-04E
Butler County, Kansas

Dear Casey Coats:

District staff has inspected the above referenced location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the reserve pit be lined with bentonite or native clay, constructed **without slots**, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (316) 630-4000.