



KANSAS CORPORATION COMMISSION 1131271
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1131271

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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C and G Drilling Inc

32701

Invoice

701 E. River St.
Eureka,KS 67045-2100

Date	Invoice #
7/27/2012	11120

Bill To
Loewen Operation PO Box 335 Canton, KS 67428-0335

Ship To

P.O. Number	Terms	Rep	Ship	Via	F.O.B.	Project
			7/27/2012			

Quantity	Item Code	Description	Price Each	Amount
2,781	Drilling	Schroeder #3 McPherson County	16.00	44,496.00
20	Rig Time	Drilling 2790'- 9' KB Rig Time	400.00	8,000.00
		Cir Cond Hole @ 234', TOO H, Run 224' 8 5/8" csg. Cement, Jet Pits, WOC 10 hrs. CFS @ 2743' 45 mins. CFS @ 2750' 30 mins. CFS @ 2759' 45 mins.		
		Cir Cond Hole @ TD 2790', LDDP, Run 4 1/2" csg. Cement, Jet Pits 8 hrs.		
1	Fuel Surcharge	Fuel Surcharge- 4% on Drilling & Rig Time	2,099.84	2,099.84
1	Move In	Move In	0.00	0.00
1	Pre Mix	Pre Mix	800.00	800.00
5	Motel	Motel \$300.00 per day X 5 days	300.00	1,500.00
1	Per Diem	Per Diem \$30.00 per day X 9 men = \$270.00 per day X 5 days = \$1350.00	1,350.00	1,350.00
		McPherson County	7.30%	0.00

Phone #	Fax #	E-mail
(620) 583-5318	(620) 583-6008	cgdrilling@yahoo.com

Total	\$58,245.84
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PIONEER

Pioneer Energy Services



**Gamma Ray Correlation
Log**

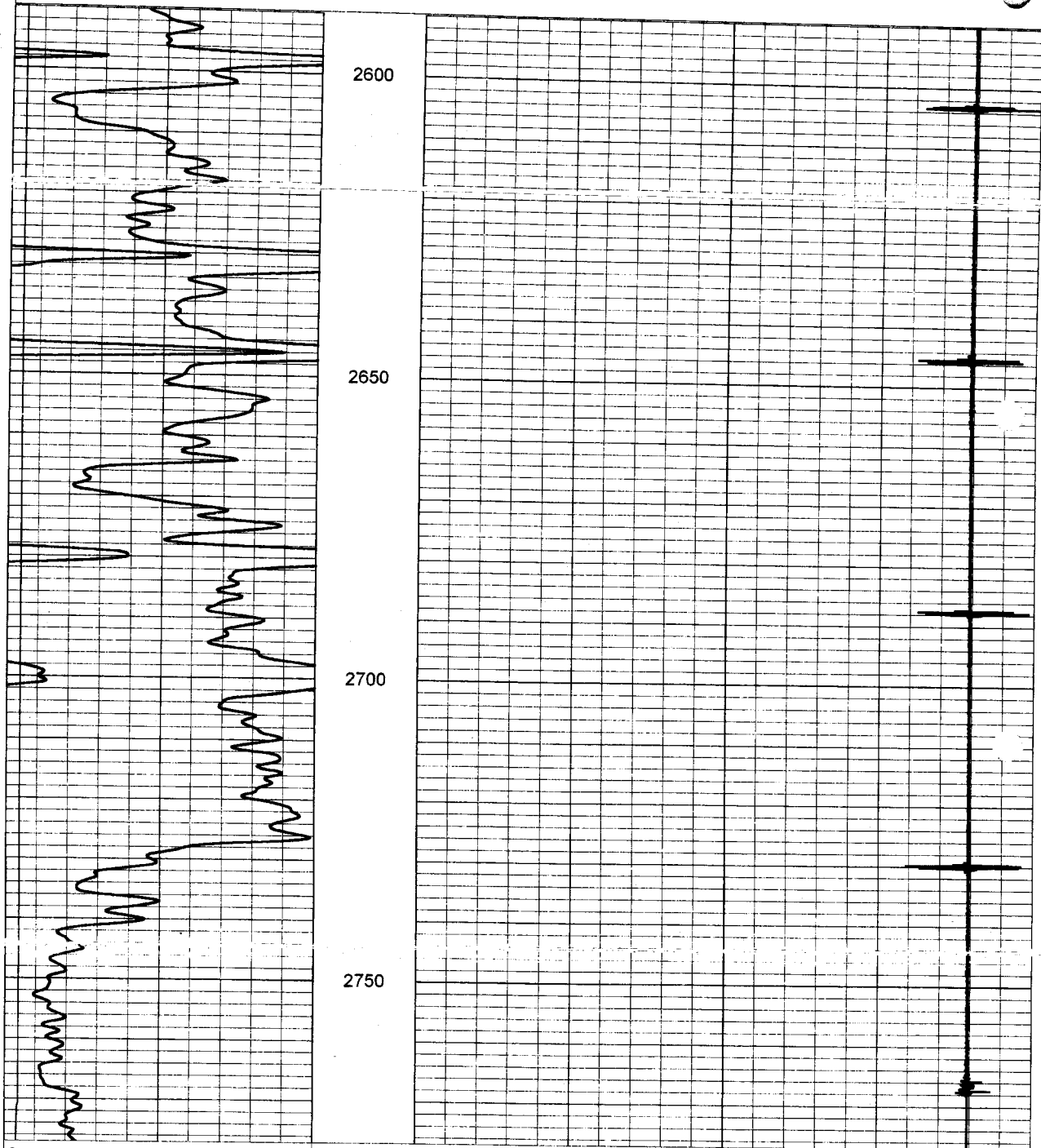
API No.		Company Lowen Operating, Inc.					
		Well Schroeder No.3					
		Field Paden					
		County McPherson			State Kansas		
		Location 400' FNL & 330' FEL				Other Services Perforate	
		Sec: 16		Twp: 18S		Rge: 1W	
Permanent Datum		Ground Level		Elevation 1397			
Log Measured From		Kelly Bushing		7 Ft. Above Perm. Datum			
Drilling Measured From		Kelly Bushing					
Date		7/30/2012					
Run Number		One					
Type Log		GRCCCL					
Depth Driller		2790					
Depth Logger		2772					
Bottom Logged Interval		2770					
Top Logged Interval		1900					
Type Fluid In Hole		Water					
Salinity, PPM CL		////					
Density		////					
Level		2400					
Max. Rec. Temp. F		103					
Operating Rig Time		1 Hr					
Equipment -- Location		5 Pratt					
Recorded By		S. Chesney					
Witnessed By		Randy Bacon		Van Bacon			
Borehole Record				Casing Record			
Run No.	Bit	From	To	Size	Wgt.	From	To
				4.5		0	TD

>>> Fold Here <<<

Database File: lowen-schroeder-3.db
Dataset Pathname: grcl/pass2
Presentation Format: gr-cll
Dataset Creation: Mon Jul 30 09:19:26 2012 by Log SCH 110630
Charted by: Depth in Feet scaled 1:240

0 Gamma Ray 150
0 lten (lb) 5000

38 Casing Collars -10



0 Gamma Ray 150
0 lten (lb) 5000

38 Casing Collars 0

David A. Banker

CONSULTING GEOLOGIST

Geologist's Report
Drilling Time and Sample Log

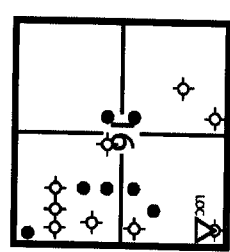
OPERATOR: Lower Operator, Inc.
 LEASE: Schroeder WELL NO. #3
 FIELD: Paden API No. 15-113-21353
 LOCATION: S2 NE NE NE 400 FNL & 330 FEL
 SEC: 16 TWP. 18S RGE. 01W
 COUNTY: McPherson STATE: Kansas
 CONTRACTOR: C & G Drilling Rig #2
 OBM: 07-16-2012 COMP: 07-19-2012
 TD: 2790' LOG TD: N/A
 AMPLS SAVED FROM: 2700' TO: TD
 RILLING TIME KEPT FROM: TO:
 AMPLS EXAMINED FROM: 2700' TO: 2790'
 GEOLOGICAL SUPERVISION FROM: 2700' TO: 2790'
 LUD UP: TYPE MUD: CHEMICAL

FORMATION	TOP	LOG DATUM	TOP	SAMPLE DATUM	STRUC. COMP.
Mississippian	N/A	N/A	2729'	-1320'	
Osage	N/A	N/A	2769'	-1367'	
TD	N/A	N/A	2790'	-1361'	

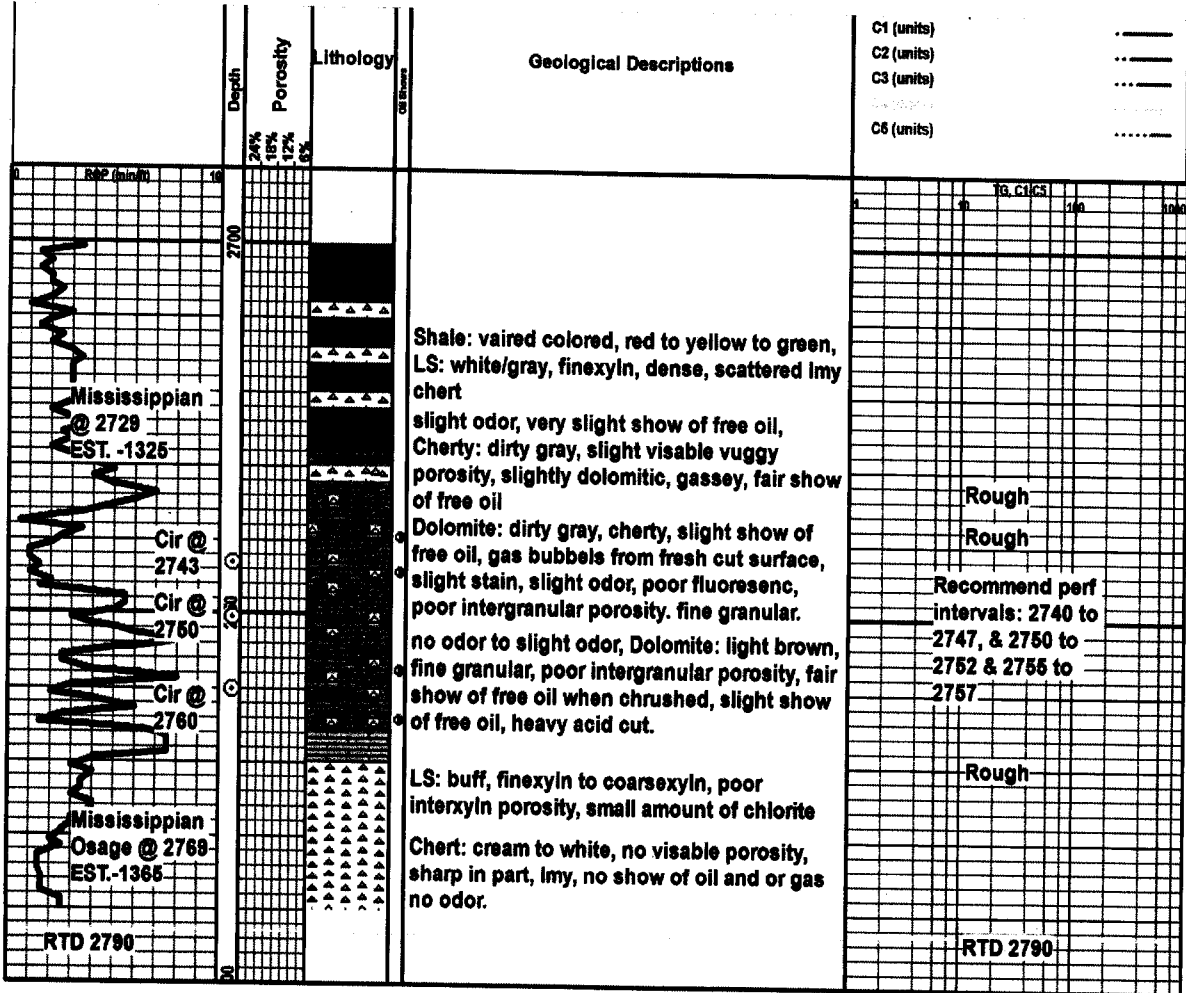
ELEVATION: KB EST. 1404'
 DF: 1401'
 GL: EST. 1397'
 Measurements Are All From KB

CASING RECORD
 SURFACE:
 PRODUCTION: 4 1/2" TO TD

ELECTRICAL SURVEYS
 N/A



REFERENCE WELL FOR STRUCTURAL POSITION



COPELAND

POST OFFICE BOX 438
 HAYSVILLE, KS 67060
 (316) 524-1225
 (316) 524-1027 FAX

Invoice

Acid & Cement

BURRTON, KS GREAT BEND, KS
 (620) 463-5161 (620) 793-3366
 FAX (620) 463-2104 FAX (620) 793-3536

INVOICE NUMBER:
 C39917-IN

BILL TO:

LOEWEN OPERATOR, INC.
 P.O. BOX 335
 CANTON, KS 67428-0335

LEASE: SCHROEDER #3

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS	
07/31/2012	C39917		07/30/2012		NET 30	
QUANTITY	U/M	ITEM NO./DESCRIPTION		D/C	PRICE	EXTENSION
50.00	MI	MILEAGE PUMP TRUCK		0.00	4.00	200.00
50.00	MI	MILEAGE PU TRUCK		0.00	2.00	100.00
1.00	EA	PUMP CHARGE		0.00	550.00	550.00
300.00	GAL	15% MUD ACID		0.00	1.83	549.00
1.00	GAL	CORROSION INHIBITOR		0.00	35.00	35.00
2.00	GAL	CLAY STABILIZER		0.00	23.50	47.00
REMIT TO: P.O. BOX 438 HAYSVILLE, KS 67060		COP		Net Invoice:		1,481.00
RECEIVED BY _____		FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.		MCPCO Sales Tax:		43.58
				Invoice Total:		<u>1,524.58</u>
		NET 30 DAYS				

There will be a charge of 1.5% "per month" (18% annual rate) on all accounts over 30 days past due.

Copeland Acid & Cement is a subsidiary of Gressel Oil Field Service

Gressel Oil Field Service reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code

COPELAND

POST OFFICE BOX 438
 HAYSVILLE, KS 67060
 (316) 524-1225
 (316) 524-1027 FAX

Invoice

Page: 1

Acid & Cement

BURRTON, KS ♦ GREAT BEND, KS
 (620) 463-5161 (620) 793-3366
 FAX (620) 463-2104 FAX (620) 793-3536

INVOICE NUMBER:
C38037-IN

BILL TO:
 LOEWEN OPERATOR, INC.
 P.O. BOX 335
 CANTON, KS 67428-0335

LEASE: **SCHRAEDER 3**

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS	
07/31/2012	C38037		07/30/2012		NET 30	
QUANTITY	U/M	ITEM NO./DESCRIPTION		D/C	PRICE	EXTENSION
1.00	EA	PUMP CHARGE		0.00	550.00	550.00
1.00	EA	DELIVERY CHARGE		0.00	225.00	225.00
94.00	MI	MILEAGE PUMP TRUCK BOTH TRUCKS		0.00	4.00	376.00
2,000.00	GAL	15% NEFE ACID		0.00	1.90	3,800.00
5.00	GAL	KCL - LIQUID		0.00	23.50	117.50
6.00	GAL	CORROSION INHIBITOR		0.00	35.00	210.00
1.00	EA	BALL INJECTOR RENTAL		0.00	250.00	250.00
50.00	EA	FRACBALLS		0.00	1.50	75.00
REMIT TO: P.O. BOX 438 HAYSVILLE, KS 67060		COP-B		Net Invoice:		5,603.50
RECEIVED BY _____		FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.		MCPCO Sales Tax:		80.30
				Invoice Total:		<u>5,683.80</u>
		NET 30 DAYS				

There will be a charge of 1.5% "per month" (18% annual rate) on all accounts over 30 days past due.

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TREATMENT REPORT

Acid Stage No. 2

Date 7-30-12 District Bureau F. O. No. _____
 Company Lower Oper
 Well Name & No. Schneider #3
 Location _____ Field _____
 County McPherson State KS
 Casing: Size 4 1/2 Type & Wt. _____ Set at _____ ft.
 Formation: ms Perf. _____ to _____
 Formation: _____ Perf. _____ to _____
 Formation: _____ Perf. _____ to _____
 Liner: Size _____ Type & Wt. _____ Top at _____ ft. Bottom at _____ ft.
 Cemented: Yes/No. Perforated from _____ ft. to _____ ft.
 Tubing: Size & Wt. _____ Swung at _____ ft.
 Perforated from _____ ft. to _____ ft.
 Screen Hole Size _____ T.D. _____ ft. P.D. to _____ ft.

Type Treatment: Amt. _____ Type Fluid _____ Sand Size _____ Pounds of Sand _____
 Breakdown: 2000 @ 15% NE FE
 _____ Bbl./Gal. _____
 _____ Bbl./Gal. _____
 _____ Bbl./Gal. _____
 Flush: 35 @ Salt water
 Treated from _____ ft. to _____ ft. No. ft. _____
 from _____ ft. to _____ ft. No. ft. _____
 from _____ ft. to _____ ft. No. ft. _____
 Actual Volume of Oil/Water to Load Hole: 35 @ 1 Bbl./Gal.
 Pump Trucks: No. Used: Std 323 Sp. 318 Twin _____
 Auxiliary Equipment Ball Injector
 Packer: _____ Set at _____ ft.
 Auxiliary Tools _____
 Plugging or Sealing Materials: Type 50 Free Balls

Company Representative _____ Treater Greg Ry

TIME a.m / p.m.	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
3:50				On loc TSA Rig up
				318 on loc. Deep 500 gal 15% NE FE down hole
			1288h	Hook up to 323 head of Ball Injector 50 Balls for 4
				Holes Start 100 gal acid @ 323 Start injecting
				balls
			2088	1/2 Balls away
			3088	Rest of balls away
		750	3588	Hit pressure 8 1/2 BPM @ 750
			3538	8 1/2 BPM @ 950 Start seeing ball action
		900		3788 in 900 to 450
	400/900		4888	Acid only 400 to 950 @ 8 1/2 BPM
				Start down Salt water
		450	7088	No more ball action 8 1/4 BPM @ 450
		450	10388	Stop in 8 1/4 BPM
		1500		151P 100 Yac in 1 min
4:45				Ready up Spudon
				Left loc.

ALLIED

OIL & GAS SERVICES, LLC

PO Box 93999
Southlake, TX 76092

Voice: (817) 546-7282
Fax: (817) 246-3361

INVOICE

Invoice Number: 131973

Invoice Date: Jul 19, 2012

Page: 1



Bill To:
Loewen Operator, Inc
P O Box 335
Canton, KS 67428-0335

Customer ID	Well Name/# of Customer P.O.	Payment Terms	
Loewen	Schroeder #3	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-02	Great Bend	Jul 19, 2012	8/18/12

Quantity	Item	Description	Unit Price	Amount
30.00	MAT	Class A Common	16.25	487.50
20.00	MAT	Pozmix	8.50	170.00
2.00	MAT	Gel	21.25	42.50
150.00	MAT	ASC	19.00	2,850.00
750.00	MAT	Gilsonite	0.89	667.50
500.00	MAT	DV 1100	1.27	635.00
243.00	SER	Cubic Feet	2.10	510.30
528.74	SER	Ton Mileage	2.35	1,242.56
1.00	SER	Production Casing	2,695.00	2,695.00
50.00	SER	Pump Truck Mileage	7.00	350.00
50.00	SER	Light Vehicle Mileage	4.00	200.00
1.00	EQP	4.5 Rubber Plug	44.00	44.00
5.00	EQP	4.5 Centralizer	48.00	240.00
1.00	EQP	4.5 Basket	270.00	270.00
1.00	EQP	4.5 Insert	157.00	157.00
1.00	EQP	4.5 Guide Shoe	192.00	192.00
1.00	EQUIP OPER	Greg Redetzke		
1.00	EQUIP OPER	Kevin Eddy		
1.00	EQUIP OPER	Joel Monahan		

Handwritten note:
Paid 8-9-12
w/ do #9939
#8,485.17
IDR.

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

ONLY IF PAID ON OR BEFORE

AUG 13, 2012

Subtotal	10,753.36
Sales Tax	420.15
Total Invoice Amount	11,173.51
Payment/Credit Applied	
TOTAL	11,173.51

ALLIED OIL & GAS SERVICES, LLC 053679

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Great Bend KS

DATE <u>11-19-12</u>	SEC <u>16</u>	TWP <u>19</u>	RANGE <u>1</u>	CALLED OUT	ON LOCATION	JOB START <u>7:00 AM</u>	JOB FINISH <u>8:00 AM</u>
LEASE <u>Schroeder</u>	WELL # <u>3</u>	LOCATION <u>Canton KS</u>		<u>Stuart</u>	COUNTY <u>McPherson</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>		LOCATION <u>West side</u>					

CONTRACTOR CES Drilling #2 OWNER Loewen Operator

TYPE OF JOB <u>Pipe Job</u>	CEMENT AMOUNT ORDERED <u>150 3/8 ASC</u>
HOLE SIZE <u>4 1/2</u>	DEPTH <u>2780 FT</u>
CASING SIZE <u>4 1/2</u>	DEPTH <u>2780 FT</u>
TUBING SIZE <u>4 1/2</u>	DEPTH <u>2780 FT</u>
DRILL PIPE <u>4 1/2</u>	DEPTH <u>2780 FT</u>
TOOL <u>4 1/2</u>	DEPTH <u>2780 FT</u>
PRES. MAX <u>14.91 FT</u>	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>42.84 STZ</u>	
PERFS.	
DISPLACEMENT	

COMMON	30	@ 16.25	487.50
POZMIX	20	@ 8.50	170.00
GEL	2	@ 21.25	42.50
CHLORIDE		@	
ASC	150 STZ	@ 19.00	2850.00
Gilsonite	750	@ .89	667.50
DV 1100	500	@ 1.27	635.00
HANDLING	243	@ 2.10	510.00
MILBAGE	10.57 x 50 x	2.35	1242.50
			TOTAL 5970.00
			605.00
			6665.00

EQUIPMENT

PUMP TRUCK	CEMENTER	<u>Gregg</u>	<u>2</u>
# <u>200</u>	HELPER	<u>Kevin E</u>	<u>2</u>
BULK TRUCK	DRIVER	<u>Joel M</u>	<u>2</u>
# <u>412-110</u>	DRIVER		

REMARKS:
See Cement Log

520.74

TOTAL 5970.00

605.00

6665.00

SERVICE

DEPTH OF JOB	<u>2780</u>	
PUMP TRUCK CHARGE	<u>2,695.00</u>	
EXTRA FOOTAGE	@	
MILBAGE LUM	<u>50</u>	@ 7.00 = 350.00
MANIFOLD	@	
LUM	<u>50</u>	@ 4.00 = 200.00
TOTAL 3,245.00		

CHARGE TO: Loewen Operator Tru
STREET: P.O. Box 330
CITY: Canton STATE: KS ZIP: 67412

PLUG & FLOAT EQUIPMENT

<u>4 1/2</u>	<u>Rubber Plug</u>	@ 49.00	49.00
<u>5</u>	<u>Cond. 12-3</u>	@ 48.00	240.00
<u>1</u>	<u>Basket</u>	@ 270.00	270.00
<u>1</u>	<u>Index</u>	@ 157.00	157.00
<u>1</u>	<u>Guide Shoe</u>	@ 192.00	192.00
			TOTAL 908.00

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME: Reilly
SIGNATURE: [Signature]

SALES TAX (if Any): 420.15
TOTAL CHARGES: 10,753.00
DISCOUNT: 2,678.00
IF PAID IN 30 DAYS: 8075.00

Invoice

Quality Oilfield Pipe Manufacturers and Processors

Shop (785)625-4670
Gary Geist 625-3017

Remit To: Midwestern Pipe Works Inc.

P.O. Box 1199
North Hwy. 183
Hays, Kansas 67601

Company Transports
And Storage
Available

INVOICE NO.

22992

PLEASE REFER TO
THIS NUMBER IN
ALL CORRESPONDENCE

Check out our website : www.midwesternpipeworks.com

CUSTOMER ORDER NO.	ORDER DATE	SALESMAN	PAYMENT TERMS	INVOICE DATE	PAYMENT DATE
		Gary	NET 30	7/23/2012	8/23/2012

S
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D
T
O
Loewen Operator, Inc.
P.O. Box 335
Canton, KS 67428

S
H
I
P
T
O
Schroeder # 3

DATE SHIPPED	SHIPPING NO.	ROUTING	F.O.B.	PPD	ADD	COL	WEIGHT
		Truck	Our Yard				

QUANTITY	DESCRIPTION	UNIT PRICE	PER	AMOUNT
2,885.80	ft 4 1/2 11.60# R-3 New Limited Service Casing	\$6.59		\$19,017.42
2.00	jts Labor to make Short Joints	\$50.00		\$100.00
Sub Total				\$19,117.42
Sales Tax 6.30%				<u>\$1,204.40</u>
Total Balance Due				\$20,321.82
Interest will be charged on late payments at 18% per annum or at the prevailing legal limit.				

CONDITIONS OF SALE UNTIL PAID IN FULL, TITLE TO SAID GOODS SHALL REMAIN WITH MIDWESTERN PIPEWORKS, INC. SHOULD THE VENDEE MAKE A DEFAULT IN PAYMENT OR REMOVE ANY OF SAID GOODS OR MORTGAGE OR PART WITH POSSESSION OF SAME WITHOUT CONSENT OF MIDWESTERN PIPEWORKS, INC., THE COMPANY SHALL HAVE RIGHT WITHOUT NOTICE TO RESUME POSSESSION WITHOUT FURTHER PROCEEDINGS, AND COMPANY MAY WITHOUT NOTICE DECLARE THE AGREEMENT TERMINATED AND MAY RETAIN THE CONSIDERATION RECEIVED BY IT THEREUNDER AS LIQUIDATING DAMAGES AND RENTALS OF SAID GOODS.

"Limited Service and/or used Casing and Tubing sold 'as is' with all defects and there are absolutely no guarantees, either expressed or implied, and all warranties of merchantability of fitness for a particular purpose are disclaimed.

THANK YOU
WE SINCERELY APPRECIATE YOUR BUSINESS



PO Box 93999
Southlake, TX 76092

Voice: (817) 546-7282
Fax: (817) 246-3361

INVOICE

Invoice Number: 131960
Invoice Date: Jul 16, 2012
Page: 1



Bill To:
Loewen Operator, Inc
P O Box 335
Canton, KS 67428-0335

BLFM

Customer ID	Well Name/# or Customer P/O	Payment Terms	
Loewen	Schroeder #3	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-01	Great Bend	Jul 16, 2012	8/15/12

Quantity	Item	Description	Unit Price	Amount
160.00	MAT	Class A Common	16.25	2,600.00
3.00	MAT	Gel	21.25	63.75
6.00	MAT	Chloride	58.20	349.20
172.99	SER	Cubic Feet	2.10	363.27
394.49	SER	Ton Mileage	2.35	927.07
1.00	SER	Surface	1,125.00	1,125.00
50.00	SER	Pump Truck Mileage	7.00	350.00
50.00	SER	Light Vehicle Mileage	4.00	200.00

4703.67
paid
- 8.9.12
w/ CHK. 9922

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

~~\$ 1,494.57~~

ONLY IF PAID ON OR BEFORE

Aug 10, 2012

Subtotal	5,978.29
Sales Tax	219.95
Total Invoice Amount	6,198.24
Payment/Credit Applied	
TOTAL	6,198.24

ALLIED OIL & GAS SERVICES, LLC

Federal Tax I.D.# 20-5975804

053751

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend, KS

DATE <u>7-16-12</u>	SEC. <u>16</u>	TWP. <u>18S</u>	RANGE <u>1W</u>	CALLED OUT	ON LOCATION	JOB START <u>4:00</u>	JOB FINISH <u>4:30</u>
LEASE <u>Schneider</u>		WELL# <u>3</u>		LOCATION <u>Conroy, KS 8N @ W, into</u>		COUNTY <u>McPherson</u>	STATE <u>KS</u>
OLD OR (NEW) (Circle one) <u>NEW</u>							

CONTRACTOR Co E Drilling Rig #2 OWNER 2-01 7.3

TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D.
 CASING SIZE 6 5/8 DEPTH 237.67 CEMENT AMOUNT ORDERED 160 SKs Class A 37cc 27 gel
 TUBING SIZE DEPTH
 DRILL PIPE 4 1/2 DEPTH
 TOOL DEPTH

PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. 15 Et
 PERFS.
 DISPLACEMENT 14.18 bbls Freshwater

EQUIPMENT
 PUMP TRUCK CEMENTER Dustin C. Hopkins
 # 398 HELPER Karla W
 BULK TRUCK
 # 341 DRIVER Kiko TWS
 BULK TRUCK
 # DRIVER

HANDLING 172.99 @ 2.10 363.27
 MILEAGE 7.82 X 50X @ 2.35 182.67
 TOTAL 545.94

REMARKS:
Break circulation with Rig mud
plug 5 bbls Freshwater Ahead
plug 160 SKs class A 37cc 27 gel
plug place 14.18 bbls Freshwater
Cement did circulation
plug Down 4:15 pm
Rig Down

CHARGE TO: Loewan Operator, Eric
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE
 DEPTH OF JOB 237
 PUMP TRUCK CHARGE 1125.00
 EXTRA FOOTAGE @ _____
 MILEAGE HUM 50 @ 7.00 350.00
 MANIFOLD @ _____
HUM 50 @ 4.00 200.00
 TOTAL 1675.00

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME X Charlie Coulter
 SIGNATURE X Marki Paul
Thank You !!

PLUG & FLOAT EQUIPMENT
 @ _____
 @ _____
 @ _____
 @ _____
 @ _____
 TOTAL _____
 SALES TAX (if Any) 219.94
 TOTAL CHARGES 5978.32
 DISCOUNT 25% 11494.52 IF PAID IN 30 DAYS
4483.71

Te-Pe Oil & Gas
(NAME OF COMPANY)

No. 685

TRANSFERRED

FIELD TRANSFER

DATE 7-16-12

TO *Loewen Oper Inc.*
TO BE USED FOR *Schroeder #3*

FROM *Canton*
WAS USED FOR *new well*

QUANTITY	JOINTS	MATERIAL (Write separate line for each item)	CON-DITION	UNIT PRICE	AMOUNT
5		<i>new 8 5/8" LS STC</i>			
		<i>8rd 20# Surface casing.</i>			
		<i>227.0 ft @ \$14.50 ft.</i>			<i>\$3,291.50</i>
		<i>Delivery charge min.</i>			<i>280.00</i>
					<i>3571.50</i>
					<i>Notay</i>
					<i>3571.50</i>

MATERIAL RECEIVED BY (FOREMAN OR SUPT.)

MATERIAL DELIVERED BY (FOREMAN OR SUPT.)

Yardbill 227-5
BOX 800
TULSA OK 74101
1-800-331-7290

This form must be used for the transfer of any material moved from a lease, plant or other property of the company to a different location. Each foreman must carry his number in consecutive order.

PRINTED IN U.S.A.

SCHULZ WELDING SERVICE, INC.

114 S. MAIN
 P O BOX 515
 CANTON, KS 67428-0515

Invoice

Office: (620) 628-4431
 Shop: (620) 628-4960
 Fax: (620) 628-4432

Date	Invoice #
7/31/2012	10209

Bill To
Loewen Operator Inc Doug D Loewen P O Box 335 Canton KS 67428

Lease name/location	
#3 Schroeder, new well	
Terms	Net 10

Service date	Qty/Hrs	Description	Amount
7/15/2012	9	65 bbl Vac truck Haul rotary mud and fresh water to rig.	630.00
	9	80 bbl Vac truck Haul water to rig from City of Canton	675.00
7/17/2012	3	65 bbl Vac truck Haul water to rig from City of Canton	210.00
	4	80 bbl Vac truck Haul water to rig from City of Canton	300.00
	5	65 bbl Vac truck Haul water to rig from City of Canton	350.00
7/18/2012	4	80 bbl Vac truck Haul water to rig from City of Canton	300.00
	3	65 bbl Vac truck Haul water to rig from City of Canton	210.00
7/19/2012	4.5	80 bbl Vac truck Haul water to rig from City of Canton.	337.50
		73,300.00 Gal water from City of Canton	277.09

THANK YOU, WE APPRECIATE YOUR BUSINESS!	Subtotal	\$3,289.59
	Sales Tax (7.3%)	\$0.00
	Total	\$3,289.59

Service charge of 1.5% per month (18% per annum) on past due invoices (after 30 days)