Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

## **KANSAS CORPORATION COMMISSION**

**OIL & GAS CONSERVATION DIVISION** 

1131274

March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

Form CP-4

## WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ( )	NE NW SE SW
Type of Well: (Check one)       Oil Well       Gas Well       OG       D&A       Cathodic         Water Supply Well       Other:       SWD Permit #:       SWD Permit #:       SWD Permit #:         ENHR Permit #:       Gas Storage Permit #:       Gas Storage Permit #:       Is ACO-1 filed?       Yes       No         Is ACO-1 filed?       Yes       No       If not, is well log attached?       Yes       No         Producing Formation(s): List All (If needed attach another sheet)	County: Well #: Uell #: Date Well Completed: (Date) by: (KCC District Agent's Name) Plugging Commenced: Plugging Completed: Plugging Plug

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			tion)		
Formation	Content	Casing Size Setting Depth Pulled Out					

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:		Name:			
Address 1:		Address	2:		
City:			State:	Zip:	.+
Phone: ( )			-		
Name of Party Responsible for Plugging Fe	ees:				
State of	County,		, SS.		
,	Print Name)			or Operator on above-d	
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being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

#### Submitted Electronically



POST OFFICE BOX 438 HAYSVILLE, KS 67060 (316) 524-1225 (316) 524-1027 FAX

### Acid & Cement

BURRTON, KS (620) 463-5161 FAX (620) 463-2104

 GREAT BEND, KS (620) 793-3366
 FAX (620) 793-3536

FEB 1 5 2013

INVOICE NUMBER: C38239-IN

LOBE 6 LEASE:

Invoice

BILL TO: VESS OIL CORP ATTN: BILL HORIGAN 1700 WATERFRONT PARKWAY BLDG 500 WICHITA, KS 67206

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE	ORDER	SPECIAL IN	ISTRUCTIONS
02/14/2013	C38239		02/08/2013			NE	ET 30
QUANTITY	U/M	ITEM NO./DI	ESCRIPTION		D/C	PRICE	EXTENSION
50.00	мі	CEMENT MILEA	GE PUMP TRUCK		0.00	4.00	200.00
50.00	мі	CEMENT MILEA	GE PU TRUCK		0.00	2.00	100.00
1.00	EA	CEMENT PUMP	CHARGE		0.00	650.00	650.00
50.00	SAX	COMMON CEME	ENT		0.00	11.25	562.50
105.00	SAX	60-40 POZ MIX 2	?% GEL		0.00	9.25	971.25
2.00	SAX	2% ADDITIONAL	GEL		0.00	22.00	44.00
157.00	EA	BULK CHARGE			0.00	1.25	196.25
368.95	мі	BULK TRUCK - 1	ON MILES		0.00	1.10	405.85
REMIT TO:	<u>l</u>	СОР		Net Invoice:		3,129.85	
P.O. BOX HAYSVILL	438 .E, KS 67060		E IS NOT TAXABLE AND AND OR DELIVERY CHA		TO SUMCO Sales Tax:		44.20
RECEIVED BY		·	NET 30 DAYS			Invoice Total:	3,174.05

There will be a charge of 1.5% "per month" (18% annual rate) on all accounts over 30 days past due.

Copeland Acid & Cement is a subsidiary of Gressel Oil Field Service

Gressel Oil Field Service reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code



#### TREATMENT REPORT

Acid Stage No. .....

Invertex Har       T.D.       I.D.       I.D. <thi.d.< th=""> <thi i.d.<="" th="">       I.D.<!--</th--><th>Company Well Name &amp; Location County Casing: Size Formation: Formation: Formation: Cen Tubing: Size Per</th><th>CSS 0. No. LO.V.C. M.A.C.C. 7'! Type &amp; W tented: Yes/No &amp; W1. forsted from.</th><th>1. ##6 Type &amp; W1 (1</th><th>Field State KS Perf. Perf. Porf. Top at fl Swung at ft. to.</th><th>Set at</th><th>Flush Treated from from <u>from</u> <u>Actual Volume of (</u> Pump Trucks, No. Auxiliary Equipme Packer: <u>Auxiliary Tools</u> Plugging or Sealin</th><th>Bbl. /Gal. Bbl. /Gal. Bbl. /Gal. Bbl. /Gal. Bbl. /Gal. ft. (1. (1. (1.) (1.</th><th>to</th><th>ft. No. ft. No. ft. No. ft. No. ft. No. Tv Bet at</th><th>ft</th></thi></thi.d.<>	Company Well Name & Location County Casing: Size Formation: Formation: Formation: Cen Tubing: Size Per	CSS 0. No. LO.V.C. M.A.C.C. 7'! Type & W tented: Yes/No & W1. forsted from.	1. ##6 Type & W1 (1	Field State KS Perf. Perf. Porf. Top at fl Swung at ft. to.	Set at	Flush Treated from from <u>from</u> <u>Actual Volume of (</u> Pump Trucks, No. Auxiliary Equipme Packer: <u>Auxiliary Tools</u> Plugging or Sealin	Bbl. /Gal. Bbl. /Gal. Bbl. /Gal. Bbl. /Gal. Bbl. /Gal. ft. (1. (1. (1.) (1.	to	ft. No. ft. No. ft. No. ft. No. ft. No. Tv Bet at	ft
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Mike's Testing & Salvage Inc.

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P.O. Box 467 Chase, KS 67524

# Invoice

MAP 2 6 1913

Date	Invoice #
3/22/2013	13812

Bill To

Vess Oil Corporation 1700 N. Waterfront Parkway Building 500 Wichita, Kansas 67206

		P.O. No.	Lease	County
			Love #6	Summer
Qty	Descriptio	วท	Rate	Amount
	Hrs Sx Cement Dope 2/8/13 Drove rig to location. Rigged up and ta Sanded bottom to 3100'. Dug cellar an with bailer. Waited on welder to weld weld 2 to 5-1/2 swedge on casing. Perf in 2-3/8 to 450', pumped 50sx 60/40pc pumped 50sx. Shut casing in cement to tubing out. Shut down. 11hrs KCC: Steve VanGieson Sales Tax	d pit. Dumped 10sx cen 2" collar on surface pipe f casing @ 400' & 250'. 5z 4%gel. Pulled up to 2	nent e and Ran 50', led	195.00 12.50 20.00 20.00 125.00T 20.00T 155.72
<u></u>	<u>I</u> .		Total	\$2,445.72