

Kansas Corporation Commission Oil & Gas Conservation Division

131372

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Name: Address 1:	OPERATOR: License #	API No. 15
Address 2:	Name:	Spot Description:
City:	Address 1:	SecTwpS. R 🔲 East 🗌 West
Contact Person:	Address 2:	Feet from North / South Line of Section
NR	City:	Feet from _ East / _ West Line of Section
CONTRACTOR: License # County: Name: Wellsite Geologist: Purchaser: Posignate Type of Completion: New Well Re-Entry Workover Gas D&A ENHR SIGW Gas D&A ENHR SIGW Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Feet If Alternate II completion, cement circulated from: feet depth to: w/ sx cmt. If Workover/Re-entry: Old Well Info as follows: Original Comp. Date: Original Total Depth: Conv. to GSW Depening Re-perf. Conv. to GSW Departing method used: Location of fluid disposal if hauled offsite: Coperator Name: Lease Name: License #: License #: County: Permit #: Caps County: Permit #: County: Pe	Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Lease Name:	Phone: ()	□NE □NW □SE □SW
Wellsite Geologist:	CONTRACTOR: License #	County:
Purchaser:	Name:	Lease Name: Well #:
Designate Type of Completion: New Well Re-Entry Workover Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. If Workover/Re-entry: Old Well Info as follows: Original Comp. Date: Deepening Re-perf. Conv. to ENHR Conv. to GSW Plug Back: Plu	Wellsite Geologist:	Field Name:
New Well	Purchaser:	Producing Formation:
New Well	Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
Oil		, ,
Well Name:	Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Feet If Alternate II completion, cement circulated from:
Well Name:Original Total Depth:	Operator:	
Original Comp. Date: Original Total Depth: bbls Deepening Re-perf. Conv. to ENHR Conv. to SWD Conv. to GSW Plug Back: Plug Back Total Depth Commingled Permit #: Dual Completion Permit #: SWD Permit #: ENHR Permit #: GSW Permit #: GSW Permit #: Original Total Depth: bbls Chloride content: ppm Fluid volume: bbls Dewatering method used: brail disposal if hauled offsite: Operator Name: License #: Quarter Sec Twp S. R East West County: Permit #:	Well Name:	
GSW Permit #: County: Permit #:	Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SWD Conv. to GSW Plug Back: Plug Back Total Depth Commingled Permit #: Dual Completion Permit #: SWD Permit #:	Chloride content: ppm Fluid volume: bbls Dewatering method used: Location of fluid disposal if hauled offsite: Operator Name: License #:
	Spud Date or Date Reached TD Completion Date or	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY							
Letter of Confidentiality Received							
Date:							
Confidential Release Date:							
☐ Wireline Log Received							
Geologist Report Received							
UIC Distribution							
ALT I II III Approved by: Date:							

Side Two

1131372

Operator Name:			Lease Name	e:			_ Well #:	
Sec Twp	S. R	East West	County:					
time tool open and clos	sed, flowing and shut s if gas to surface tes	I base of formations per in pressures, whether s it, along with final chart well site report.	shut-in pressure	reached s	static level,	hydrostatic press	sures, bottom h	ole temperature, fl
Orill Stem Tests Taken (Attach Additional S		Yes No		Log	Formatio	n (Top), Depth an	d Datum	Sample
Samples Sent to Geolo		☐ Yes ☐ No	N	Name			Тор	Datum
Cores Taken Electric Log Run Electric Log Submitted (If no, Submit Copy)	I Electronically	Yes No Yes No Yes No						
List All E. Logs Run:			RECORD [Used			
	Size Hole	Report all strings set- Size Casing	-conductor, surface Weight		ate, producti Setting	on, etc. Type of	# Sacks	Type and Percen
Purpose of String	Drilled	Set (In O.D.)	Lbs. / Ft.		Depth	Cement	Used	Additives
		ADDITIONA	L OFMENTING (00115575	DECORD			
		ADDITIONA	L CEMENTING / :	SQUEEZE	RECORD			
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Cement	# Sacks Used	d		Type and F	Percent Additives	
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Ty Specify Footage of Each Interval Perforated				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Dep			
TUBING RECORD:	Size:	Set At:	Packer At:	Line	r Run:	Yes No		
Date of First, Resumed I	Production, SWD or ENI	HR. Producing Me	thod:	Gas Li	ift C	Other (Explain)		
Estimated Production Per 24 Hours	Oil E	Bbls. Gas	Mcf	Water	В	bls. (Gas-Oil Ratio	Gravity
DISPOSITIO	Used on Lease	Open Hole	METHOD OF COM Perf. D	MPLETION: ually Comp omit ACO-5)	. Cor	nmingled mit ACO-4)	PRODUCTIO	ON INTERVAL:
(If vented, Sub	mit ACO-18.)	Other (Specify) _						

INVOICE		
HAT Drilling		NO. 469
	CUSTOMER'S ORDER NO.	0-13-12
SOLD TO: Viva International	SHIP TO:	
Colades # V-22 1073'T.O.		
SALESPERSON SHIPPED VIA SHIP DATE	TERMS	F.O.B.
QTY, ORDERED QTY, SHIPPED DESCRIPTION		UNIT AMOUNT
1073' @. \$850/1+		# 9120 50
4 hs water haule	ing	380 00
Coment Mistage	0	250°°
12 bags of cement		150 00
10 5000		\$ 9900 50



REMIT TO

Consolidated Oil Well Services, LLC Dept. 970 P.O. Box 4346 Houston, TX 77210-4346 MAIN OFFICE P.O. Box 884

P.O. Box 884 Chanute, KS 66720 620/431-9210 • 1-800/467-8676 Fax 620/431-0012

Invoice Date: 06/15/2012 Terms: 0/0/30,n/30 Page 1

VIVA INTERNATIONAL INC.

ATTN: ROBERT

8357 MELROSE DRIVE LENEXA KS 66214 (913)859-0438 GLADES V-22 39778

06-13-2012

KS

9-24-16

Part No. 1124 1118B 1107A 4402	umber Description 50/50 POZ CEMENT MIX PREMIUM GEL / BENTONITE PHENOSEAL (M) 40# BAG) 2 1/2" RUBBER PLUG	Qty 134.00 325.00 67.00 1.00	Unit Price 10.9500 .2100 1.2900 28.0000	Total 1467.30 68.25 86.43 28.00
548 666 666	Description TON MILEAGE DELIVERY CEMENT PUMP EQUIPMENT MILEAGE (ONE WAY) CASING FOOTAGE 80 BBL VACUUM TRUCK (CEMENT)	Hours 345.72 1.00 60.00 1068.00 3.00	1030.00 4.00 .00	Total 463.26 1030.00 240.00 .00 270.00

Parts: 1649.98 Freight: .00 Tax: 120.44 AR 3773.68
Labor: .00 Misc: .00 Total: 3773.68

Labor: .00 Misc: .00 Total: 37/3.00
Sublt: .00 Supplies: .00 Change: .00

Sublt: .00 Supplies: .00 Change: .00

Signed Date_____Date____



TICKET NUMBER 39778

LOCATION Office KS

FOREMAN Case Keyward

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT							
DATE	CUSTOMER#	WELL NAME & N	JMBER	SECTION	TOWNSHIP	RANGE	COUNTY
CUSTOMER	8507	Glades # V-22		SW9	24	16	WO
Viv	a luternal	bonch		TRUCK#	TO DESCRIPTION OF SHAPE	And the state of	学生的杂类
MAILING ADDRE	SS _.	_		481	DRIVER	TRUCK#	DRIVER
8357	Molrosi	e Drive			Casken	clc	
CITY		STATE ZIP CODE	_	Lecele	GarMon	GM	
Levex	a	KS 4621	<i>y</i>	548	Keilet	KD	
JOB TYPE lor	STring	HOLE SIZE 576"	<u>ئــــــــ</u>	H_1073'	Mik Haa	MH	
CASING DEPTH	2001	DRILL PIPE	TUBING	n_10 75	CASING SIZE & W		EVE
SLURRY WEIGH		SLURRY VOL		sk	CEMENT LEFT In	OTHER	611
		DISPLACEMENT PSI	MIX PSI	3K	RATE 4.66	Casing <u>#/3</u>	10pper lin
		meeting establi	ded sice	1.1.2	KAIE TO DE	m	15
Gel follo	wed by	Obble fresh w	ates mi	rad + am	yed 134 s	Sed 100 7	E Hemiles
cement u	1/ 29/00	1 + /a # Phenos		4 . 20 × 20 +	1 5 1 5	11 0/0	1
class ou	to and the	2%" rubber pl	ic to cas	TO W	1 10.21 166	Tickeo	Lamp
cressured	T- 800	PSI, released	003848	of the ca	CD-C	TYPSIA W	mer,
Wess of Real	100	101 110000	, , , , , , , , , , , , , , , , , , ,	SHUL IN CE.	<u> </u>		
·						$\overline{}$	
					, , ,	1	
					7	1	
							
ACCOUNT CODE	QUANITY	or UNITS	DESCRIPTION o	of SERVICES or PRO	ODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHA	RGE				1030.00
	60 N	MILEAGE					240.00
5406	1048		casing t	ootage			
5407A	345.7	2	ton mik	eace			463.26
5502C	3	hrs 8	O Vac				270.00
330aC							
ļ———							
1131	134	sks 50/	o Poza	ix coment	-		1447.30
1124	325		emium (48.25
11188			enoseal		1, 29		8 ધ .43
1107A	1	20	12 11 Nubber	د ای			28.00
4402			1.000	173			
							00 10
							Balala
						Pg a	IIII BING
							ma &
					*.		
					7.3%	SALES TAX	120.44
vin 3737		····		2505		ESTIMATED	
		: lalando		$\alpha J \cup J$	71	TOTAL	3773.68
		11/1-5	TITLE			DATE	

icknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.