



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1131382
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

COPPELAND

Acid & Cement

POST OFFICE BOX 438
 HAYSVILLE, KS 67060
 (316) 524-1225
 (316) 524-1027 FAX

Invoice

BURRTON, KS ♦ GREAT BEND, KS
 (620) 463-5161 (620) 793-3366
 FAX (620) 463-2104 FAX (620) 793-3536

INVOICE NUMBER:
C38241-IN

2013 FEB 15 2013

BILL TO:
VESS OIL CORP
ATTN: BILL HORIGAN
1700 WATERFRONT PARKWAY
BLDG 500
WICHITA, KS 67206

LEASE: PROHASKA 1

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS	
02/14/2013	C38241		02/12/2013		NET 30	
QUANTITY	U/M	ITEM NO./DESCRIPTION		D/C	PRICE	EXTENSION
60.00	MI	CEMENT MILEAGE PUMP TRUCK		0.00	4.00	240.00
60.00	MI	CEMENT MILEAGE PU TRUCK		0.00	2.00	120.00
1.00	EA	CEMENT PUMP CHARGE		0.00	650.00	650.00
130.00	SAX	60-40 POZ MIX 2% GEL		0.00	9.25	1,202.50
3.00	SAX	2% ADDITIONAL GEL		0.00	22.00	66.00
133.00	EA	BULK CHARGE		0.00	1.25	166.25
351.12	MI	BULK TRUCK - TON MILES		0.00	1.10	386.23
REMIT TO: P.O. BOX 438 HAYSVILLE, KS 67060		COP		Net Invoice:		2,830.98
		FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.		BUTCO Sales Tax:		42.58
RECEIVED BY		NET 30 DAYS		Invoice Total:		2,873.56

There will be a charge of 1.5% "per month" (18% annual rate) on all accounts over 30 days past due.

Mike's Testing & Salvage Inc.

P.O. Box 467
Chase, KS 67524

MAR 28 2013

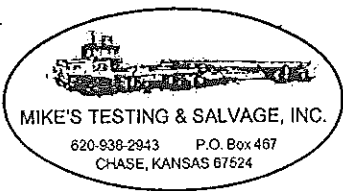
Invoice

Date	Invoice #
3/22/2013	13813

Bill To
Vess Oil Corporation 1700 N. Waterfront Parkway Building 500 Wichita, Kansas 67206

P.O. No.	Lease	County
	Prohaska #1	Butler

Qty	Description	Rate	Amount
17	Hrs	195.00	3,315.00T
1	Night out of town	210.00	210.00T
5	Sx Cement	12.50	62.50T
	Casing Knife	250.00	250.00T
	2/11/13 Drove rig to location. Rigged up, tagged BP @ 1640'. Dumped 5sx cement with bailer. Dug cellar & pit out. Got 8" of stretch. Cut casing @ 1300' & 1000'. Shut down. 10hrs		
	2/12/13 Cut casing @ 751', pulled up to 260'. Rigged up Copeland, pumped 130sx 60/40poz. Cement circulated to surface. Pulled rest of casing. Tore floor and rig down and moved off. 7hrs		
	KCC: Duane Krueger Sales Tax	6.55%	251.36
		Total	\$4,088.86



Mike Kelso, President
938-2943 or 938-2537

PIPE TALLY

DATE DEL. _____ 20__

CHARGE TO West oil

LEASE Prohaska WELL NO. 1

DESCRIPTION 5 1/2

TALLIED BY Kelso

	FEET	INCH	FEET	INCH	FEET	INCH	FEET	INCH	FEET	INCH	FEET	INCH
1	31	50	32	30								
2	32	90	32	80								
3	32	15	32	80								
4	33	30										
5	32	55										
6	33	-										
7	33	45										
8	34	90										
9	31	30										
10	34	25										
11	31	20										
12	33	15										
13	33	10										
14	34	30										
15	31	55										
16	30	80										
17	28	85										
18	33	40										
19	32	55										
20	26	80										
1												
2												
3												
4												
5												
6												

THE ABOVE _____ JOINTS RECEIVED IN GOOD ORDER

BY _____