



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1131387
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

COPELAND

Acid & Cement

POST OFFICE BOX 438
 HAYSVILLE, KS 67060
 (316) 524-1225
 (316) 524-1027 FAX

Invoice

BURRTON, KS ♦ GREAT BEND, KS
 (620) 463-5161 (620) 793-3366
 FAX (620) 463-2104 FAX (620) 793-3536

INVOICE NUMBER:
C38247-IN

FEB 26 2013

BILL TO:
VESS OIL CORP
ATTN: BILL HORIGAN
1700 WATERFRONT PARKWAY
BLDG 500
WICHITA, KS 67206

LEASE: DENTON C1

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS	
02/25/2013	C38247		02/19/2013		NET 30	
QUANTITY	U/M	ITEM NO./DESCRIPTION		D/C	PRICE	EXTENSION
60.00	MI	CEMENT MILEAGE PUMP TRUCK		0.00	4.00	240.00
60.00	MI	CEMENT MILEAGE PU TRUCK		0.00	2.00	120.00
1.00	EA	CEMENT PUMP CHARGE		0.00	650.00	650.00
160.00	SAX	60-40 POZ MIX 2% GEL		0.00	9.25	1,480.00
3.00	SAX	2% ADDITIONAL GEL		0.00	22.00	66.00
15.00	SAX	GEL		0.00	22.00	330.00
178.00	EA	BULK CHARGE		0.00	1.25	222.50
469.92	MI	BULK TRUCK - TON MILES		0.00	1.10	516.91
REMIT TO: P.O. BOX 438 HAYSVILLE, KS 67060		COP		Net Invoice:		3,625.41
RECEIVED BY _____		NET 30 DAYS		CLACO Sales Tax:		40.95
				Invoice Total:		<u><u>3,666.36</u></u>
There will be a charge of 1.5% "per month" (18% annual rate) on all accounts over 30 days past due.						

Copeland Acid & Cement is a subsidiary of Gressel Oil Field Service
 Gressel Oil Field Service reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code



TREATMENT REPORT

Acid Stage No.

Date 2-19-13 District..... F. O. No. 30247
 Company VESS OIL
 Well Name & No. DENTON C
 Location..... Field.....
 County CLARK State MS
 Casing: Size 5 1/2 Type & Wt..... Set at..... ft.
 Formation..... Perf..... to.....
 Formation..... Perf..... to.....
 Formation..... Perf..... to.....
 Liner: Size..... Type & Wt..... Top at..... ft. Bottom at..... ft.
 Cemented: Yes/No. Perforated from..... ft. to..... ft.
 Tubing: Size & Wt..... Swung at..... ft.
 Perforated from..... ft. to..... ft.
 Open Hole Size..... T.D. ft. P.D. to..... ft.

Type Treatment: Amt. Type Fluid Sand Size Pounds of Sand
 Bkdown..... Bbl./Gal.
 Bbl./Gal.
 Bbl./Gal.
 Bbl./Gal.
 Flush Bbl./Gal.
 Treated from..... ft. to..... ft. No. ft.
 from..... ft. to..... ft. No. ft.
 from..... ft. to..... ft. No. ft.
 Actual Volume of Oil/Water to Load Hole: Bbl./Gal.
 Pump Trucks. No. Used: Std 318 Sp..... Twin.....
 Auxillary Equipment 327
 Packer:..... Set at..... ft.
 Auxillary Tools.....
 Plugging or Sealing Materials: Type..... (Gals. lb.)

Company Representative Kelso Treater Brouder

TIME a.m /p.m.	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
12 00				ON LOCATION
:				
:				
:				Pump 15 bags at 9' + 50 sks 60/40 4 1/2 at 1326'
:				
:				Pump 50 sks 60/40 4 1/2 at 750'
:				
:				Pump 40 sks 60/40 4 1/2 at 350'
:				
:				Circulate cement to surface w/ 20 sks 60/40 4 1/2 from 40'
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J. Paul's
 Brouder

Mike's Testing & Salvage Inc.

P.O. Box 467
Chase, KS 67524

MAR 26 2013

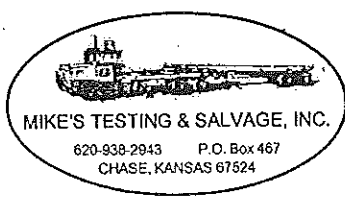
Invoice

Date	Invoice #
3/21/2013	13811

Bill To
Vess Oil Corporation 1700 N. Waterfront Parkway Building 500 Wichita, Kansas 67206

P.O. No.	Lease	County
	Denton C #1	Clark

Qty	Description	Rate	Amount
23	Hrs	195.00	4,485.00T
5	Sx Cement	12.50	62.50T
	Casing Knife	250.00	250.00T
2	Nights Out of Town	210.00	420.00T
	2/14/13 Drove rig to location. Shut down. 2hrs		
	2/15/13 Drove rig to location. Rigged up. Set plug @ 4300', dumped 5sx. Set floor, got 30" stretch. Got pipe cut @ 3071'. Shut down. 11hrs		
	2/19/13 Came out pulled up to 1350'. Copeland pumped 15gel 50sx cement. Pulled up to 761', Copeland pumped 50sx. Pulled up to 321', pumped 40sx. Pulled up to 40', pumped 20sx. Rigged down and drove to yard. 10hrs		
	KCC: No state man on location Sales Tax	6.30%	328.70
		Total	\$5,546.20



Mike Kelso, President
938-2943 or 938-2537

PIPE TALLY

DATE DEL. _____ 20__

CHARGE TO Kelso oil

LEASE Denton WELL NO. 2

DESCRIPTION 5 1/2"

TALLIED BY Kelso

	FEET	INCH	FEET	INCH	FEET	INCH	FEET	INCH	FEET	INCH	FEET	INCH
1	44	20	44	15	44	21	44	09				
2	44	15	44	10	44	35	44	12				
3	44	40	44	21	44	37	44	37				
4	44	15	44	22	44	40	44	40				
5	44	17	44	21	44	50	44	40				
6	44	18	44	20	44	49	44	21				
7	44	20	44	21	44	50	44	21				
8	44	35	44	20	44	27	44	21				
9	44	40	44	35	44	21	44	16				
10	44	50	44	46	44	21	44	50				
11	44	21	44	50	44	50	44	40				
12	44	21	44	50	44	50	44	42				
13	44	21	44	46	44	50	44	40				
14	44	50	44	50	44	29	44	37				
15	44	22	44	50	44	28	44	21				
16	44	15	44	50	44	29	44	35				
17	44	15	44	50	44	21	44	21				
18	44	21	44	46	44	21	44	27				
19	44	21	44	35	44	21	44	40				
20	44	21	44	21	44	10						

*28 1/2"

1
2
3
4
5
6

THE ABOVE _____ JOINTS RECEIVED IN GOOD ORDER

BY _____