KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1131389

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34047
Name: Ron-Bob Oil LLC
Address 1: 1607 Main St.
Address 2:
City: NEOSHO FALLS State: KS Zip: 66758 + 4033
Contact Person: Robert Chriestenson
Phone: (620) 365-0919
CONTRACTOR: License # 33900
Name: Leis, Steven A.
Wellsite Geologist: none
Purchaser:

Designate Type of Completion:

- [x] New Well
- [ ] Re-Entry
- [ ] Workover

- [x] Oil
- [ ] WSW
- [ ] SWD
- [ ] SIOW
- [ ] Gas
- [ ] D&A
- [ ] ENHR
- [ ] SIGW
- [ ] OG
- [ ] GSW
- [ ] Temp. Abd.
- [ ] CM *(Coal Bed Methane)*
- [ ] Cathodic
- [ ] Other *(Core, Expl., etc.)*:

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: Original Total Depth:

- [ ] Deepening
- [ ] Re-perf.
- [ ] Conv. to ENHR
- [ ] Conv. to SWD
- [ ] Conv. to GSW
- [ ] Plug Back: Plug Back Total Depth
- [ ] Commingled Permit #:
- [ ] Dual Completion Permit #:
- [ ] SWD Permit #:
- [ ] ENHR Permit #:
- [ ] GSW Permit #:

01/15/2013	01/17/2013	01/17/2013
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-207-28448-00-00
Spot Description:
SE - NW - NE - NW Sec. 33 Twp. 23 S. R. 17 [x] East [ ] West
4860 Feet from [ ] North / [x] South Line of Section
3610 Feet from [x] East / [ ] West Line of Section
Footages Calculated from Nearest Outside Section Corner:
[ ] NE [ ] NW [x] SE [ ] SW
County: Woodson
Lease Name: Chatterton Well #: 2
Field Name: Neosho Falls-Leroy
Producing Formation: Mississippi
Elevation: Ground: 961 Kelly Bushing: 966
Total Depth: 1240 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? [ ] Yes [x] No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from: 1234
feet depth to: 0 w/ 144 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 55 bbls
Dewatering method used: Hauled to Disposal
Location of fluid disposal if hauled offsite:
Operator Name: Ron-Bob Oil LLC
Lease Name: Nelson License #: 34047
Quarter NE Sec. 3 Twp. 24 S. R. 17 [x] East [ ] West
County: Woodson Permit #: D28898

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- [ ] Letter of Confidentiality Received
  Date:
- [ ] Confidential Release Date:
- [ ] Wireline Log Received
- [ ] Geologist Report Received
- [ ] UIC Distribution

ALT [ ] I [x] II [ ] III Approved by: Deanna Garrison Date: 04/29/2013

Side Two

[redacted]

1131389

Operator Name: Ron-Bob Oil LLC Lease Name: Chatterton Well #: 2

Sec. 33 Twp. 23 S. R. 17 ☑ East ☐ West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☑ No
(Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☑ No

Cores Taken ☐ Yes ☑ No

Electric Log Run ☐ Yes ☑ No

Electric Log Submitted Electronically ☐ Yes ☐ No
(If no, Submit Copy)

List All E. Logs Run:

☐ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Mississippi		

CASING RECORD ☐ New ☑ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	10	7	20	20	Portland	10	
production	5.875	2.875	6.5	1234	Quick Set	144	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:
☐ Perforate
☐ Protect Casing
☐ Plug Back TD
☐ Plug Off Zone

Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
-			
-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record *(Amount and Kind of Material Used)*	Depth
2	1193-1197.5	1100 gal 15%HCL	
2	1199.5-1203.5		

TUBING RECORD: Size: Set At: Packer At: Liner Run: ☐ Yes ☐ No

Date of First, Resumed Production, SWD or ENHR. 2/22/2013

Producing Method: ☐ Flowing ☑ Pumping ☐ Gas Lift ☐ Other *(Explain)*

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	.50				

DISPOSITION OF GAS:
☐ Vented ☐ Sold ☐ Used on Lease
(If vented, Submit ACO-18.)

METHOD OF COMPLETION:
☐ Open Hole ☐ Perf. ☐ Dually Comp. *(Submit ACO-5)* ☐ Commingled *(Submit ACO-4)*
☐ Other *(Specify)*

PRODUCTION INTERVAL:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Hodown Drilling Yates Center, KS

Lease Name: Chatterton	Spud Date: 1-16-2013	Surface Pipe Size: 7 "	Depth: 20'	T.D. 1240
Operator: Ron-Bob Oil	Well # 2	Bit Diameter: 5 7/8"		
Footage taken	Sample type			
0_4	soil			
4_26	clay/gravel			
26_45	lime			
45_142	shale			
142_165	lime			
165_201	shale			
201_267	lime			
267_316	shale			
316_321	lime			
321_332	shale			
332_451	lime			
451_619	shale			
619_622	lime			
622_646	shale			
646_655	lime			
655_710	shale			
710_728	lime			
728_745	shale			
745_747	lime			
747_783	shale			
783_788	lime			
788_790	shale			
790_794	lime			
794_798	shale			
798_802	lime			
802_838	shale			
838_839	1st cap			
839_844	shale			
844_845	2nd cap			
845_853	broken sand free oil			
853_1163	shale			
1163_1168	Riverton			
1168_1175	shale			
1175_1192	lime			
1192_1201	1st break oil			
1201_1240	lime			
1240	TD			

Hurricane Services, Inc.
3613 A Y Road
Madison, KS 66860
Office # 620-437-2661
Brad Cell # 620-437-6765

Ticket Number 100209
Location Madison
Foreman Brad Butler

Cement Service ticket

Date	Customer #	Well Name & Number	Sec./Township/Range	County
1-17-13		Chatterton #2	33-23-17E	Woodson
Customer: Ron-Bob Oil		Mailing Address	City State Zip	

Job Type: Longstring

			Truck #	Driver
			201	Kelly
Hole Size: 5 7/8"	Casing Size:	Displacement: 7 Bbls.	202	Jerry
Hole Depth: 1238'	Casing Weight:	Displacement PSI: 700	106	Austin
Bridge Plug:	Tubing: 2 7/8"	Cement Left in Casing: 0'	144 & 152	Rick
Packer:	PBTD: 1234'			

Quantity Or Units	Description of Servcies or Product	Pump charge	790.00
0	Mileage Trk. In Area	$3.25/Mile	N/C
144 SACKS	Quick Set cement	17.90	2577.60
200 lbs.	Gel > Flush Ahead	.30	60.00
3 Hrs.	Water Truck	84.00	252.00
2 1/2 Hrs.	Water Truck	84.00	210.00
5000 GAL	Water	13.00 P/M/000	65.00
8.06 Tons	Bulk Truck > minimum charge	$1.15/Mile	250.00
2	Plugs 2 7/8" Top Rubber Plugs	25.00	50.00
		Subtotal	4,254.60
		Sales Tax	200.94
		Estimated Total	4455.54

Remarks: Rig up to 2 7/8" Tubing, Pumped 10 Bbl. water Ahead, 10 Bbl. Gel Flush, circulated Gel around To condition Hole. Mixed 144 sks Quick Set cement, shut down - wash out Pump & Lines, Release 2 - Top Rubber Plugs Displaced Plugs with 7 Bbl. water. Final Pumping of 700 PSI - Bumped Plugs To 1100 PSI. closed Tubing in w/ 1100 PSI. Good cement returns w/ 6 Bbl. slurry

"Thank You"

called by Bob
Customer Signature

(Rev. 1-2011)