For KCC Use:

Eff	e	ct	iv	е	Date:

District	#	

Yes No SGA?

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

March 2010 Form must be Typed Form must be Signed All blanks must be Filled

Form C-1

1131564

NOTICE (OF INTENT	TO DRILL
----------	-----------	-----------------

Must be approved by KCC five (5) days prior to commencing well

Form KSONA-1, Certi	ification of Compliance wi	th the Kansas	Surface Owner Notifi	ication Act, MUST be s	ubmitted with this form.

Expected Spud Date:	Spot Description:
OPERATOR: License#	
Name:	feet from E / W Line of Section
Address 1:	Is SECTION: Regular Irregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
City: State: Zip: +	County:
Phone:	Lease Name: Well #:
- Hone	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
Name:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment: Oil Enh Rec Infield Mud Rotary Gas Storage Pool Ext. Air Rotary Disposal Wildcat Cable Seismic ; # of Holes Other Other:	Nearest Lease or unit boundary line (in footage):
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:
If Yes, true vertical depth:	Well Farm Pond Other:
Bottom Hole Location:	DWR Permit #:
KCC DKT #:	(Note: Apply for Permit with DWR)
	Will Cores be taken?
	If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office *prior* to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

Submitted Electronically

For KCC Use ONLY	
API # 15	
Conductor pipe required	feet
Minimum surface pipe required	feet per ALT. II
Approved by:	
This authorization expires:	tarted within 12 months of approval date.)
Spud date: Ag	gent:

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 - Well will not be drilled or Permit Expired Date: _ Signature of Operator or Agent:

ш



For KCC Use ONLY

API # 15 - .

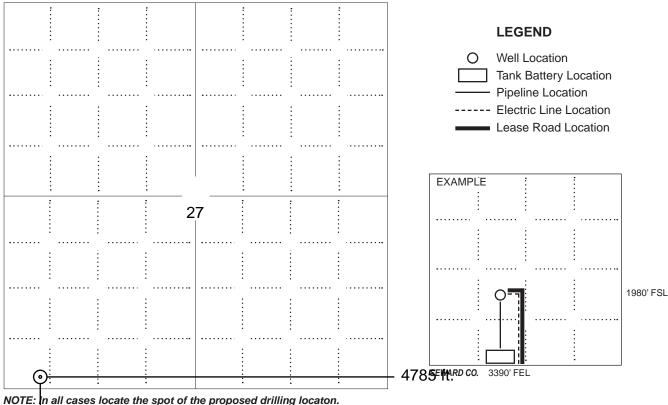
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:							
Lease:	feet from N / S Line of Section							
Well Number:	feet from E / W Line of Section							
Field:	Sec Twp S. R E 🗌 W							
Number of Acres attributable to well: QTR/QTR/QTR/QTR of acreage:	Is Section: Regular or Irregular							
	If Section is Irregular, locate well from nearest corner boundary.							
	Section corner used: NE NW SE SW							

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



165 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

Side Two

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 1131564

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Address: Contact Person: Phone Number: Lease Name & Well No:: Pit Location (QQQQ); Type of Pit: Pit is: Barting Pit Dulling Pit West No:: Proposed Provide Pit Burn Pit With Supply API No: or Ver Dulkey If Existing, date constructed: Pit construction: Feet from If WF Supply API No: or Ver Dulkey If exapacity: Pit construction: Feet from It was supply API No: or Ver Dulkey County Is the bottom below ground level? Artificial Line? How is the pit lined if a plastic liner is not used? No Pit Is the bottom below ground level? Artificial Line? How is the pit lined if a plastic liner is not used? No Pit Is the bottom below ground level? Artificial Line? How is the pit lined if a plastic liner is not used? No Pit If the pit is lined give a brief description of the liner Beaches proceedures for periodic maintenance and determining Interinting thy including any special monitoring. No Pit If the pit is lined give a brief description of the liner Describe proceedures for line frormation: Th	Operator Name:		brint in Dupneat	License Number:				
Lease Name & Well No:: Pit Location (QQQQ): Type of Pit: Pit assuing, attate constructed: Pit Location (QQQQ): Benting Pit Drilling Pit East 1 West Setting Pit Drilling Pit If Existing, date constructed: Peet from East 1 West Line of Section If WP Supp, API No. or Near Diffect Pit cagacity:	Operator Address:							
Type of Pit: Pit is: Proposed Existing Benting Pit Dniling Pit Pit xisting, date constructed: Feet from North /] South Line of Section (If WP Supply API No. or New Duried) Pit capacity:	Contact Person:			Phone Number:				
Type of Pit: Pit is: Proposed Existing Benting Pit Dniling Pit Pit xisting, date constructed: Feet from North /] South Line of Section (If WP Supply API No. or New Duried) Pit capacity:								
Image on the set of the								
Setting Pit Drilling Pit It Existing, date constructed: Feet from North /] South Line of Section Workover Pit Haul-Off Pit Pit capacity:								
Workover Pil Haul-Off Pil Pil capacity: Control Control Control Contretreal toteneanease tree Control								
(If WP Supply API No. or Year Drilled) Pit capacity:		If Existing, date co	nstructed:	Feet from	North / South Line of Section			
Is the pit located in a Sensitive Ground Water Area? Yes No Chloride concentration: mgn Is the bottom below ground level? Artificial Liner? How is the pit lined if a plastic liner is not used? Pit dimensions (all but working pits): Length (feet) Width (feet) NA: Steel Pits Pit dimensions (all but working pits): Length (feet) Width (feet) NA: Steel Pits Depth from ground level to deepest point: (feet) NA: Steel Pits Depth from ground level to deepest point: (feet) No Pit Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Distance to nearest water well within one-mile of pit: Depth to shallowest fresh water feet. Source of information: Mel owner electric log KDWR Producing Formation: Iner of measured well owner electric log KDWR Producing velts on lease: Number of working pits to be utilized: Abandonment procedure: Mumber of working pits to be utilized: Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must be closed within 365 days of spud date. Submitted Electronically Liner Steel Pit RFAS		Pit capacity:		Feet from East / West Line of Section				
Is the bottom below ground level? Artificial Liner? How is the pit lined if a plastic liner is not used? I'ves No I'ves No Pit dimensions (all but working pits): Length (feet) N/A: Steel Pits Depth from ground level to deepest point: (feet) NO If the pit is lined give a brief description of the liner material, thickness and installation procedure. Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Distance to nearest water well within one-mile of pit: Depth to shallowest fresh waterfeet. Source of information: Great feet Depth of water wellfeet measured Producing Formation: Vestore of working pits to be utilized:			Pit Location (QQQQ):					
Yes No Pit dimensions (all but working pits): Length (feet) Width (feet) NA: Steel Pits Depth from ground level to deepest point: (feet) No Pit If the pit is lined give a brief description of the liner Describe procedures for periodic maintenance and determining material, thickness and installation procedure. Describe procedures fresh water feet. Source of information: Source of information: feet. feet Depth of water well feet measured well owner electric log KDWR Emergency, Settling and Burn Pits ONLY: Type of material utilized in drilling/workover: Number of working pits to be utilized: Abandonment procedure: Abandonment procedure: Does the slope from the tank battery allow all spilled fluids to from the pit? No Drill pits must be closed within 365 days of spud date. Submitted Electronically CorffCE USE ONLY Liner RFAC RFAS	Is the pit located in a Sensitive Ground Water A	vrea? Yes	No					
Depth from ground level to deepest point:			٧o	How is the pit lined if a plastic I	iner is not used?			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Distance to nearest water well within one-mile of pit: Depth to shallowest fresh water feet. Source of information: feet Depth of water wellfeet Depth of water well feet. Emergency, Settling and Burn Pits ONLY: Drilling, Workover and Haul-Off Pits ONLY: Producing Formation:	Pit dimensions (all but working pits):	Length (fe	et)	Width (feet)	N/A: Steel Pits			
material, thickness and installation procedure. liner integrity, including any special monitoring. Distance to nearest water well within one-mile of pit: Depth to shallowest fresh water feet. feet Depth of water wellfeet measured well owner electric log KDWR Emergency, Settling and Burn Pits ONLY: Drilling, Workover and Haul-Off Pits ONLY: Producing Formation:	Depth fro	om ground level to dee	epest point:	(feet)	No Pit			
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Number of produced daily: Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No KCC OFFICE USE ONLY Liner Steel Pit	Distance to nearest water well within one-mile of	of pit:		nation:	_			
Producing Formation: Type of material utilized in drilling/workover: Number of producing wells on lease: Number of working pits to be utilized: Barrels of fluid produced daily: Abandonment procedure: Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must be closed within 365 days of spud date.	feet Depth of water well	feet	measured	well owner e	lectric log KDWR			
Number of producing wells on lease:	Emergency, Settling and Burn Pits ONLY:		Drilling, Worko	ver and Haul-Off Pits ONLY:				
Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must be closed within 365 days of spud date. Submitted Electronically KCC OFFICE USE ONLY Liner Steel Pit	Producing Formation:			-				
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must be closed within 365 days of spud date. Submitted Electronically KCC OFFICE USE ONLY Liner Steel Pit RFAS								
flow into the pit? Yes No Drill pits must be closed within 365 days of spud date. Submitted Electronically KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS			Abandonment p	procedure:				
Submitted Electronically KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS		pilled fluids to			I date.			
Liner Steel Pit RFAC RFAS								
Date Received: Permit Number: Permit Date: Lease Inspection: Yes No		КСС	OFFICE USE OI		Pit RFAC RFAS			
	Date Received: Permit Num	ber:	Permi	t Date: Lease	e Inspection: Yes No			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

OIL & GAS CONS CERTIFICATION OF C	ATION COMMISSION 1131564 ERVATION DIVISION 1131564 Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled
T-1 (Request for Change of Operator Transfer of Injection of	Thtent to Drill); CB-1 (Cathodic Protection Borehole Intent); or Surface Pit Permit); and CP-1 (Well Plugging Application). mpanying Form KSONA-1 will be returned. Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Surface Owner Information: Name: Address 1: Address 2: City:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- □ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

Submitted Electronically

I

Т

						The second second	MARKING MARKEN	and an and	and pressonality	CONTRACTOR OF	arosandarotania I	and a second second		1
E-Martinger	and the second sec	Annance of the second	and the second second	and the second s	PROSPACE AND INCOME.						Contraction of the local division of the loc			
	and a second				.		oudin,ee	ACCOUNT OF					and the second sec	energe Alexander
					-+				-					
									sectors.					
								Contraction of the local diversion	and the second second				and the second	
										Conception of the local distance of the loca				
		adjunter in the second										and the second	REAL PROPERTY AND INC.	- Company and the second
		manager of the second			+			NUMBER OF STREET						
				-	manananal	NO CONTRACTOR OF	and the second	CONTRACTOR OF CONTRACTOR	No. of the Local Division of the Local Divis	AND COLORED TO ONLY	sources to the second	Contraction and California	Constant Series	
			and and											
								ananatria-monoto					own Desid and	
													and a second sec	Anado data
	(Changed	al and a second										Lange Contraction of		
										-province and a second s	-	1		
		at here a												ALC: NOT ALC
1			•							-			-	1
												-		and in the second s
						1	7 .				a de la constanción d	A CONTRACTOR OF CASE	ALC: NOT THE REAL	
and the second	and the second s	andanana	usessand				/ 91					-000		-
							-							Press Contraction of
	. 1													1
		SCIENCING STREET		-							a) duxes		emplande	
								1					+	+
1											1		-	
		- -			*				-		Records.	(Hereine)		
		dravadini									Contraction of the local distribution of the			
						house	for some so	+	france	- sinterchaster	- Andrewski	Contraction (Section	Referationed and	
CROSED OF THE OWNER	1		and a second	-					and the second			allowed and a second		-
	1 /		.]					1	1	harrison		-		
			and the second sec	1	A CONTRACTOR	T						•		Transfer State
		add on the second se										and an and an and and and and and and an	-	-
and the second s					A STREET COLUMNIC ADDR		-	-						
											and the second se		1	Specification of the second seco
	;/					1								
	1/								Common and		No.			
			Rife	10-A		1		0		1				

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

April 04, 2013

ROGER KENT Kent, Roger dba R J Enterprises 22082 NE NEOSHO RD GARNETT, KS 66032-1918

Re: Drilling Pit Application RIFE 10-A SW/4 Sec.27-23S-21E Allen County, Kansas

Dear ROGER KENT:

According to the drilling pit application referenced above, no earthen pits will be used at this location. Steel pits will be used. Please inform the Commission in writing as to which disposal well you utilized to dispose of the contents in the steel pits and the amount of fluid that was disposed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, within 30 days of fluid removal.

Should a haul-off pit be necessary please file form CDP-1 (April 2004), Application for Surface Pit, through KOLAR. This location will have to be inspected prior to approval of the haul-off pit application.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (620) 432-2300.

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

HAUL-OFF PIT APPLICATION FILING REQUIREMENTS

82-3-607. DISPOSAL OF DIKE AND PIT CONTENTS. Each operator shall perform one of the following when disposing of dike or (a) pit contents: (1) Remove the liquid contents to a disposal well or other oil and gas operation approved by the commission or to road maintenance or construction locations approved by the department; dispose of reserve pit waste down the annular space of a well completed (2) according to the alternate I requirements of K.A.R. 82-3-106, if the waste to be disposed of was generated during the drilling and completion of the well; or dispose of the remaining solid contents in any manner required by the (3) commission. The requirements may include any of the following: Burial in place, in accordance with the grading and restoration (A) requirements in K.A.R. 82-3-602 (f); removal and placement of the contents in an on-site disposal area (B) approved by the commission; removal and placement of the contents in an off-site disposal area (C) on acreage owned by the same landowner or to another producing lease or unit operated by the same operator, if prior written permission from the landowner has been obtained; or

(D) removal of the contents to a permitted off-site disposal area

approved

by the department.

- (b) Each violation of this regulation shall be punishable by the following:
 - (1) A \$1,000 penalty for the first violation;
 - (2) a \$2,500 penalty for the second violation; and
 - (3) a \$5,000 penalty and an operator license review for the third violation.

File Haul-Off Pit Application in KOLAR. Review the information below and attach all required documents to the pit application when submitting through KOLAR. This form will automatically generate and fill in from questions asked in KOLAR.

Haul-off pit will be located in an on-site disposal area: ____Yes ____No

Haul-off pit is located in an off-site disposal area on acreage owned by the same landowner: ____Yes ____No If yes, written permission from the land owner must be obtained. Attach written permission to haul-off pit application.

Haul-off pit is located in an off-site disposal area on another **producing** lease or unit operated by the same operator: ___Yes ___No If yes, written permission from the land owner must be obtained. Attach permission and a copy of the lease assignment that covers the acreage where the haul-off pit is to be located, to the haul-off pit application.