



KANSAS CORPORATION COMMISSION 1131586
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____-_____-_____- Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1131586

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	ARES Energy, LTD
Well Name	Fisher 18-10
Doc ID	1131586

All Electric Logs Run

Dual induction log with GR/SP
Compensated Sonic log with GR/CAL
Dual compensated porosity log with GR/CAL
Microresistivity log with GR/CAL

Form	ACO1 - Well Completion
Operator	ARES Energy, LTD
Well Name	Fisher 18-10
Doc ID	1131586

Tops

Name	Top	Datum
Stone Coral	732	1175
Indian Cove	2650	-743
Howard	2985	-1078
Topeka	3074	-1167
Heebner	3406	-1499
Lansing	3583	-1676
Mississippi	3940	-2033
Viola	3966	-2059
Simpson	4080	-2173
Arbuckle	4150	-2243

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

April 04, 2013

Henry Clanton
ARES Energy, LTD
405 N. MARIENFELD, STE 250
MIDLAND, TX 79701

Re: ACO1
API 15-185-23776-00-00
Fisher 18-10
SE/4 Sec.18-25S-12W
Stafford County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Henry Clanton

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

April 08, 2013

Henry Clanton
ARES Energy, LTD
405 N. MARIENFELD, STE 250
MIDLAND, TX 79701

Re: ACO-1
API 15-185-23776-00-00
Fisher 18-10
SE/4 Sec.18-25S-12W
Stafford County, Kansas

Dear Henry Clanton:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 12/03/2012 and the ACO-1 was received on April 08, 2013 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department



DRILL STEM TEST REPORT

Prepared For: **Ares Energy LLC**

405 N Marienfield Ste 250
Midland, TX 79701

ATTN: Justin Carter

Fisher 18-10

18-25S-12W Stafford

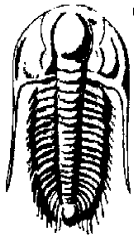
Start Date: 2012.12.07 @ 18:20:14

End Date: 2012.12.08 @ 03:26:29

Job Ticket #: 49638 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.12.08 @ 03:46:46



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Ares Energy LLC
405 N Marienfield Ste 250
Midland, TX 79701
ATTN: Justin Carter

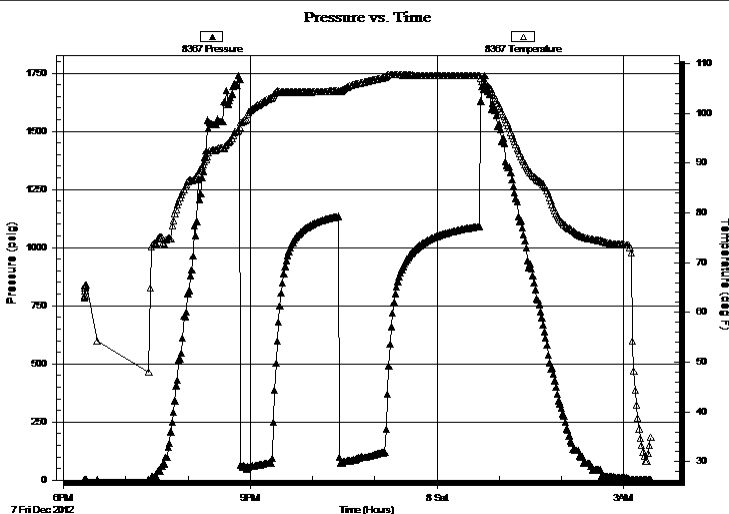
18-25S-12W Stafford
Fisher 18-10
Job Ticket: 49638 **DST#: 1**
Test Start: 2012.12.07 @ 18:20:14

GENERAL INFORMATION:

Formation: **Lansing KC "B"**
 Deviated: No Whipstock: ft (KB) Test Type: Conventional Bottom Hole (Initial)
 Time Tool Opened: 20:50:59 Tester: Leal Cason
 Time Test Ended: 03:26:29 Unit No: 45
Interval: 3598.00 ft (KB) To 3634.00 ft (KB) (TVD) Reference Elevations: 1907.00 ft (KB)
 Total Depth: 3634.00 ft (KB) (TVD) 1899.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: Good KB to GR/CF: 8.00 ft

Serial #: 8367 Outside
 Press @ Run Depth: psig @ 3599.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2012.12.07 End Date: 2012.12.08 Last Calib.: 2012.12.08
 Start Time: 18:20:15 End Time: 03:26:29 Time On Btm:
 Time Off Btm:

TEST COMMENT: IF: Strong Blow , BOB in 30 seconds, GTS in 15 minutes. Gauged Gas & Caught Sample
 IS: No Blow Back
 FF: Strong Blow , BOB & GTS Immediate, TSTM
 FS: Surface Blow Back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
0.00	3308 GIP	0.00
185.00	Water	1.19
62.00	WCM 48%W 52%M	0.87
20.00	GCM 10%G 90%M	0.28

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.25	6.00	32.36
Last Gas Rate	0.25	8.00	35.54
Max. Gas Rate	0.25	8.00	35.54



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Ares Energy LLC
405 N Marienfield Ste 250
Midland, TX 79701
ATTN: Justin Carter

18-25S-12W Stafford
Fisher 18-10
Job Ticket: 49638 **DST#: 1**
Test Start: 2012.12.07 @ 18:20:14

Tool Information

Drill Pipe:	Length: 3421.00 ft	Diameter: 3.80 inches	Volume: 47.99 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 154.00 ft	Diameter: 2.25 inches	Volume: 0.76 bbl	Weight to Pull Loose: 60000.00 lb
			<u>Total Volume: 48.75 bbl</u>	Tool Chased ft
Drill Pipe Above KB:	4.00 ft			String Weight: Initial 58000.00 lb
Depth to Top Packer:	3598.00 ft			Final 59000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	36.00 ft			
Tool Length:	63.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Shut In Tool	5.00			3576.00	
Hydraulic tool	5.00			3581.00	
Jars	5.00			3586.00	
Safety Joint	2.00			3588.00	
Packer	5.00			3593.00	27.00 Bottom Of Top Packer
Packer	5.00			3598.00	
Stubb	1.00			3599.00	
Recorder	0.00	6798	Inside	3599.00	
Recorder	0.00	8367	Outside	3599.00	
Perforations	32.00			3631.00	
Bullnose	3.00			3634.00	36.00 Bottom Packers & Anchor

Total Tool Length: 63.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Ares Energy LLC

18-25S-12W Stafford

405 N Marienfield Ste 250
Midland, TX 79701

Fisher 18-10

Job Ticket: 49638

DST#: 1

ATTN: Justin Carter

Test Start: 2012.12.07 @ 18:20:14

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity: 110000 ppm

Viscosity: 60.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.98 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 5000.00 ppm

Filter Cake: 0.02 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
0.00	3308 GIP	0.000
185.00	Water	1.192
62.00	WCM 48%W 52%M	0.870
20.00	GCM 10%G 90%M	0.281

Total Length: 267.00 ft Total Volume: 2.343 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: RW w as .15 @ 35 degrees



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

GAS RATES

Ares Energy LLC
405 N Marienfield Ste 250
Midland, TX 79701
ATTN: Justin Carter

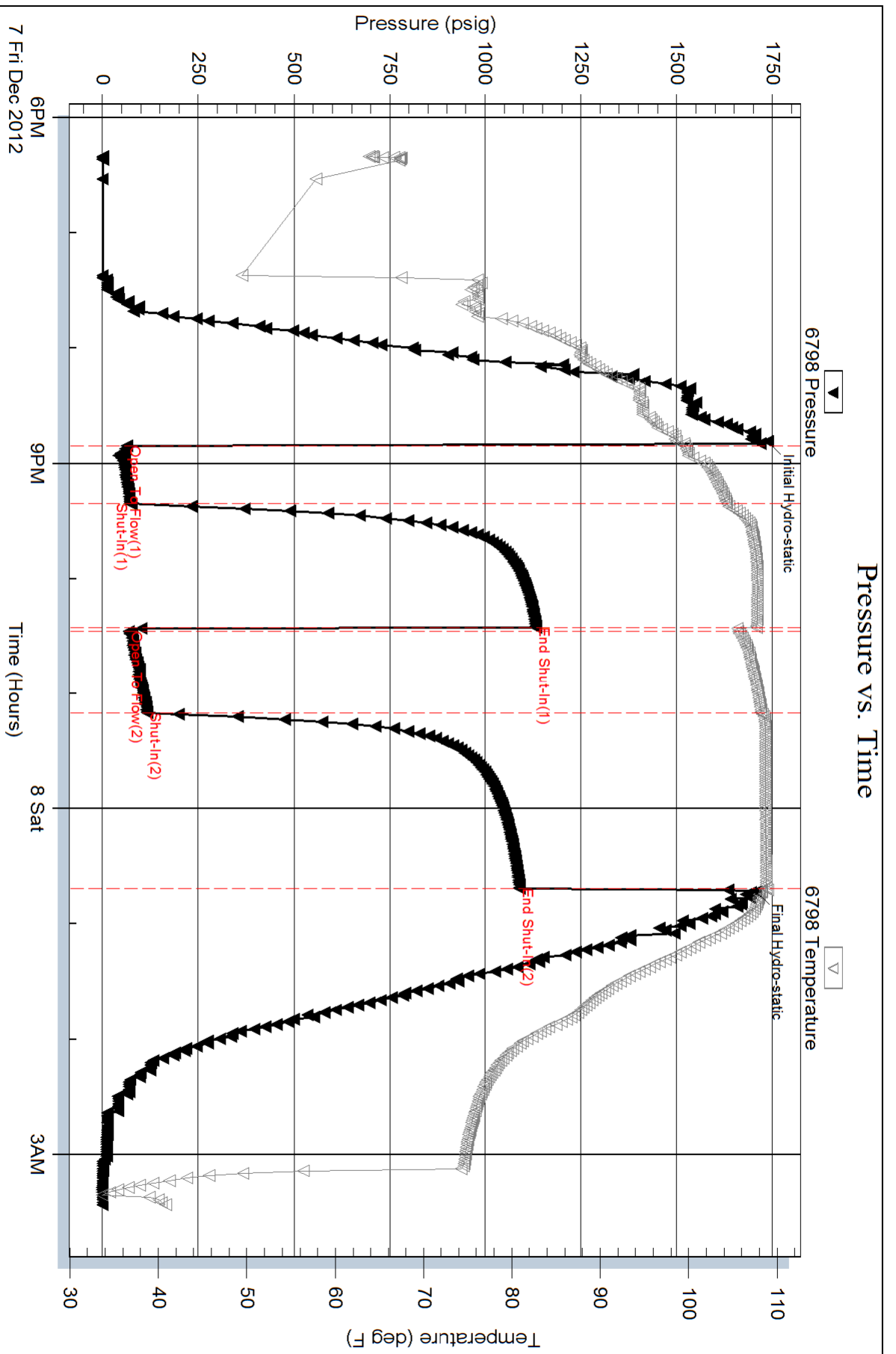
18-25S-12W Stafford
Fisher 18-10
Job Ticket: 49638 **DST#: 1**
Test Start: 2012.12.07 @ 18:20:14

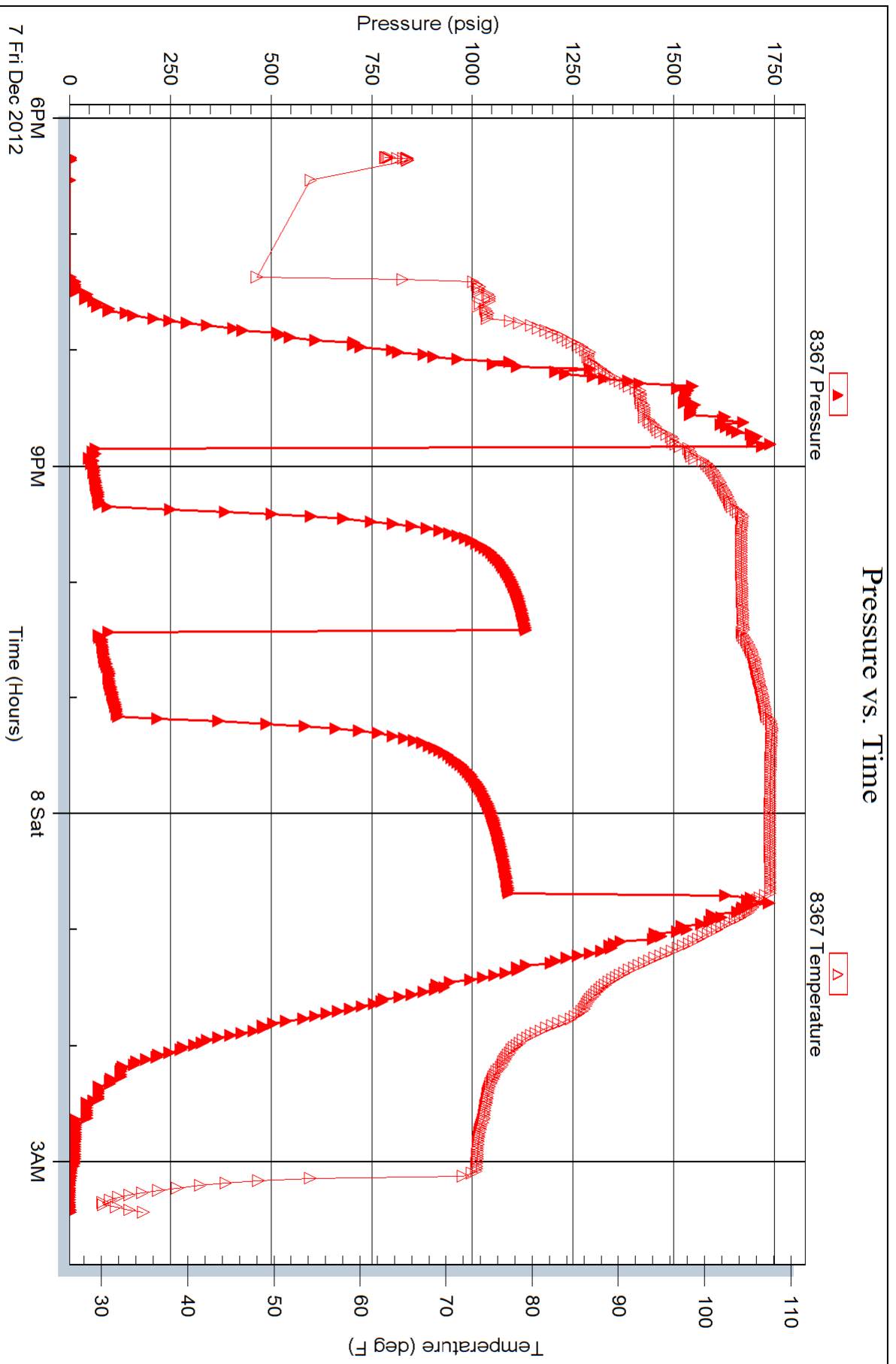
Gas Rates Information

Temperature: 59 (deg F)
Relative Density: 0.65
Z Factor: 0.8

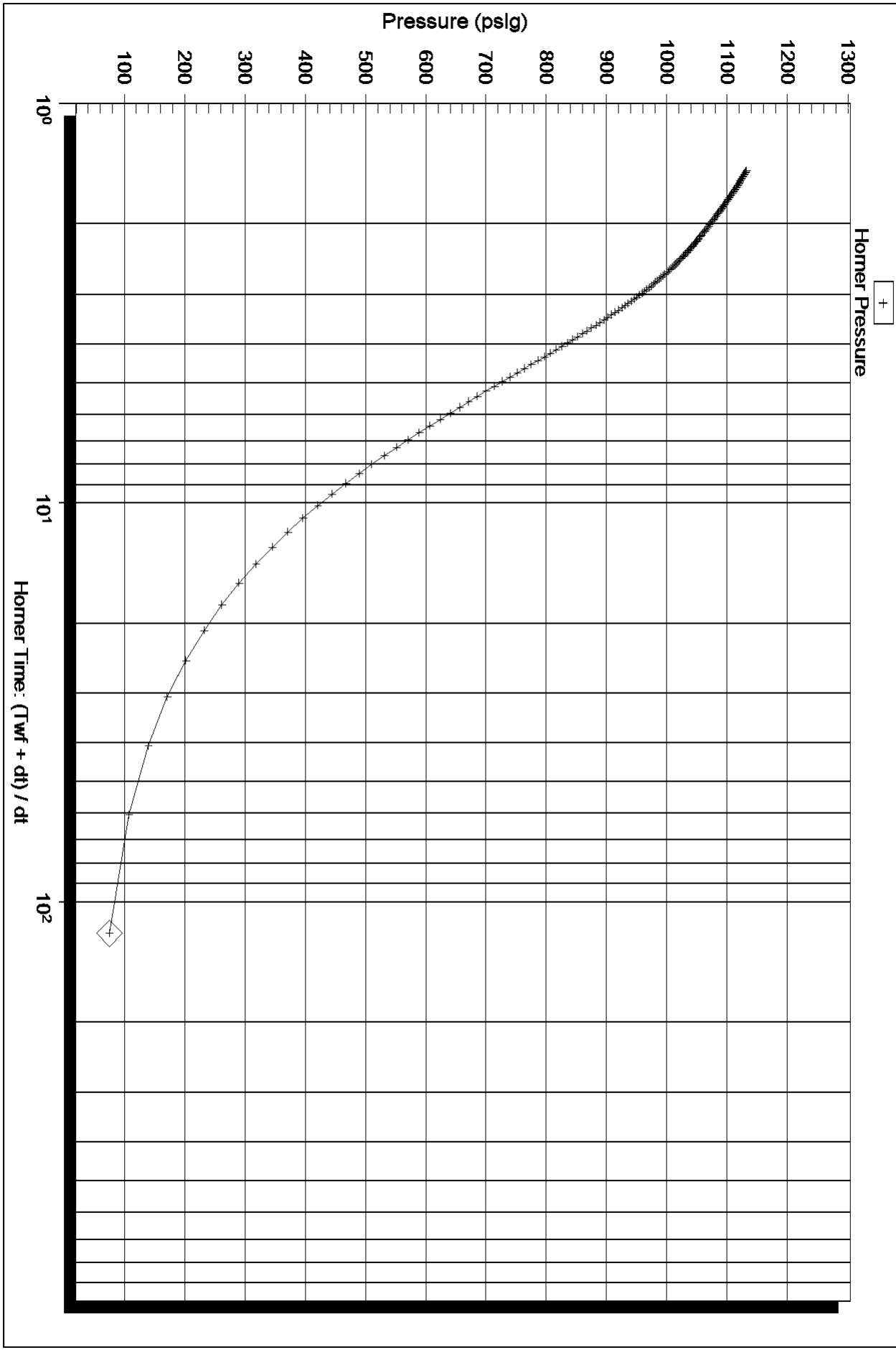
Gas Rates Table

Flow Period	Elapsed Time	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
1	20	0.25	6.00	32.36
1	25	0.25	8.00	35.54
-	30	0.25	8.00	35.54





Horner Plot



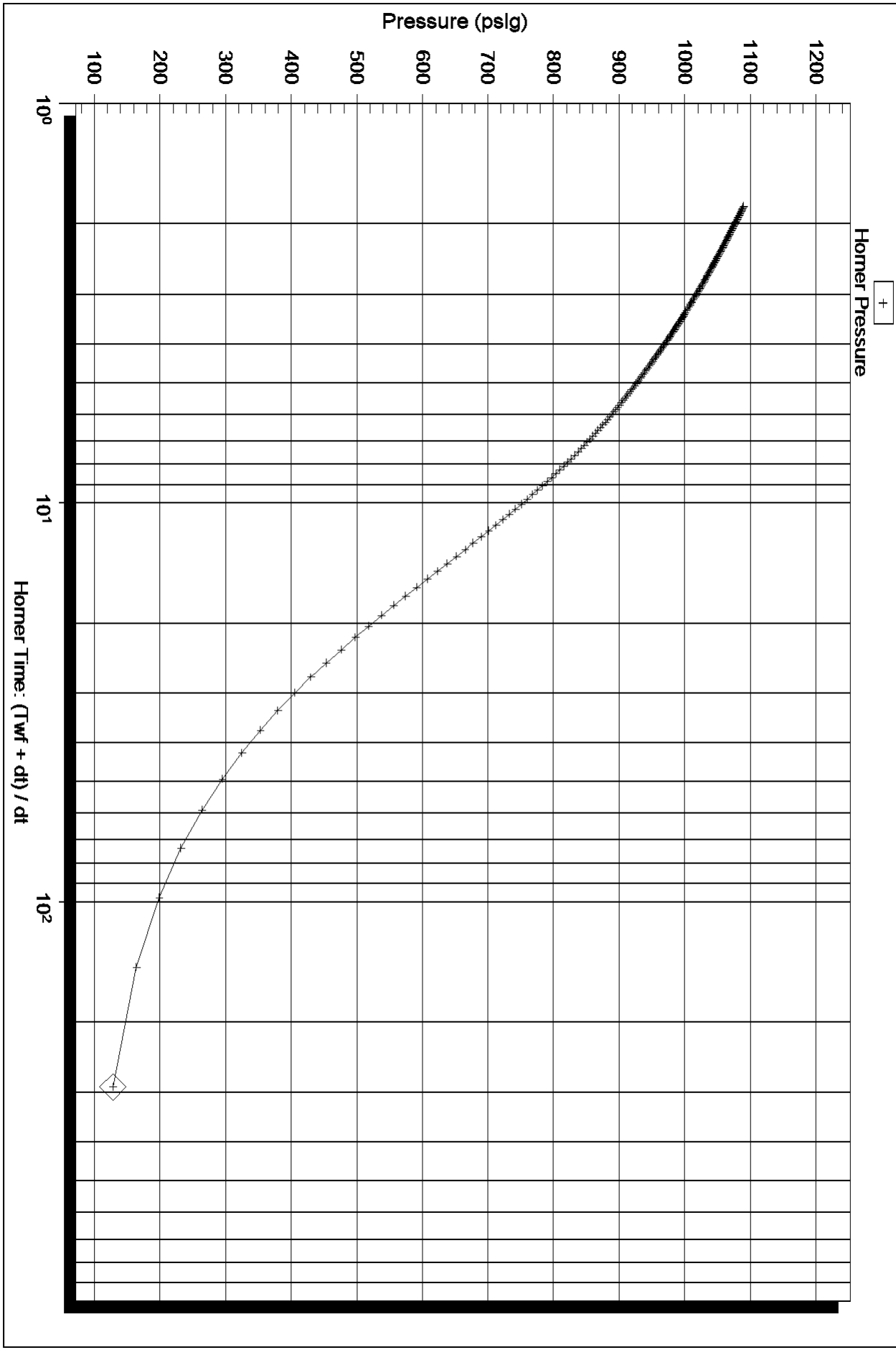
Serial Number: 6798 (Inside)

P* :

Slope (m) : kpa/log cycle

Flow Cycle: 1

Horner Plot



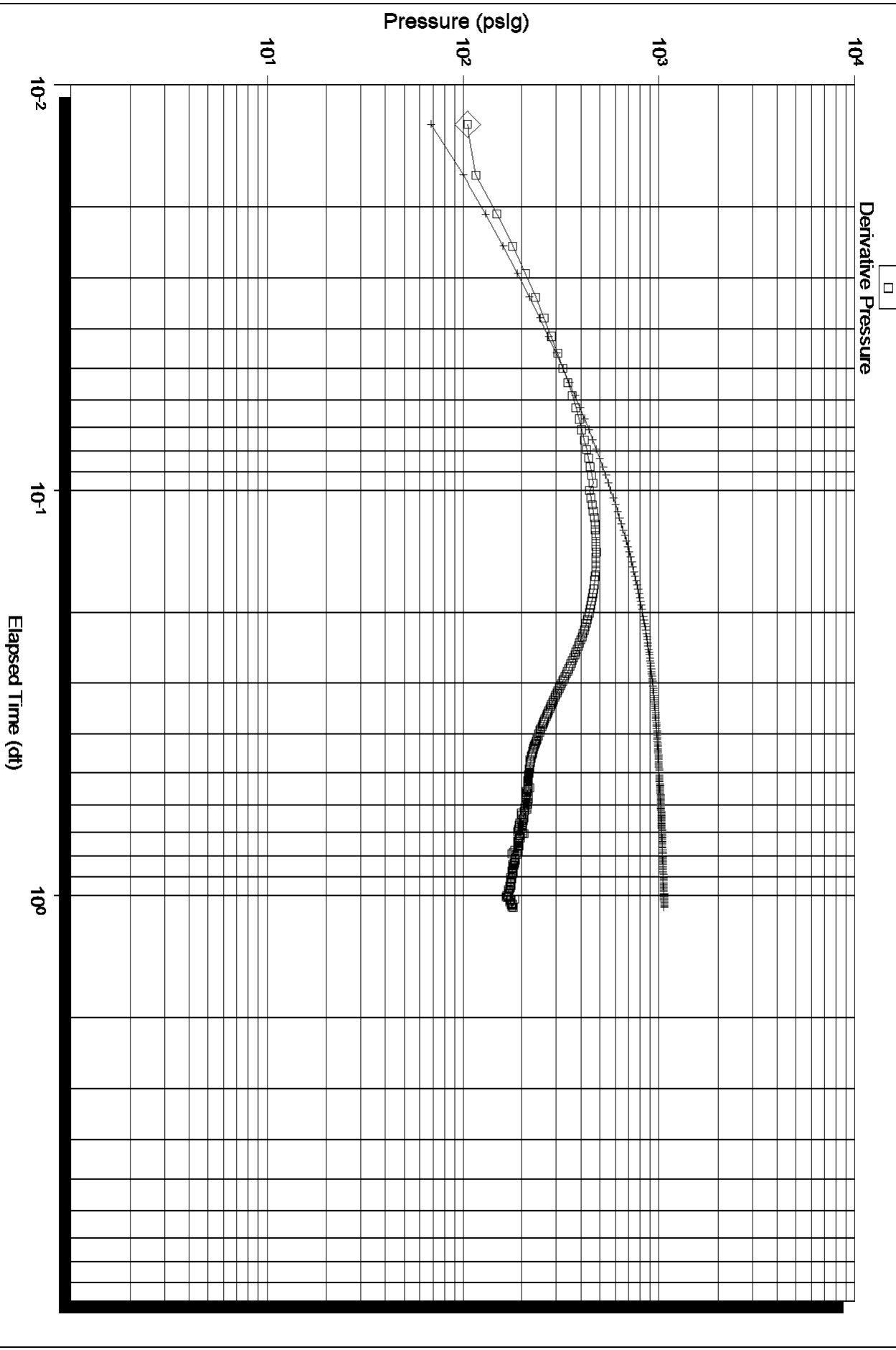
Serial Number: 6798 (Inside)

P* :

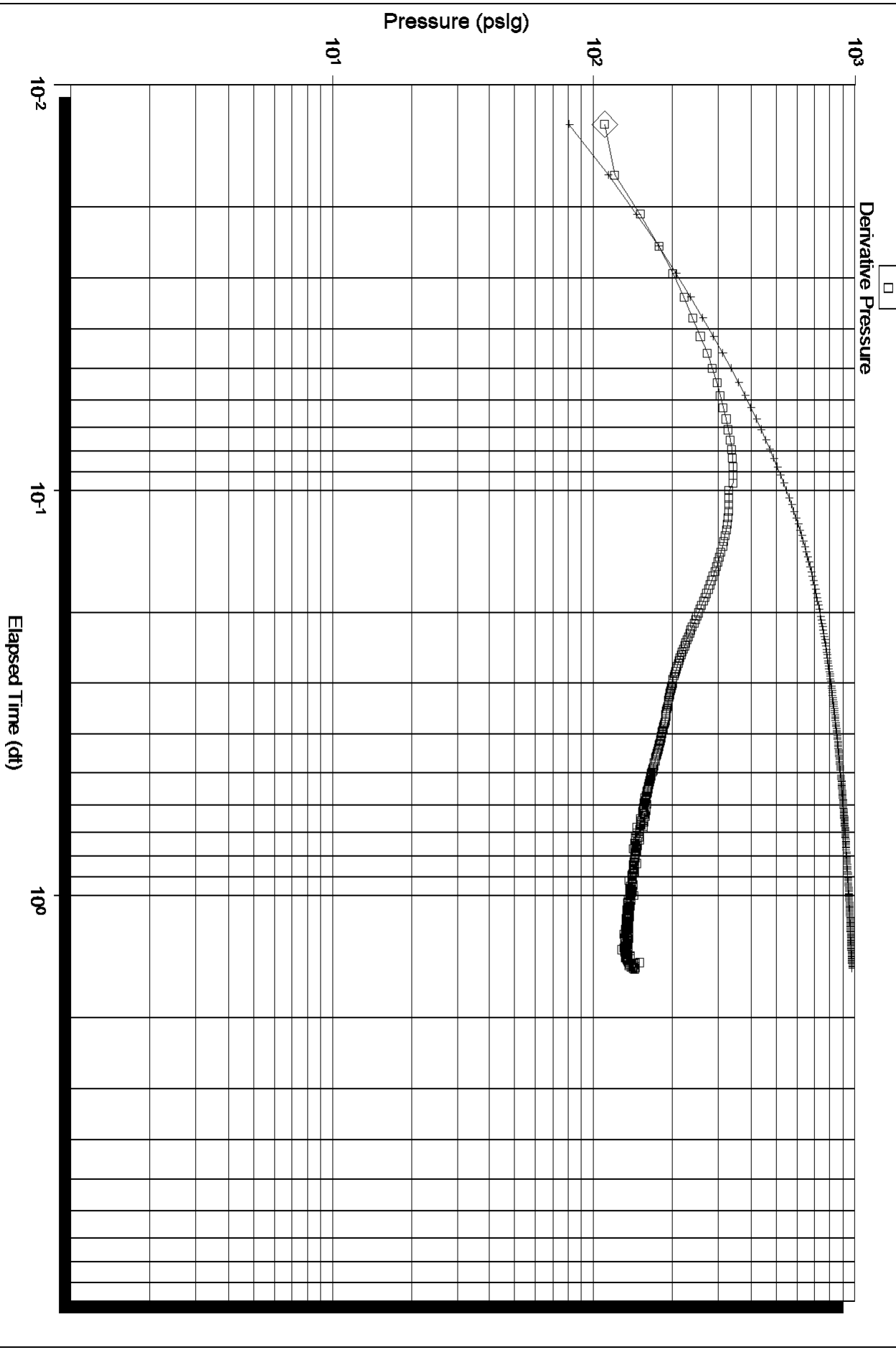
Slope (m) : kpa/log cycle

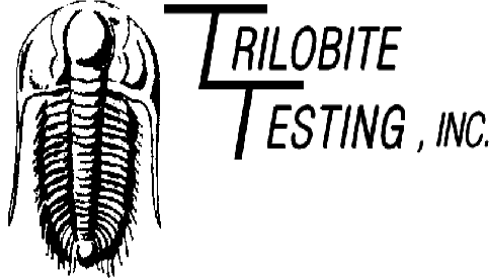
Flow Cycle: 2

Log-Log and Pseudo-Derivative



Log-Log and Pseudo-Derivative





DRILL STEM TEST REPORT

Prepared For: **Ares Energy LLC**

405 N Marienfield Ste 250
Midland, TX 79701

ATTN: Justin Carter

Fisher 18-10

18-25S-12W Stafford

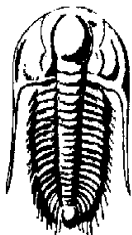
Start Date: 2012.12.08 @ 12:06:09

End Date: 2012.12.08 @ 20:14:39

Job Ticket #: 49639 DST #: 2

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.12.08 @ 20:46:53



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Ares Energy LLC
 405 N Marienfield Ste 250
 Midland, TX 79701
 ATTN: Justin Carter

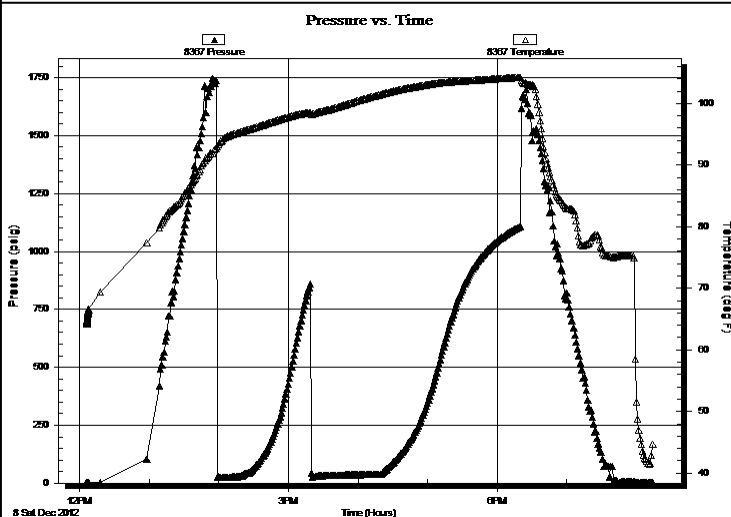
18-25S-12W Stafford
Fisher 18-10
 Job Ticket: 49639 **DST#: 2**
 Test Start: 2012.12.08 @ 12:06:09

GENERAL INFORMATION:

Formation: **Lansing KC "C"**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 13:58:39
 Time Test Ended: 20:14:39
Interval: 3632.00 ft (KB) To 3665.00 ft (KB) (TVD)
 Total Depth: 3665.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Leal Cason
 Unit No: 45
 Reference Elevations: 1907.00 ft (KB)
 1899.00 ft (CF)
 KB to GR/CF: 8.00 ft

Serial #: 8367 Outside
 Press @ Run Depth: psig @ 3633.00 ft (KB)
 Start Date: 2012.12.08 End Date: 2012.12.08
 Start Time: 12:06:10 End Time: 20:14:24
 Capacity: 8000.00 psig
 Last Calib.: 2012.12.08
 Time On Btm:
 Time Off Btm:

TEST COMMENT: IF: Weak Blow , Built to 4 inches
 IS: No Blow Back
 FF: Fair Blow , BOB in 14 minutes
 FS: No Blow Back



PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery		
Length (ft)	Description	Volume (bbl)
0.00	160 GIP	0.00
25.00	OCM 15%O 85%M	0.12

* Recovery from multiple tests

Gas Rates			
	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Ares Energy LLC
405 N Marienfield Ste 250
Midland, TX 79701
ATTN: Justin Carter

18-25S-12W Stafford
Fisher 18-10
Job Ticket: 49639 **DST#: 2**
Test Start: 2012.12.08 @ 12:06:09

Tool Information

Drill Pipe:	Length: 3484.00 ft	Diameter: 3.80 inches	Volume: 48.87 bbl	Tool Weight:	2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 154.00 ft	Diameter: 2.25 inches	Volume: 0.76 bbl	Weight to Pull Loose:	60000.00 lb
			<u>Total Volume: 49.63 bbl</u>	Tool Chased	ft
Drill Pipe Above KB:	33.00 ft			String Weight: Initial	52000.00 lb
Depth to Top Packer:	3632.00 ft			Final	54000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	33.00 ft				
Tool Length:	60.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Shut In Tool	5.00			3610.00	
Hydraulic tool	5.00			3615.00	
Jars	5.00			3620.00	
Safety Joint	2.00			3622.00	
Packer	5.00			3627.00	27.00 Bottom Of Top Packer
Packer	5.00			3632.00	
Stubb	1.00			3633.00	
Recorder	0.00	6798	Inside	3633.00	
Recorder	0.00	8367	Outside	3633.00	
Perforations	29.00			3662.00	
Bullnose	3.00			3665.00	33.00 Bottom Packers & Anchor

Total Tool Length: 60.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Ares Energy LLC
405 N Marienfield Ste 250
Midland, TX 79701
ATTN: Justin Carter

18-25S-12W Stafford
Fisher 18-10
Job Ticket: 49639 **DST#: 2**
Test Start: 2012.12.08 @ 12:06:09

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 63.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.99 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 5000.00 ppm			
Filter Cake: 0.02 inches			

Recovery Information

Recovery Table

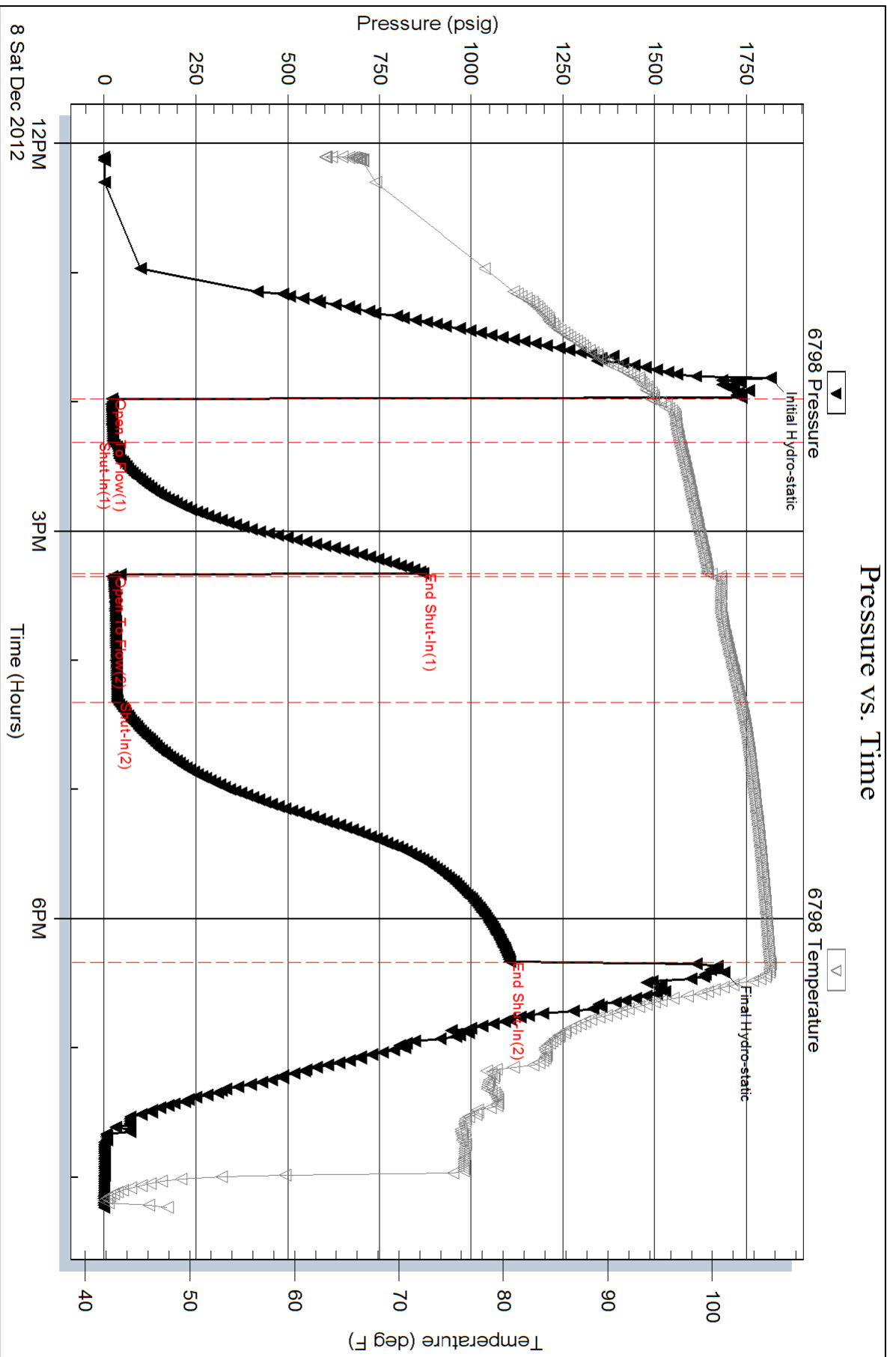
Length ft	Description	Volume bbl
0.00	160 GIP	0.000
25.00	OCM 15%O 85%M	0.123

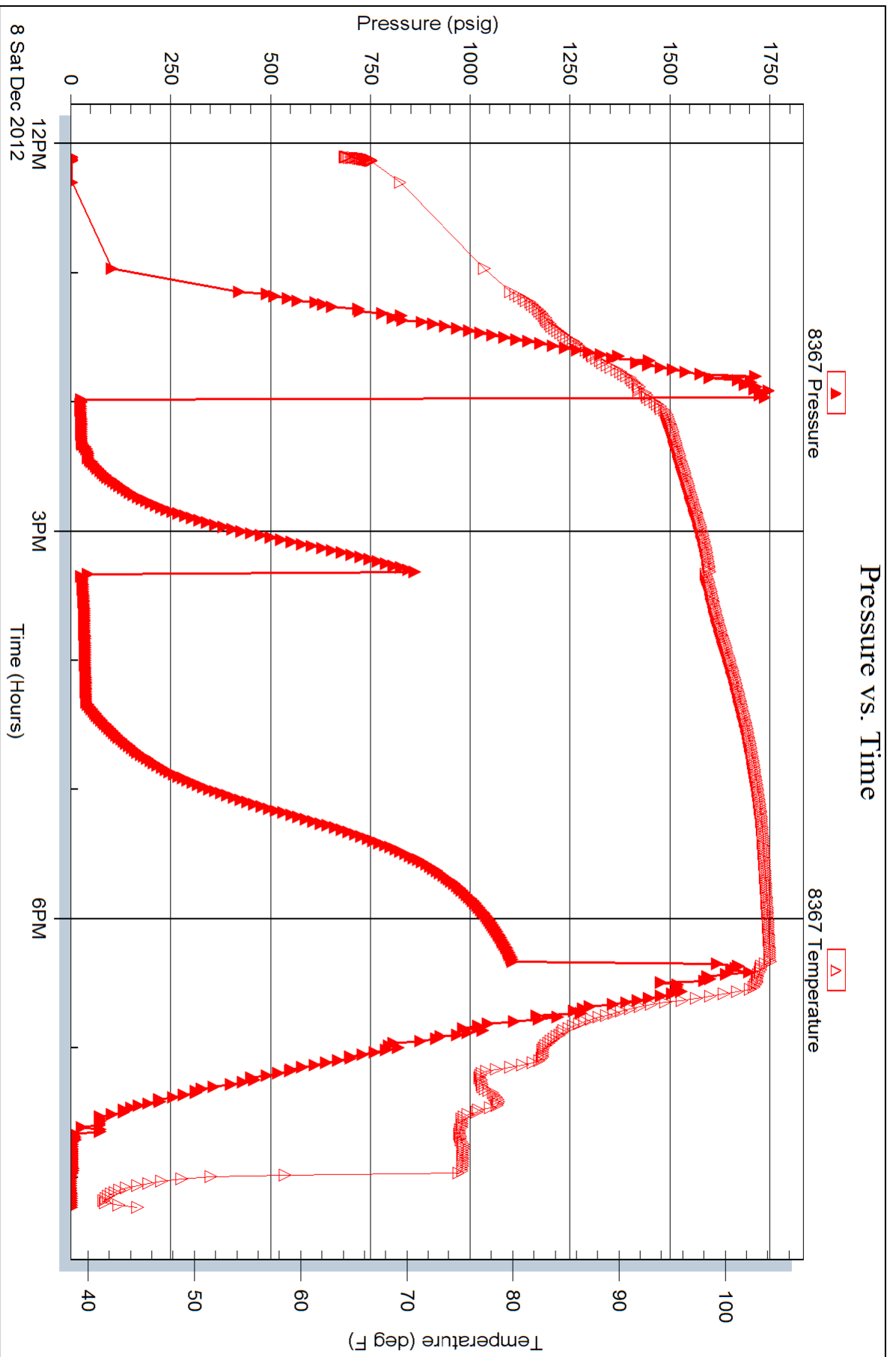
Total Length: 25.00 ft Total Volume: 0.123 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

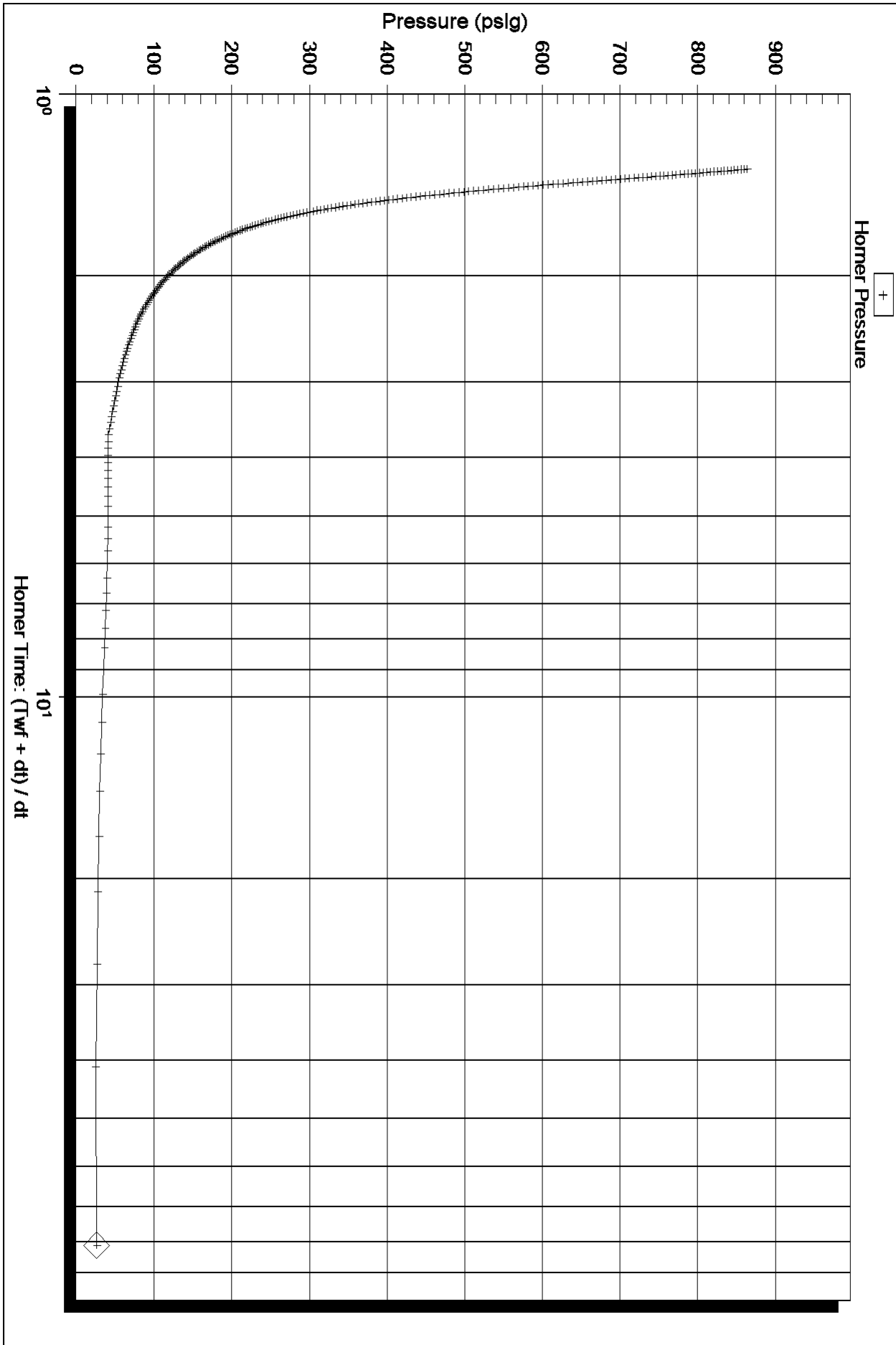
Laboratory Name: Laboratory Location:

Recovery Comments:





Horner Plot



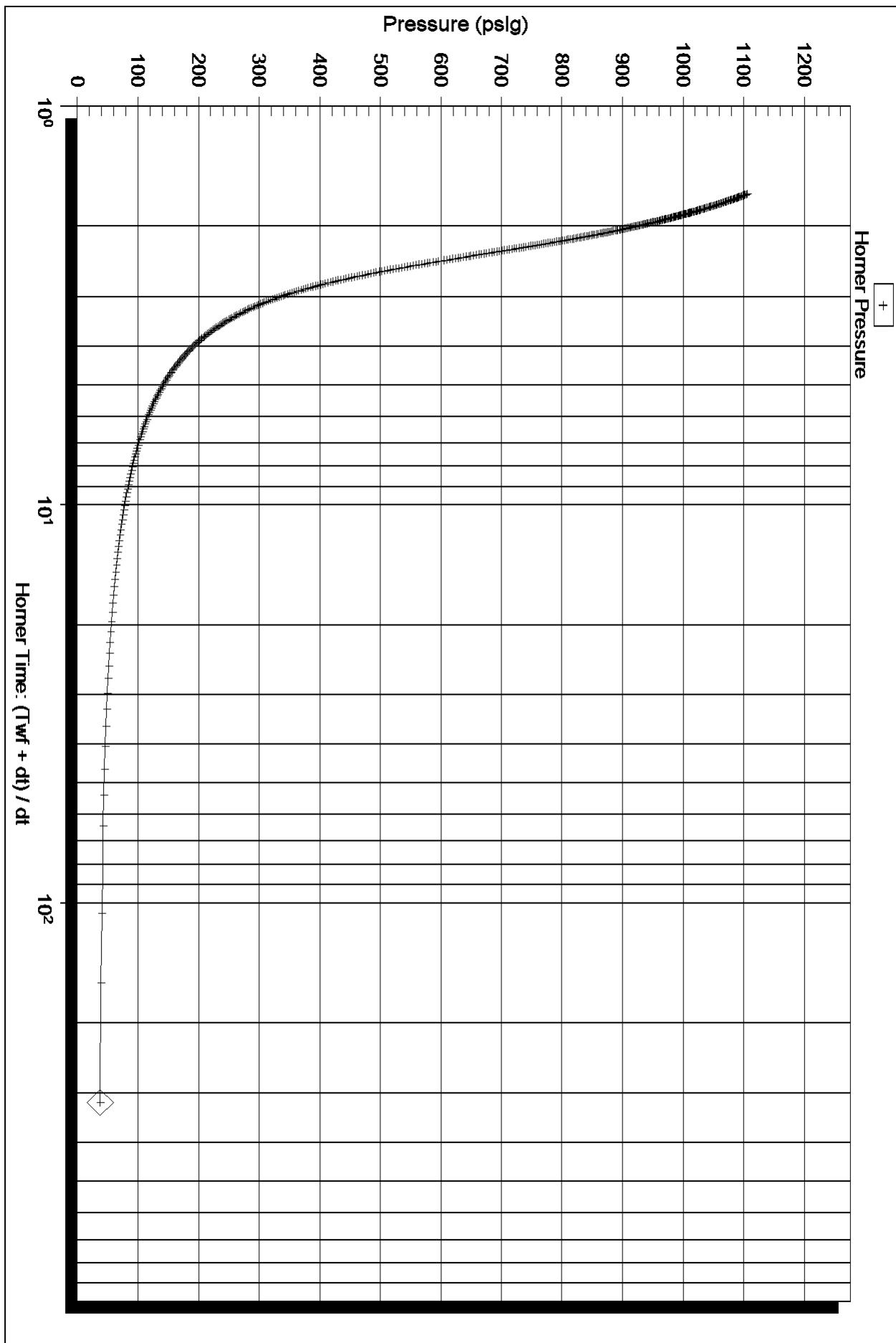
Serial Number: 6798 (Inside)

P* :

Slope (m) : kpa/log cycle

Flow Cycle: 1

Horner Plot



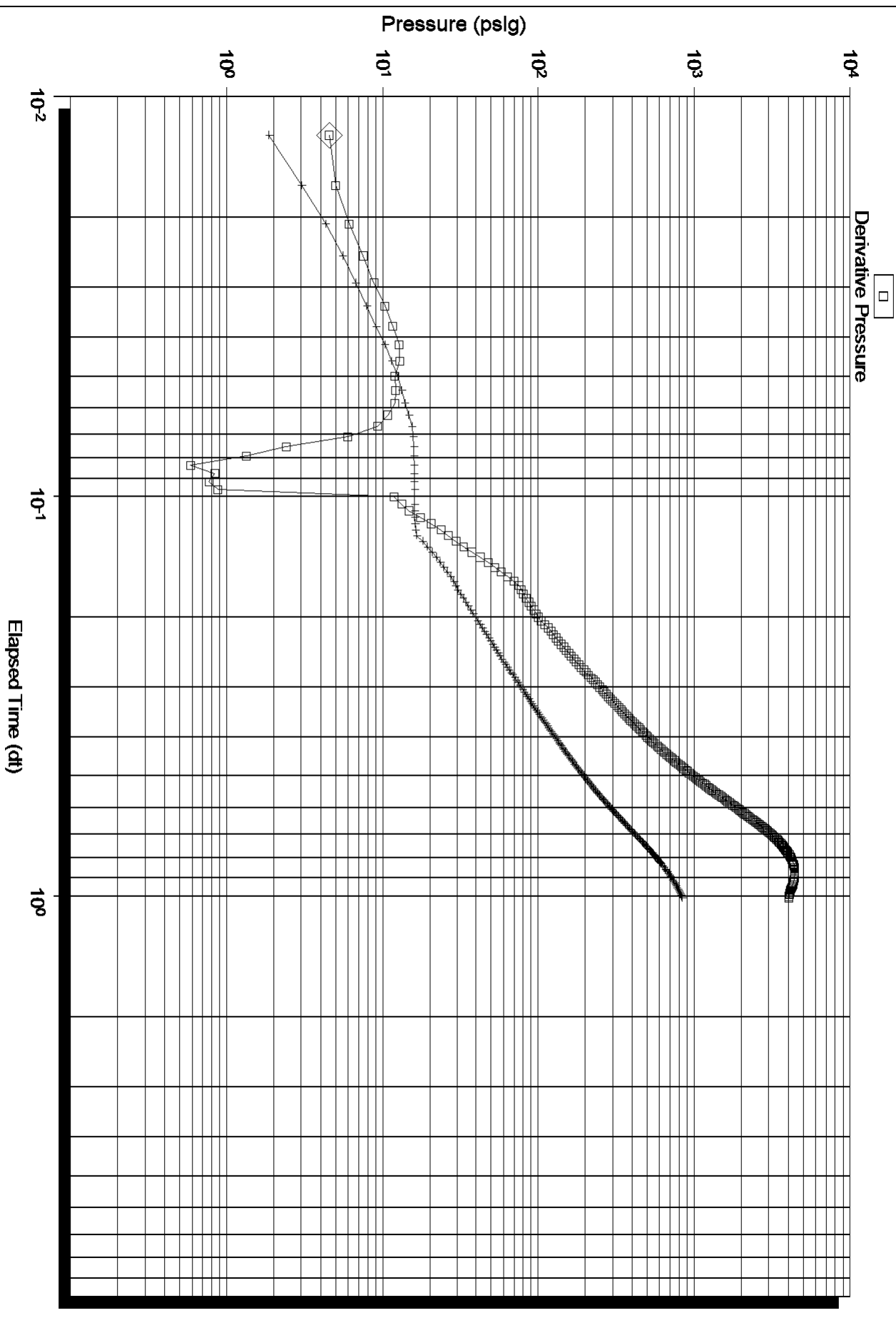
Serial Number: 6798 (Inside)

P* :

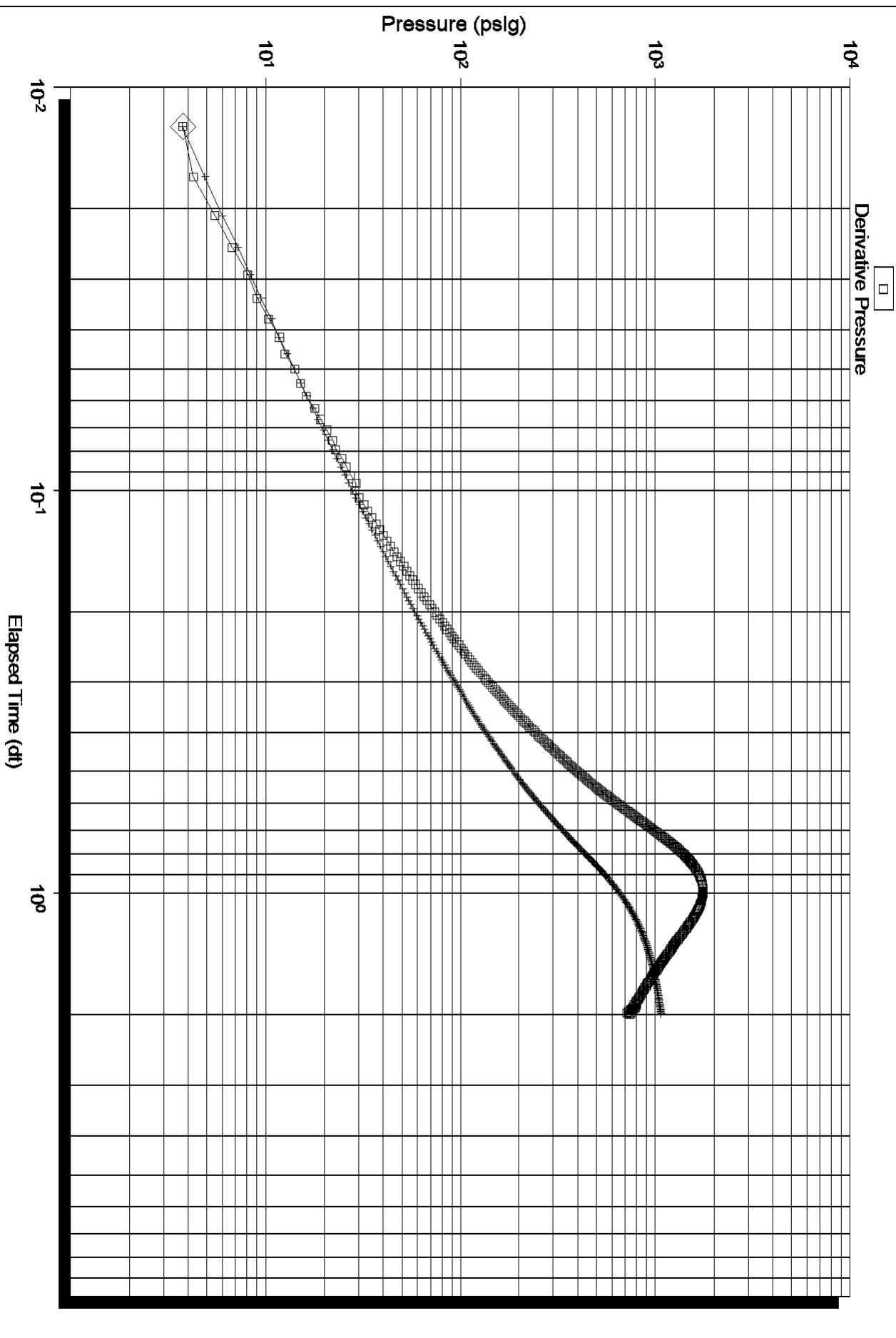
Slope (m) : kpa/log cycle

Flow Cycle: 2

Log-Log and Pseudo-Derivative



Log-Log and Pseudo-Derivative





DRILL STEM TEST REPORT

Prepared For: **Ares Energy LLC**

405 N Marienfield Ste 250
Midland, TX 79701

ATTN: Justin Carter

Fisher 18-10

18-25S-12W Stafford

Start Date: 2012.12.09 @ 12:09:01

End Date: 2012.12.09 @ 20:19:16

Job Ticket #: 49640 DST #: 3

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.12.09 @ 20:33:37



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Ares Energy LLC
405 N Marienfield Ste 250
Midland, TX 79701
ATTN: Justin Carter

18-25S-12W Stafford
Fisher 18-10
Job Ticket: 49640 **DST#: 3**
Test Start: 2012.12.09 @ 12:09:01

Tool Information

Drill Pipe:	Length: 3672.00 ft	Diameter: 3.80 inches	Volume: 51.51 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 124.00 ft	Diameter: 2.25 inches	Volume: 0.61 bbl	Weight to Pull Loose: 60000.00 lb
			<u>Total Volume: 52.12 bbl</u>	Tool Chased ft
Drill Pipe Above KB:	26.00 ft			String Weight: Initial 54000.00 lb
Depth to Top Packer:	3797.00 ft			Final 55000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	23.00 ft			
Tool Length:	50.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
-------------------------	--------------------	-------------------	-----------------	-------------------	-----------------------

Shut In Tool	5.00			3775.00	
Hydraulic tool	5.00			3780.00	
Jars	5.00			3785.00	
Safety Joint	2.00			3787.00	
Packer	5.00			3792.00	27.00 Bottom Of Top Packer
Packer	5.00			3797.00	
Stubb	1.00			3798.00	
Recorder	0.00	6798	Inside	3798.00	
Recorder	0.00	8367	Outside	3798.00	
Perforations	19.00			3817.00	
Bullnose	3.00			3820.00	23.00 Bottom Packers & Anchor

Total Tool Length: 50.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Ares Energy LLC
405 N Marienfield Ste 250
Midland, TX 79701
ATTN: Justin Carter

18-25S-12W Stafford
Fisher 18-10
Job Ticket: 49640 **DST#: 3**
Test Start: 2012.12.09 @ 12:09:01

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 55.00 sec/qt	Cushion Volume: bbl		
Water Loss: 9.19 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 7600.00 ppm			
Filter Cake: 0.02 inches			

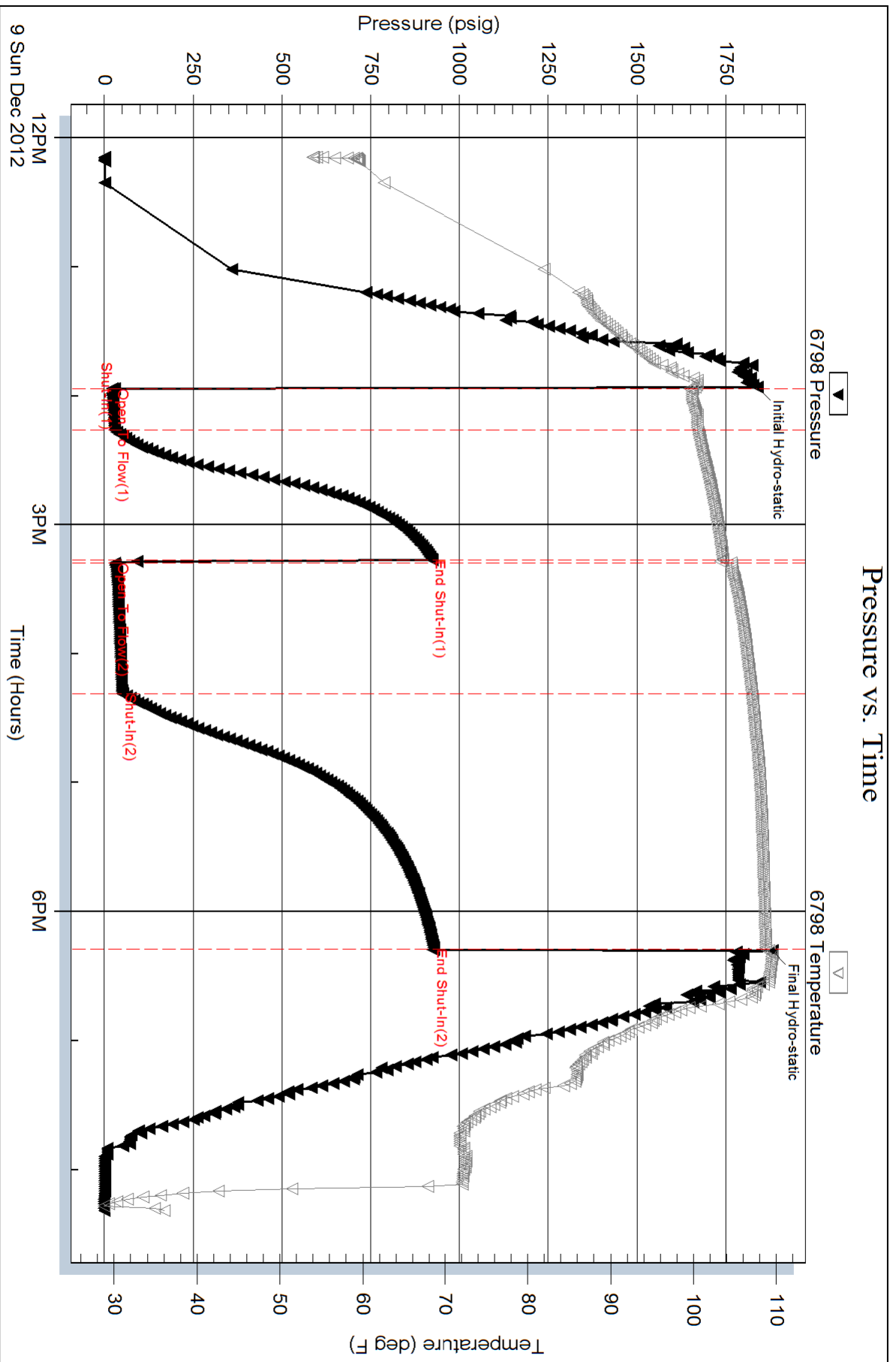
Recovery Information

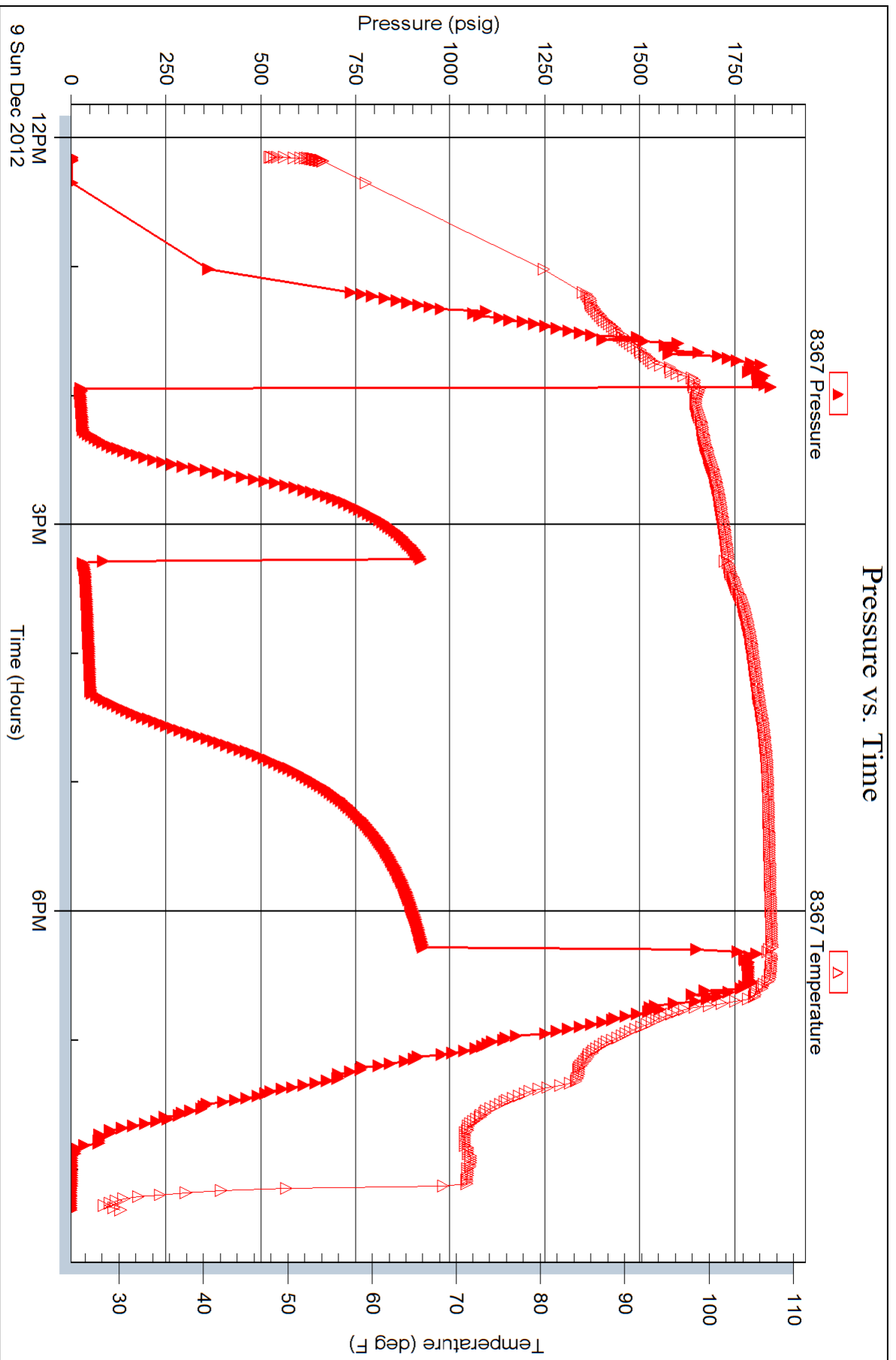
Recovery Table

Length ft	Description	Volume bbl
0.00	55 GIP	0.000
65.00	SOCM 5%O 95%M	0.320

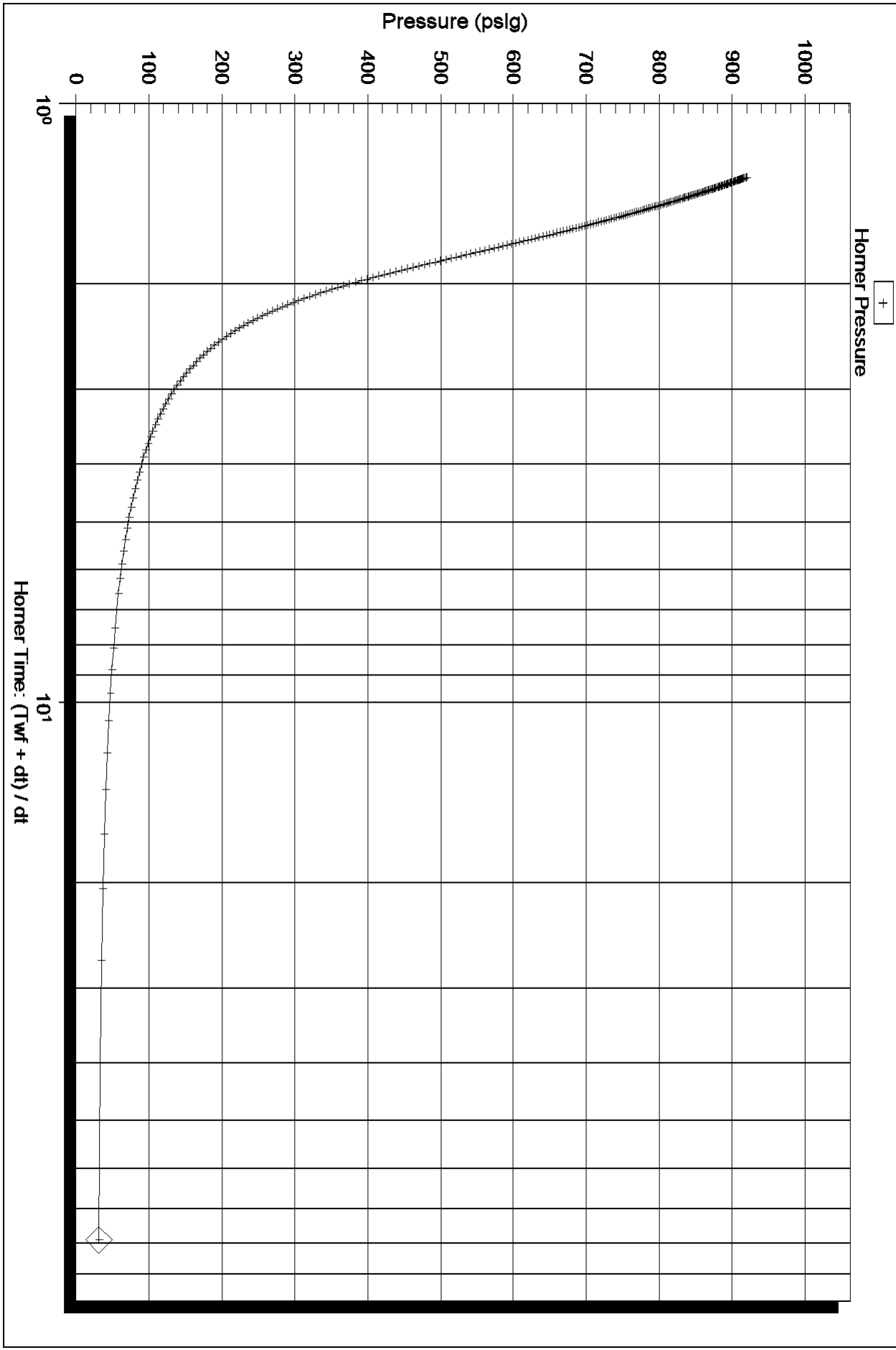
Total Length: 65.00 ft Total Volume: 0.320 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:

Pressure vs. Time





Horner Plot



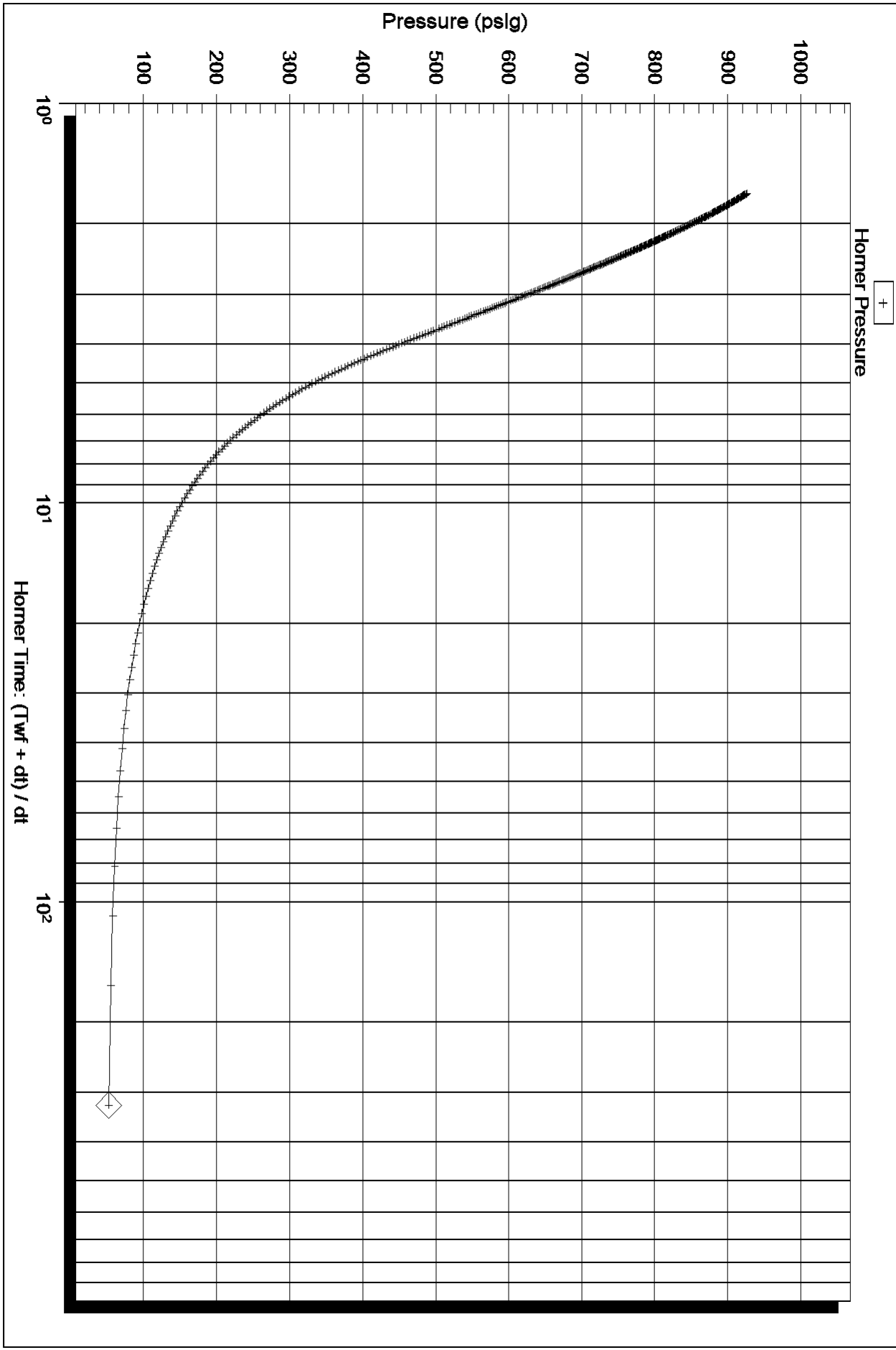
Serial Number: 6798 (Inside)

P* :

Slope (m) : kpa/log cycle

Flow Cycle: 1

Horner Plot



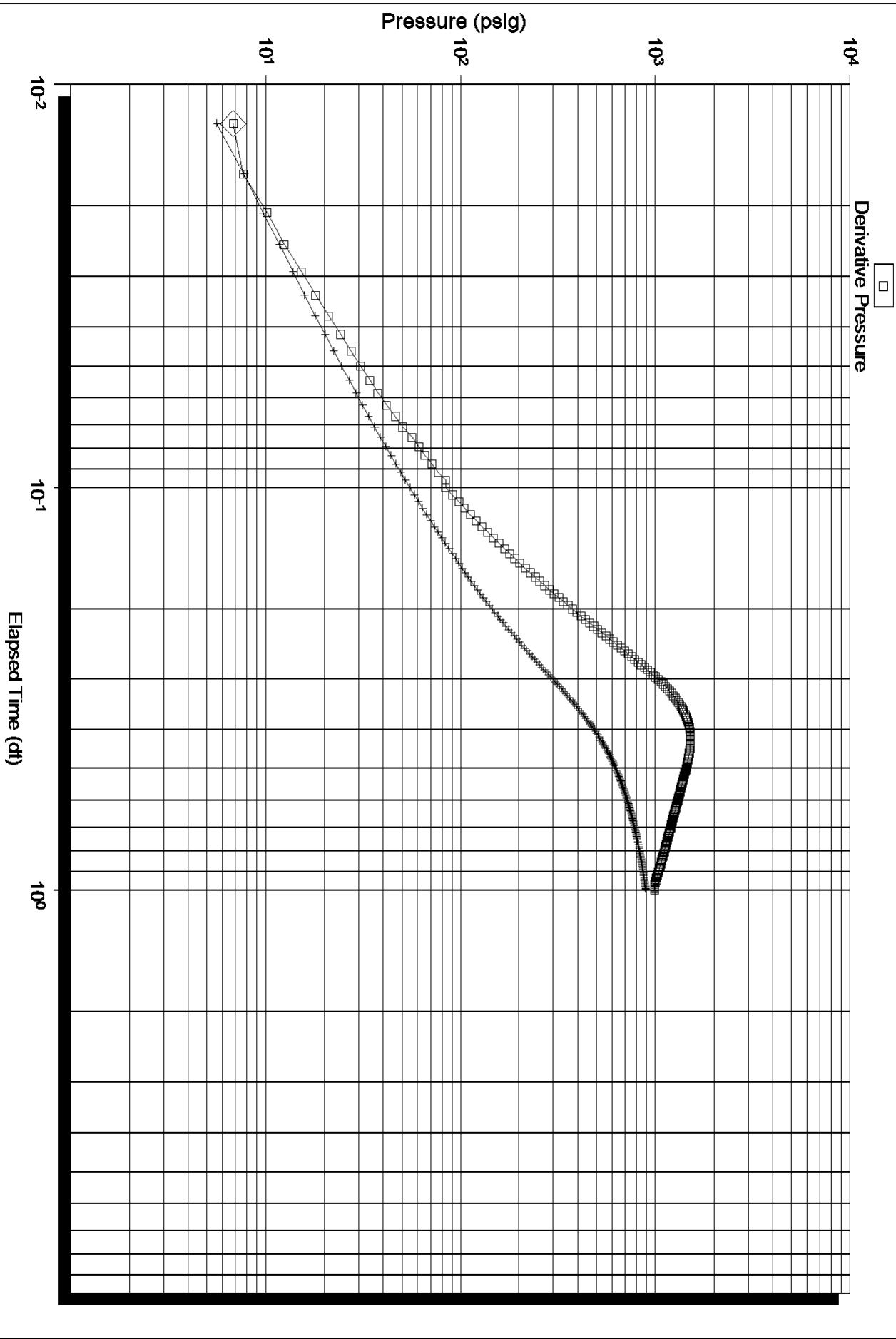
Serial Number: 6798 (Inside)

P* :

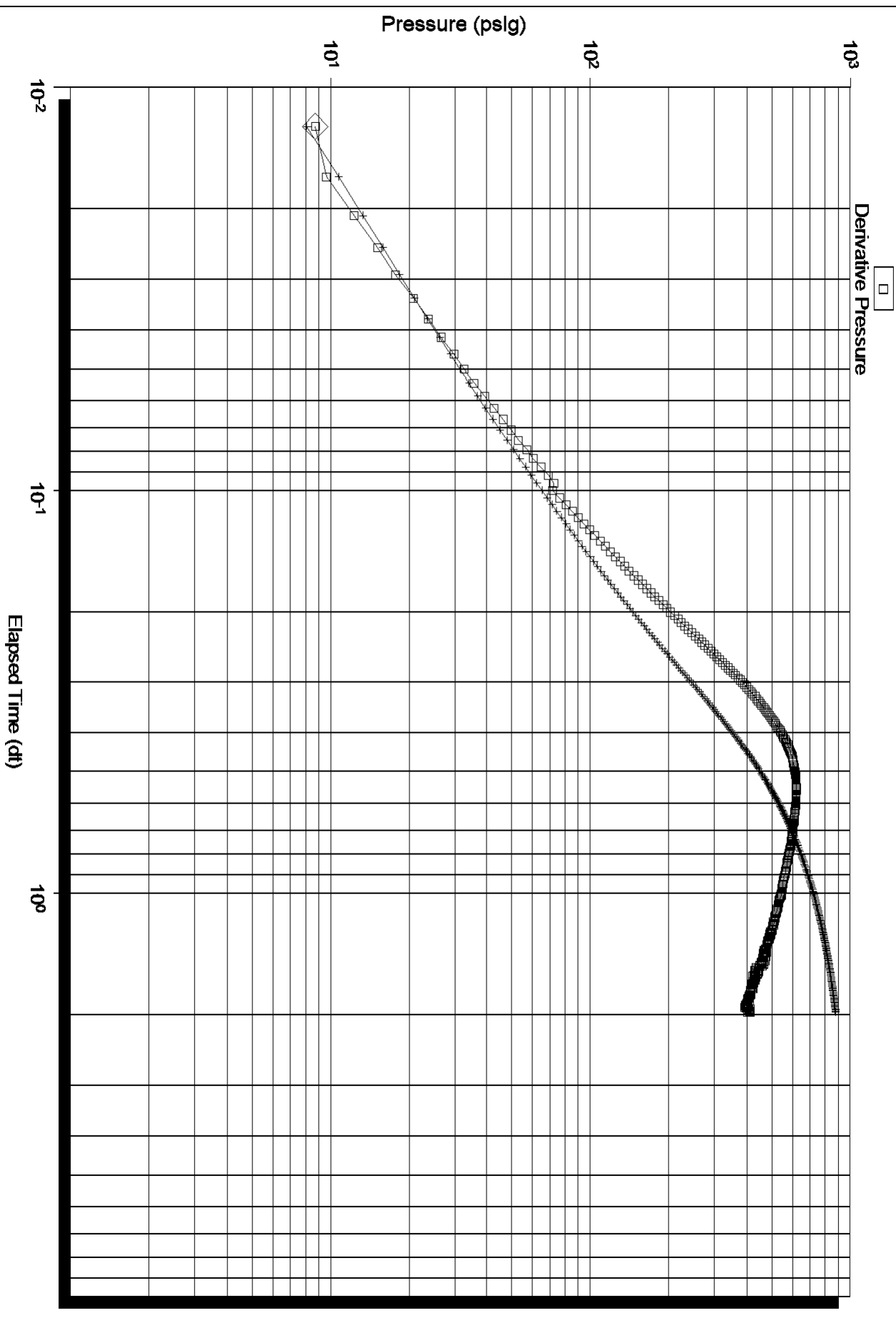
Slope (m) : kpa/log cycle

Flow Cycle: 2

Log-Log and Pseudo-Derivative



Log-Log and Pseudo-Derivative





DRILL STEM TEST REPORT

Prepared For: **Ares Energy, LTD**

405 N Marienfield Ste 250
Midland, TX 79701

ATTN: Justin Carter

Fisher 18-10

18-25S-12W Stafford Ks

Start Date: 2012.12.12 @ 00:23:32

End Date: 2012.12.12 @ 09:05:47

Job Ticket #: 49746 DST #: 4

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.12.12 @ 09:29:40



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Ares Energy, LTD
 405 N Marienfield Ste 250
 Midland, TX 79701
 ATTN: Justin Carter

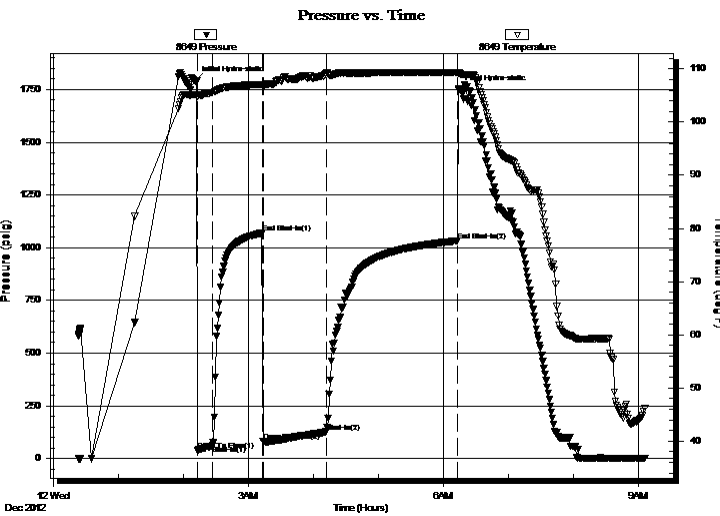
18-25S-12W Stafford Ks
Fisher 18-10
 Job Ticket: 49746 **DST#: 4**
 Test Start: 2012.12.12 @ 00:23:32

GENERAL INFORMATION:

Formation: **L/KC H**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 02:13:17
 Time Test Ended: 09:05:47
 Interval: **3720.00 ft (KB) To 3750.00 ft (KB) (TVD)**
 Total Depth: 4224.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Poor
 Test Type: Conventional Straddle (Initial)
 Tester: Gary Pevoteaux
 Unit No: 56
 Reference Elevations: 1907.00 ft (KB)
 1899.00 ft (CF)
 KB to GR/CF: 8.00 ft

Serial #: 8649 Outside
 Press @ Run Depth: 126.69 psig @ 3721.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2012.12.12 End Date: 2012.12.12 Last Calib.: 2012.12.12
 Start Time: 00:23:33 End Time: 09:05:47 Time On Btm: 2012.12.12 @ 02:11:17
 Time Off Btm: 2012.12.12 @ 06:14:02

TEST COMMENT: Fair to strong blow . B.O.B. in 13 mins.
 IS: No blow .
 FF: Fair to strong blow . B.O.B. in 26 mins.
 FS: Weak blow . 1/4".



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1790.46	105.18	Initial Hydro-static
2	39.00	104.89	Open To Flow (1)
16	60.66	105.55	Shut-In(1)
62	1069.53	107.06	End Shut-In(1)
63	81.07	106.91	Open To Flow (2)
121	126.69	109.14	Shut-In(2)
242	1032.18	109.30	End Shut-In(2)
243	1751.08	109.18	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
125.00	OCWM 4%o 34%w 62% m/Rw .25ohms @ 1.19:g	
85.00	GOCM 5%g 14%o 81% m	1.19
0.00	90 ft. of GIP	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Ares Energy, LTD
405 N Marienfield Ste 250
Midland, TX 79701
ATTN: Justin Carter

18-25S-12W Stafford Ks
Fisher 18-10
Job Ticket: 49746 **DST#: 4**
Test Start: 2012.12.12 @ 00:23:32

Tool Information

Drill Pipe:	Length: 3664.00 ft	Diameter: 3.80 inches	Volume: 51.40 bbl	Tool Weight: 2400.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 24000.00 lb
Drill Collar:	Length: 62.00 ft	Diameter: 2.25 inches	Volume: 0.30 bbl	Weight to Pull Loose: 73000.00 lb
			Total Volume: 51.70 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	34.00 ft			String Weight: Initial 62000.00 lb
Depth to Top Packer:	3720.00 ft			Final 63000.00 lb
Depth to Bottom Packer:	3750.00 ft			
Interval between Packers:	30.00 ft			
Tool Length:	532.00 ft			
Number of Packers:	3	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
C.O. Sub	1.00			3693.00	
Shut in tool	5.00			3698.00	
HMV	5.00			3703.00	
Jars	5.00			3708.00	
Safety Joint	3.00			3711.00	
Packer	4.00			3715.00	28.00 Bottom Of Top Packer
Packer	5.00			3720.00	
Stubb	1.00			3721.00	
Recorder	0.00	8370	Inside	3721.00	
Recorder	0.00	8649	Outside	3721.00	
Perforations	25.00			3746.00	
Blank Off Sub	1.00			3747.00	
T.C.	3.00			3750.00	30.00 Tool Interval
Packer	0.00			3750.00	
Stubb	1.00			3751.00	
Recorder	0.00	8352	Below	3751.00	
Perforations	8.00			3759.00	
Blank Spacing	460.00			4219.00	
Bullnose	5.00			4224.00	474.00 Bottom Packers & Anchor
Total Tool Length:		532.00			



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Ares Energy, LTD
405 N Marienfield Ste 250
Midland, TX 79701
ATTN: Justin Carter

18-25S-12W Stafford Ks
Fisher 18-10
Job Ticket: 49746 **DST#: 4**
Test Start: 2012.12.12 @ 00:23:32

Mud and Cushion Information

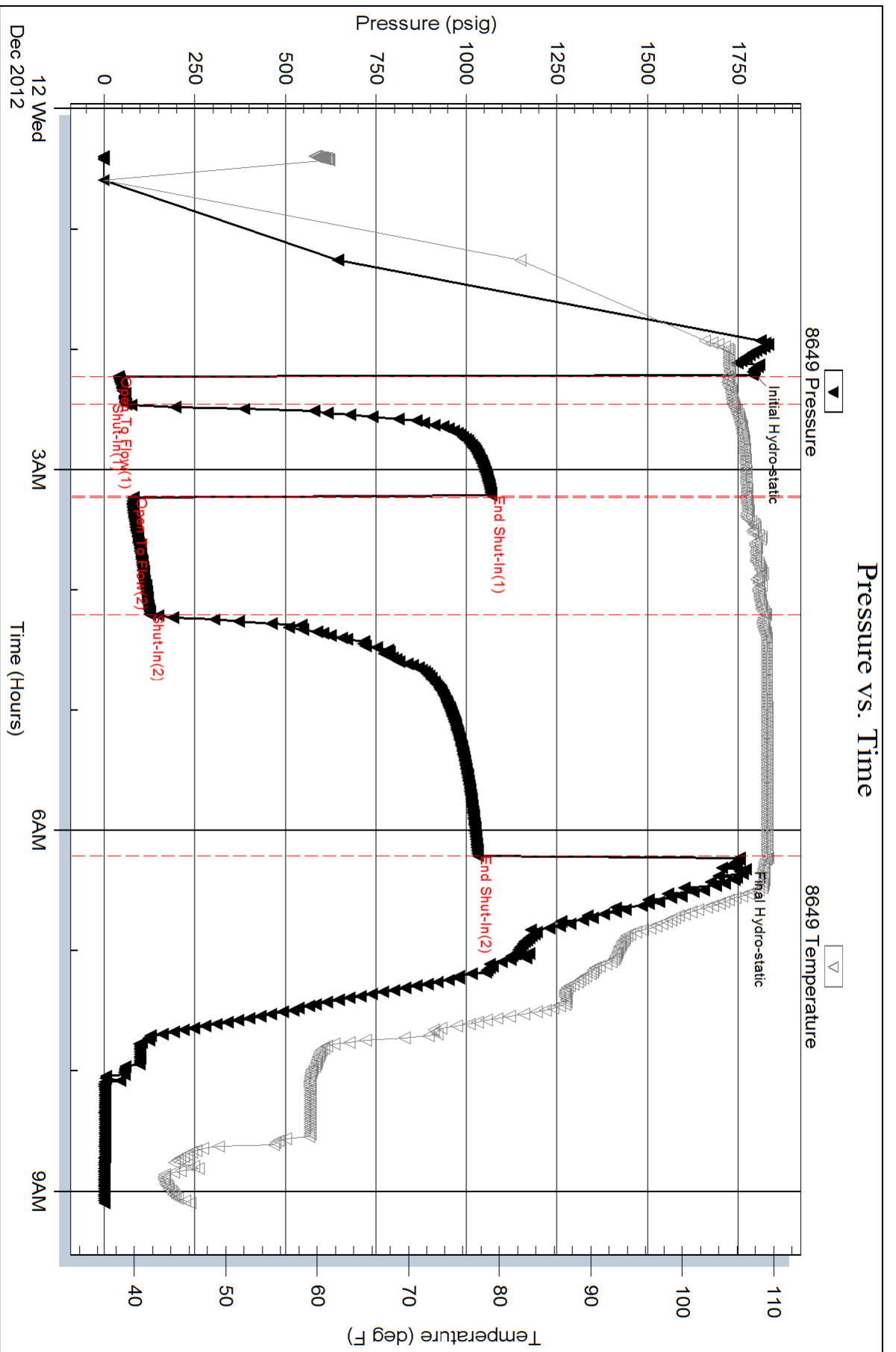
Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	46000 ppm
Viscosity: 55.00 sec/qt	Cushion Volume: bbl		
Water Loss: 9.59 in ³	Gas Cushion Type:		
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig		
Salinity: 10000.00 ppm			
Filter Cake: 0.20 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
125.00	OCWM 4%o 34%w 62% <i>m</i> Rw .25ohms @46d	1.189
85.00	GOCM 5%g 14%o 81% <i>m</i>	1.192
0.00	90 ft.of GIP	0.000

Total Length: 210.00 ft Total Volume: 2.381 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #: none
Laboratory Name: Laboratory Location:
Recovery Comments:



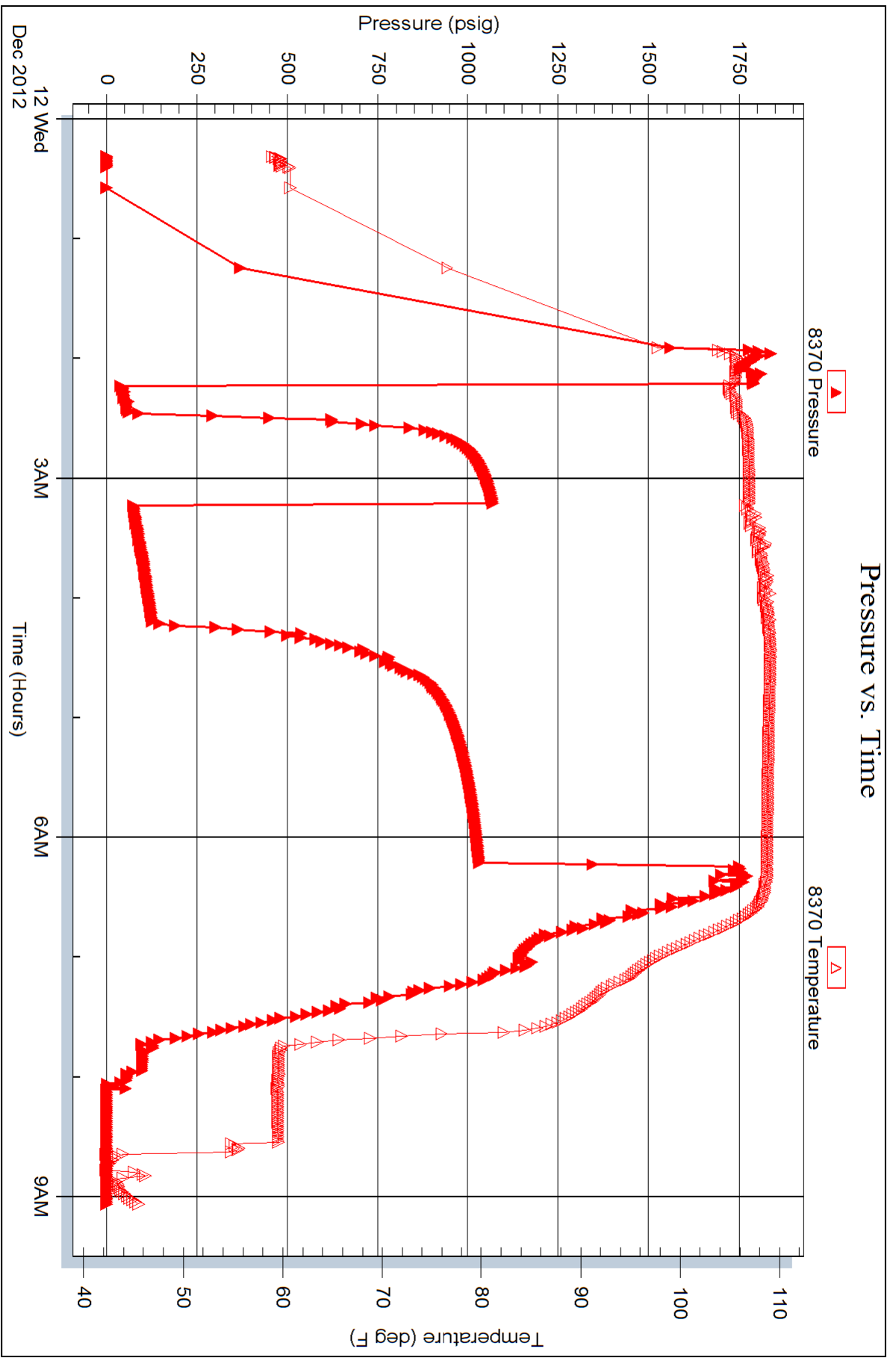
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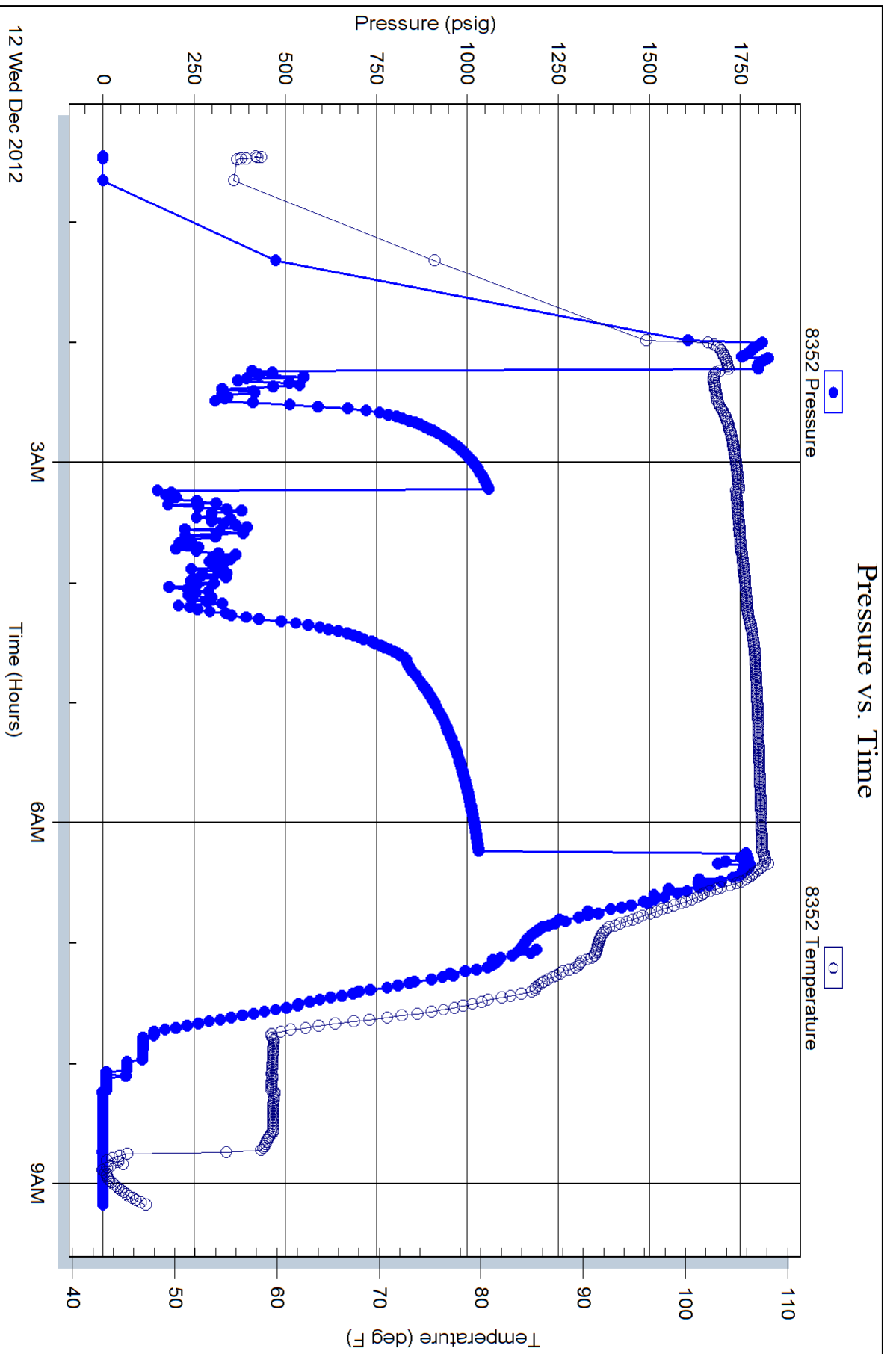
Inside

Ares Energy, LTD

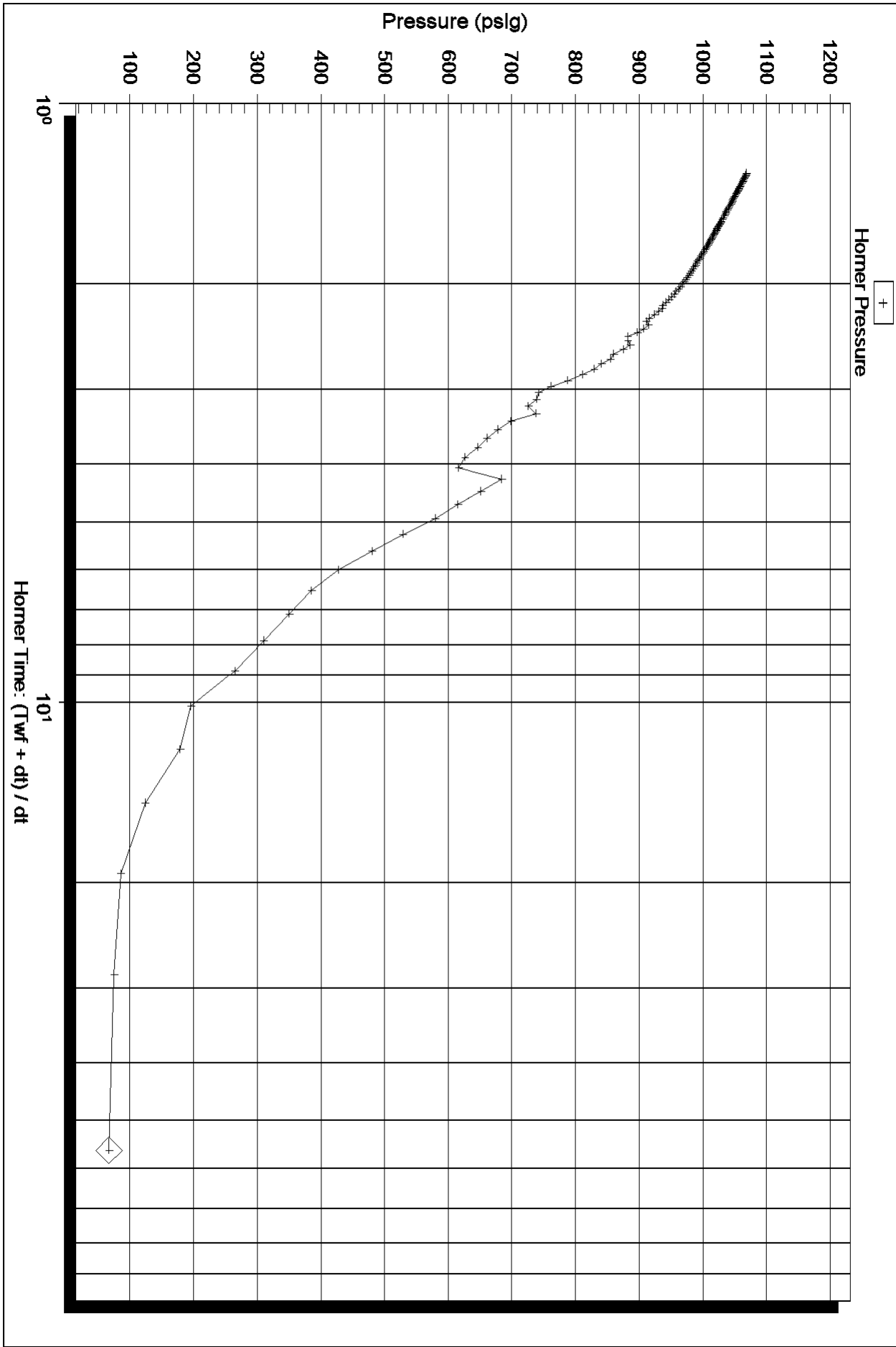
Fisher 18-10

DST Test Number: 4





Horner Plot



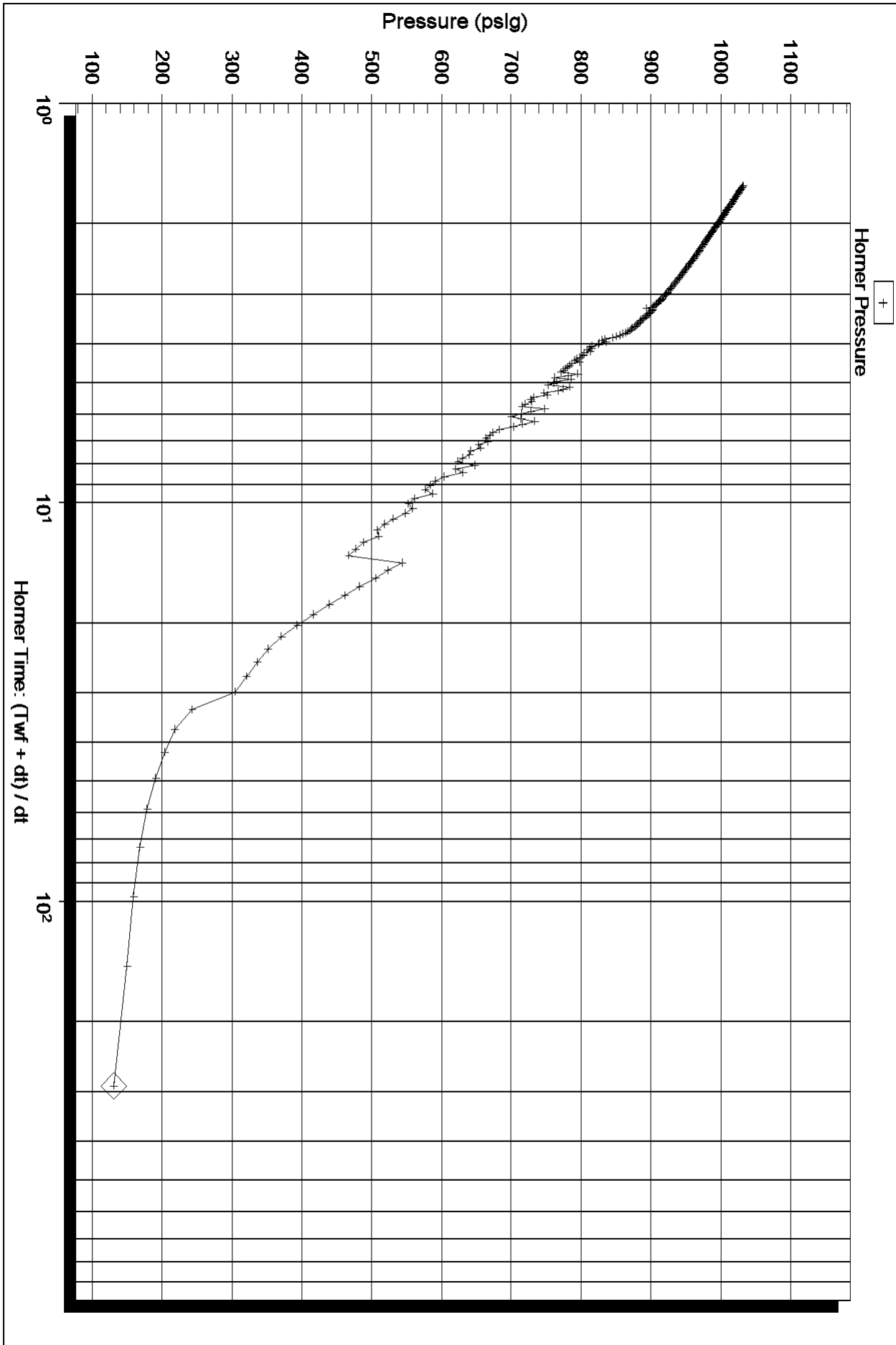
Serial Number: 8649 (Outside)

P* :

Slope (m) : kpa/log cycle

Flow Cycle: 1

Horner Plot



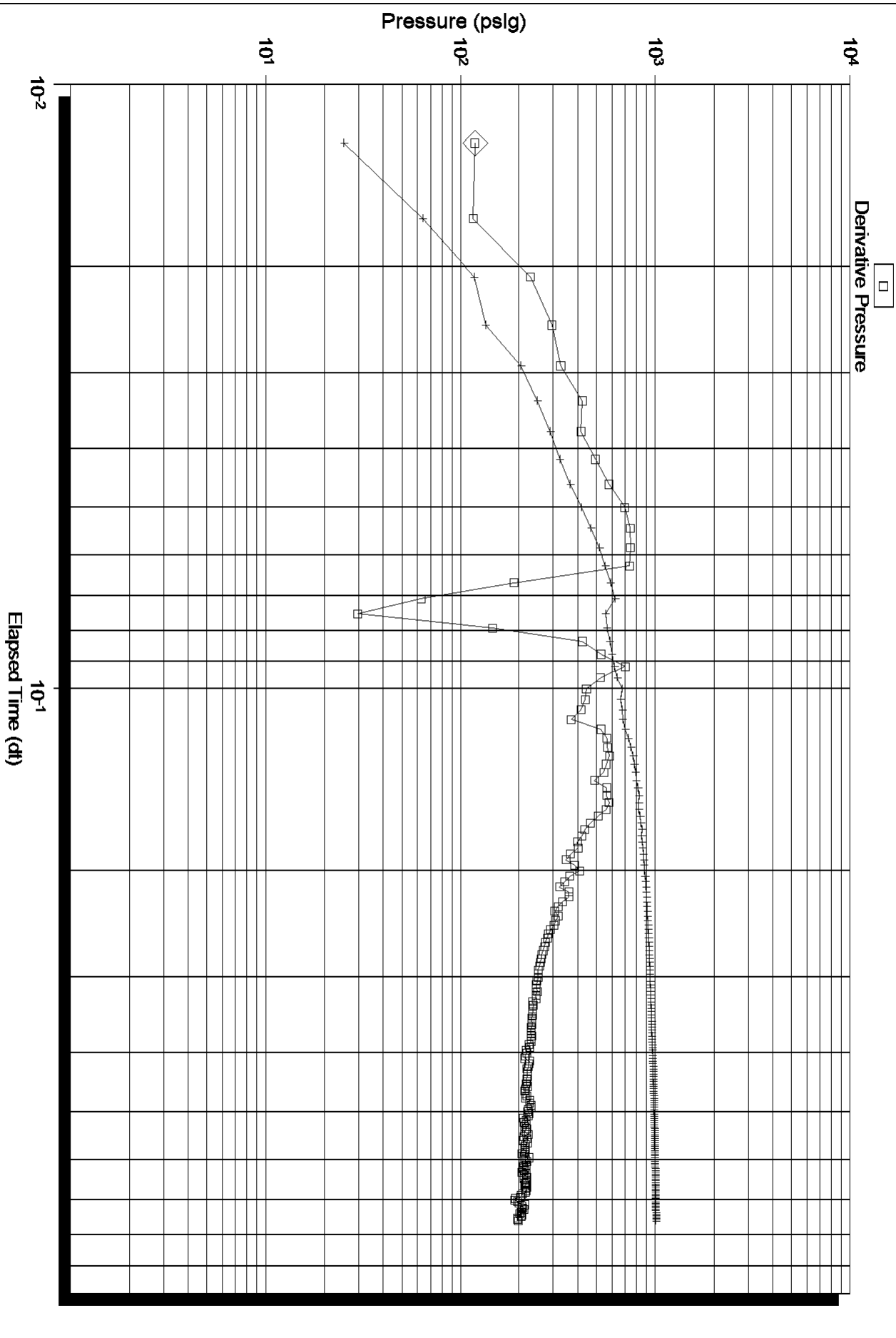
Serial Number: 8649 (Outside)

P* :

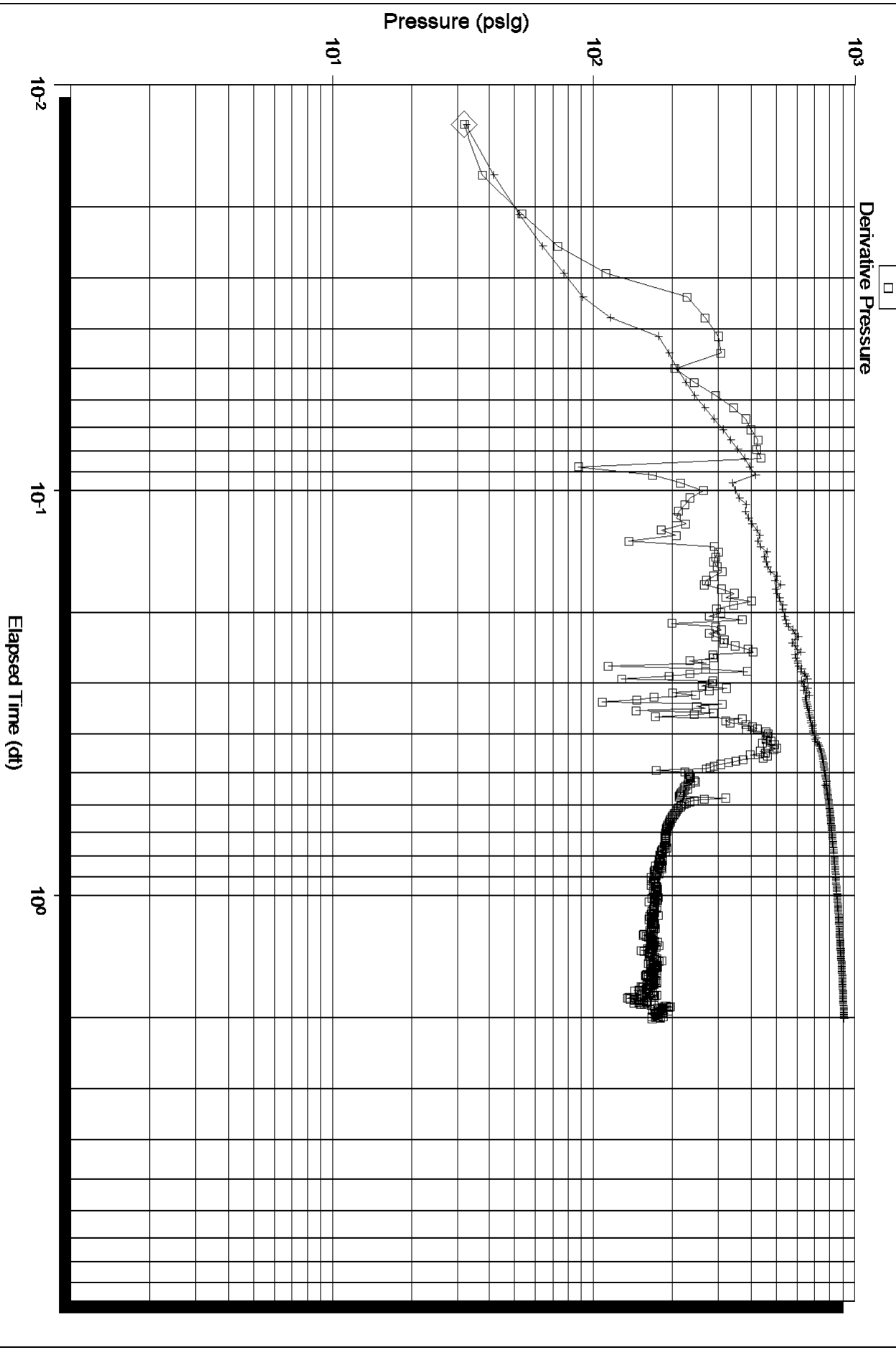
Slope (m) : kpa/log cycle

Flow Cycle: 2

Log-Log and Pseudo-Derivative



Log-Log and Pseudo-Derivative

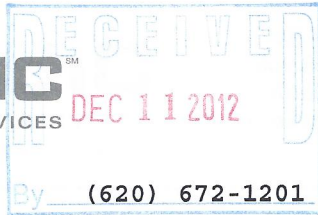


Serial Number: 8649 (Outside)

Flow Cycle: 2



BASIC
ENERGY SERVICES



PAGE 1 of 1	CUST NO 1008415	INVOICE DATE 12/05/2012
INVOICE NUMBER 1718 - 91066597		

Pratt

B ARES ENERGY LTD
I 405 NORTH MARIENFELD
L MIDLAND
L TX US 79701
T
O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Fisher 18-10
O LOCATION
B COUNTY Stafford
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pi
T JOB CONTACT
E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40541676	19905		Net - 30 days	01/04/2013

For Service Dates: 12/04/2012 to 12/04/2012

0040541676

171806616A Cement-New Well Casing/Pi 12/04/2012
Cement 8 5/8 Surface

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Common Cement	350.00	EA	12.00	4,200.00 T
Celloflake	88.00	EA	2.78	244.20 T
Calcium Chloride	987.00	EA	0.79	777.26 T
Cement Gel	658.00	EA	0.19	123.38 T
"Wooden Cmt Plug, 8 5/8""	1.00	EA	120.00	120.00
"Unit Mileage Chg (PU, cars one way)"	20.00	MI	3.19	63.75
Heavy Equipment Mileage	40.00	MI	5.25	210.00
"Proppant & Bulk Del. Chgs., per ton mil	329.00	EA	1.20	394.80
Depth Charge; 0-500'	1.00	EA	750.00	750.00
Blending & Mixing Service Charge	350.00	BAG	1.05	367.50
Plug Container Util. Chg.	1.00	EA	187.50	187.50
"Service Supervisor, first 8 hrs on loc.	1.00	EA	131.25	131.25

Company				Ares	
Account #'s		Property #'s		Amount	
GEN	SUB	GEN	SUB	AFE #	
1160	11	7100	1810	01003	
Approvals				Total	
HNC					

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	7,569.64
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	390.17
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	7,959.81
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		

AP PROCESSED



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 06616 A

DATE _____ TICKET NO. _____

DATE OF JOB: 12-4-12		DISTRICT: Pratt		NEW WELL <input checked="" type="checkbox"/>		OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/>		INJ <input type="checkbox"/>		WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER: ABes Energy LTD				LEASE: Fisher				18-10				WELL NO.			
ADDRESS:				COUNTY: Stafford				STATE: KS							
CITY:				STATE:				SERVICE CREW: McGraw Lawrence Melson							
AUTHORIZED BY:				JOB TYPE: 8 7/8 SF CAW											
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME					
19903-19905	20						12-3-12			4:30					
19826-19860	20						12-3-12			8:00					
37216							12-4-12			12:40					
							12-4-12			1					
							12-4-12			2					
						MILES FROM STATION TO WELL: 20									

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 100C	Common Cement	SIS	350		5,600 00
CC 102	Celloflake	lb	88		325 60
CC 109	Calcium Chloride	lb	987		1,036 35
CC 200	Cement Gel	lb	658		164 50
CF 153	wooden Plug	ea	1		160 00
E 100	Pickup Mileage	Mi	20		85 00
E 101	Heavy Mileage	Mi	40		280 00
E 113	Bulk Delivery	TM	329		526 40
CE 200	Depth Charge	4hr	1		1,000 00
CE 240	Mixing Charge	SK	350		490 00
CF 504	Plug Container	JOB	1		250 00
S 003	Supervisor	ea	1		175 00

SUB TOTAL DLS 7,569 64

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: *Joe McGraw*
THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *Robert L. ...*
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.



RECEIVED
DEC 21 2012
By

PAGE 1 of 1	CUST NO 1008415	INVOICE DATE 12/17/2012
INVOICE NUMBER 1718 - 91074474		

Pratt (620) 672-1201
B ARES ENERGY LTD
I 405 NORTH MARIENFELD
L MIDLAND
L TX US 79701
T
O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Fisher 18-10
O LOCATION
B COUNTY Stafford
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pi
T JOB CONTACT
E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40545812	20920		Net - 30 days	01/16/2013

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 12/13/2012 to 12/13/2012</i>				
0040545812				
171807413A Cement-New Well Casing/Pi 12/13/2012 Cement 5 1/2" Longstring				
AA2 Cement	300.00	EA	12.75	3,825.00 T
C-41P	71.00	EA	3.00	213.00 T
Salt	1,509.00	EA	0.38	565.88 T
Cement Friction Reducer	141.00	EA	4.50	634.50 T
Gilsonite	1,500.00	EA	0.50	753.75 T
Mud Flush	500.00	EA	0.65	322.50 T
"Latch Down Plug & Baffle, 5 1/2" (Blu	1.00	EA	300.00	300.00
"Auto Fill Float Shoe 5 1/2" (Blue)"	1.00	EA	270.00	270.00
"Turbolizer, 5 1/2" (Blue)"	8.00	EA	82.50	660.00
"Unit Mileage Chg (PU, cars one way)"	20.00	MI	3.19	63.75
Heavy Equipment Mileage	40.00	MI	5.25	210.00
"Proppant & Bulk Del. Chgs., per ton mil	282.00	EA	1.20	338.40
Depth Charge; 4001'-5000'	1.00	EA	1,890.00	1,890.00
Blending & Mixing Service Charge	300.00	BAG	1.05	315.00
Plug Container Util. Chg.	1.00	EA	187.50	187.50
"Service Supervisor, first 8 hrs on loc.	1.00	EA	131.25	131.25

Company		Ares		
Account #'s	Property #'s			
GEN SUB	GEN SUB	AFE #	Amount	
1160 70	7160 1310	D1203		
Approvals		Total		
HAK				

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	10,680.53
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	460.97
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	11,141.50
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		

A/P PROCESSED



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 07413 A

DATE _____ TICKET NO. _____

DATE OF JOB 12-13-12	DISTRICT PRATT KS	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:			
CUSTOMER ARES-ENERGY		LEASE Fisher		18-10		WELL NO.				
ADDRESS		COUNTY STAFFORD		STATE KS						
CITY		STATE		SERVICE CREW Sullivan, Wright, Phyll						
AUTHORIZED BY		JOB TYPE: CWV Longstay								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
33708-20920	1 hr						12-12-12			2:00
70959-19918	1 hr									
37900										
						ARRIVED AT JOB	12-12-12	AM	PM	6:45
						START OPERATION	12-13-12	AM	PM	1:45
						FINISH OPERATION		AM	PM	2:45
						RELEASED		AM	PM	3:30
						MILES FROM STATION TO WELL				20

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: [Signature]
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 105	AA-2 cement	250	250		4,250.00
CP 105	AA-2 cement	50	50		850.00
CC 105	C-41-P	16	71		284.00
CC 111	SALT	16	1509		754.50
CC 112	CMT Fracture Reducer	16	141		846.00
CC 201	gelsonite	16	1500		1,005.00
CF 407	LAT. down Plug & Baffle 5 1/2	SA	1		400.00
CF 1251	Auto Fill Foam Shoe	SA	1		360.00
CF 11631	Turbolizer	SA	8		880.00
CC 151	mud - fluid	gal	500		430.00
E 100	pack in	mi	20		35.00
E 101	Heavy Grout in	mi	4		280.00
E 113	Bulk Defoam	TM	282		451.30
CE 205	NaPTL charge 4000-5000	SA	1		2,520.00
CE 240	Blending - mixing	SK	300		420.00
CE 504	plug container Acetel	SA	1		250.00
S 003	Seismic Superfund	SA	1		175.00
SUB TOTAL					16,680.53

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE <u>[Signature]</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>[Signature]</u> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
--	--

FIELD SERVICE ORDER NO.



PAGE 1 of 1	CUST NO 1008415	INVOICE DATE 01/04/2013
INVOICE NUMBER 1718 - 91087909		

Pratt (620) 672-1201
 B ARES ENERGY LTD
 I 405 NORTH MARIENFELD
 L MIDLAND
 L TX US 79701
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Fisher 18-10
 O LOCATION
 B COUNTY Stafford
 S STATE KS
 I JOB DESCRIPTION Acid Clean Tub / Casing-N
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40550567	19905		Net - 30 days	02/03/2013

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 01/03/2013 to 01/03/2013</i>				
0040550567				
171807446A Acid Clean Tub / Casing-N 01/03/2013				
Acid Breakdown and Treat				
15% HCL Acid	250.00	GAL	1.70	425.00
MCA Acid Conversion	250.00	EA	0.55	138.13
CIA-1 EP Acid Inhibitor	1.00	EA	63.75	63.75
Heavy Equipment Mileage	20.00	MI	5.95	119.00
Unit Mileage Charge-pickups, vans & cars	20.00	HR	3.61	72.25
Acid Pump	1.00	HR	765.00	765.00
Service Supervisor	1.00	HR	148.75	148.75

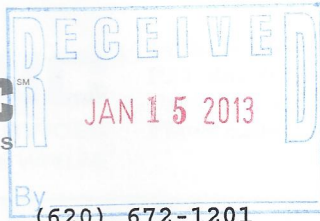
Company				Ares	
Account #'s		Property #'s		AFF #	Amount
GEN	SUB	GEN	SUB		
1160	91	7100	1810	12/2003	
Approvals <i>HNC</i>					Total

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	1,731.88
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	0.00
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	1,731.88
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		

AP PROCESSED



BASIC
ENERGY SERVICES



PAGE 1 of 1	CUST NO 1008415	INVOICE DATE 01/10/2013
INVOICE NUMBER 1718 - 91092529		

Pratt

(620) 672-1201

J
O
B
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T
E

LEASE NAME Fisher 18-10
LOCATION
COUNTY Stafford
STATE KS
JOB DESCRIPTION Acid Clean Tub / Casing-N
JOB CONTACT

B ARES ENERGY LTD
I 405 NORTH MARIENFELD
L MIDLAND
L TX US 79701
T
O ATTN: ACCOUNTS PAYABLE

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40552564	19837		Net - 30 days	02/09/2013

For Service Dates: 01/09/2013 to 01/09/2013

0040552564

171807651A Acid Clean Tub / Casing-N 01/09/2013
Acid Job

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
15% HCL Acid	250.00	GAL	1.80	450.00
MCA Acid Conversion	250.00	EA	0.59	146.25
CIA-1 EP Acid Inhibitor	1.00	EA	67.50	67.50
Penn-285	1.00	EA	36.00	36.00
Heavy Equipment Mileage	20.00	MI	6.30	126.00
Unit Mileage Charge-pickups, vans & cars	20.00	HR	3.83	76.50
Acid Pump	1.00	HR	810.00	810.00
Service Supervisor	1.00	HR	157.50	157.50

Company				Ares	
Account #'s		Property #'s		AFE #	Amount
GEN	SUB	GEN	SUB		
1160	91	7100	1810	01203	
Approvals <i>HAC</i>				Total	

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	1,869.75
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	0.00
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	1,869.75
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		

A/P PROCESSED



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

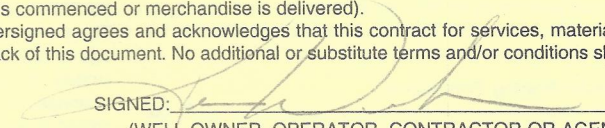
FIELD SERVICE TICKET
1718 07651 A

DATE _____ TICKET NO. _____

DATE OF JOB: 11/9/13		DISTRICT: Pratt		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:		
CUSTOMER: Arcs Energy				LEASE: Fisher		18-10 WELL NO.				
ADDRESS:				COUNTY: Stafford		STATE: Ks				
CITY: _____ STATE: _____				SERVICE CREW: Pratt Acid						
AUTHORIZED BY:				JOB TYPE: ACNW						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
19837	2						11/9/13	AM		0830
19894	2							AM		0901
								AM		1037
								AM		1050
						MILES FROM STATION TO WELL				2.2

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

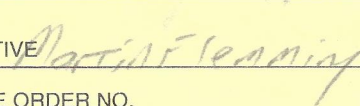
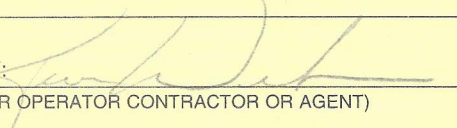
SIGNED: 
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
E 100	WAIT	Mi	20		85 00
E 101	WAIT	Mi	20		140 00
E 300	Acid Pump	EO	1		900 00
S 003	Supervisor	EO	1		175 00
AK 325	15% HCL	gal	250		500 00
ASK 340	MCA	gal	250		162 50
(2316	Pean-285	gal	1		40 00
(204	CIA IEP	gal	1		75 00

SUB TOTAL 75
DLS 1869

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE: 	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: 
FIELD SERVICE ORDER NO.	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



RECEIVED

JAN 28 2013

(620) 672-1201

PAGE	CUST NO	INVOICE DATE
1 of 1	1008415	01/22/2013
INVOICE NUMBER		
1718 - 91100509		

Pratt

B ARES ENERGY LTD
 I 405 NORTH MARIENFELD
 L MIDLAND
 L TX US 79701
 T
 O **ATTN:** ACCOUNTS PAYABLE

J O B LEASE NAME Fisher 18-10
S I T E LOCATION
 COUNTY Stafford
 STATE KS
 JOB DESCRIPTION Cement-New Well Casing/Pi
 JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40556143	19905		Net - 30 days	02/21/2013

For Service Dates: 01/18/2013 to 01/18/2013

0040556143

171807803A Cement-New Well Casing/Pi 01/18/2013
 Cement Squeeze

Description	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Common Cement	100.00	EA	12.00	1,200.00 T
C-41P	12.00	EA	3.00	36.00 T
FLA-322	47.00	EA	5.63	264.38 T
20-40 mesh and smaller	2.00	BAG	23.25	46.50 T
"Unit Mileage Chg (PU, cars one way)"	20.00	MI	3.19	63.75
Heavy Equipment Mileage	40.00	MI	5.25	210.00
"Proppant & Bulk Del. Chgs., per ton mil	94.00	EA	1.20	112.80
Depth Charge; 3001-4000'	1.00	EA	1,620.00	1,620.00
Blending & Mixing Service Charge	100.00	BAG	1.05	105.00
Cement Squeeze Manifold	1.00	EA	322.50	322.50
"Service Supervisor, first 8 hrs on loc.	1.00	EA	131.25	131.25

Company				Ares	
Account #s		Property #s		AFE #	Amount
GEN	SUB	GEN	SUB		
1160	70	7100	1810	01203	
Approvals: <i>HVIC</i>					Total

A/P PROCESSED

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:		
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	SUB TOTAL	4,112.18
PO BOX 841903	801 CHERRY ST, STE 2100	TAX	112.92
DALLAS, TX 75284-1903	FORT WORTH, TX 76102	INVOICE TOTAL	4,225.10

