



**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date      Date Reached TD      Completion Date or Recompletion Date

API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  Flowing  Pumping  Gas Lift  Other *(Explain)* \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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# ALLIED OIL & GAS SERVICES, LLC 054162

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>3-5-13</u>	SEC <u>5</u>	TWP <u>10</u>	RANGE <u>21</u>	CALLED OUT	ON LOCATION	JOB START <u>9:30am</u>	JOB FINISH <u>10:00pm</u>
LEASE <u>Audman</u>	WELL # <u>1</u>	LOCATION <u>Falco, KS</u>		COUNTY <u>Cochran</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one) <u>NEW</u>		<u>2 South to rd 4, 2.2 West south into</u>					

CONTRACTOR <u>American Eagle</u>	OWNER
TYPE OF JOB <u>2-Stage AS</u>	CEMENT
HOLE SIZE <u>7 7/8</u> T.D. <u>3928'</u>	AMOUNT ORDERED <u>135sk ASC 10% salt 21sk</u>
CASING SIZE <u>5 7/8</u> DEPTH <u>3933.04'</u>	<u>#5 gilsonite per ct</u>
TUBING SIZE DEPTH	<u>475 ALW 1/4 #10-seal 35sk For RAT 5 min</u>
DRILL PIPE DEPTH	COMMON @
TOOL DEPTH	POZMIX <u>AW 10sk</u> @ <u>9.50</u>
PRES. MAX MINIMUM	GEL @
MEAS. LINE SHOE JOINT	CHLORIDE @
CEMENT LEFT IN CSG.	DISPLACEMENT <u>1st stage = 92.57 m³ 2nd stage = 42.25 m³</u>
PERFS.	EQUIPMENT
DISPLACEMENT	<u>Edann G. Bob</u>

PUMP TRUCK CEMENTER <u>Tom L.</u>	<u>Gilsonite - 14</u> 700 @ <u>2.98</u> \$ <u>2068.00</u>
# <u>409</u> HELPER <u>Kevin L.</u>	<u>Flo-seal - 4.8</u> 120 @ <u>2.97</u> \$ <u>356.40</u>
BULK TRUCK	
# <u>378</u> DRIVER <u>Danny S.</u>	<u>Mud Flush - 20</u> @ <u>59.20</u> \$ <u>1174.00</u>
BULK TRUCK	
# <u>473</u> DRIVER <u>William D.</u>	HANDLING <u>1699.60</u> @ <u>2.48</u> \$ <u>41735.01</u>
	MILEAGE <u>1335.15</u> @ <u>2.60</u> \$ <u>34711.37</u>
	TOTAL \$ <u>18,071.80</u>

REMARKS:

\* Circulate annulus to surface!  
 Dropped ball.  
 \* 1st stage - pumped cement @ 135sk  
 DS = 92.57 m³ (small) leaked plug @ 1850 lbs psi  
 \* Circulated annulus for 1 hr dropped  
 cement.  
 \* Pumped cement @ 475 sk. 2nd stage  
 DS = 42.25 m³ (21,800 psi) pumped  
 - appx. 50sk.  
 CHARGE TO: Special Energy Corp.  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB	<u>3933.04'</u>	
PUMP TRUCK CHARGE		\$ <u>2,558.75</u>
EXTRA FOOTAGE	@	
MILEAGE <u>Heavy</u> 16m	@ <u>7.70</u>	\$ <u>346.60</u>
MANIFOLD <u>Light</u> 4m	@ <u>4.40</u>	\$ <u>198.00</u>
	@	
<u>2nd stage</u> -	@	\$ <u>2,406.25</u>
		TOTAL \$ <u>5,509.50</u>

PLUG & FLOAT EQUIPMENT

1X LATCH DOWN 5/2	@	\$ <u>324.09</u>
1X DV-TOOL 5/2	@	\$ <u>5385.24</u>
12X centralizer 5/2	@ <u>57.35</u>	\$ <u>687.96</u>
1X Float Shoe 5/2	@ <u>4</u>	\$ <u>475.02</u>
	@	
		TOTAL \$ <u>6822.33</u>

To: Allied Oil & Gas Services, LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Danny K Roberts  
 SIGNATURE Danny K Roberts

SALES TAX (If Any) 1487.17  
 TOTAL CHARGES \$ 30,413.63  
 DISCOUNT DP 164.10 IF PAID IN 30 DAYS  
before tax net 22,249.53  
BS 3-6

# ALLIED OIL & GAS SERVICES, LLC 054160

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>2-2-13</u>	SEC <u>5</u>	TWP. <u>10</u>	RANGE <u>21</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE <u>Reedman</u>	WELL # <u>1</u>	LOCATION <u>Palo, KS</u>			COUNTY <u>Osage</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)		<u>2 5/8" x 4 1/2" x 6 2" W 5 int.</u>					

CONTRACTOR American Eagle

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4 T.D.

CASING SIZE 9 5/8 DEPTH 234.77'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 15'

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT 13.77' @ 1120

OWNER

CEMENT

AMOUNT ORDERED 170 SK CMC A

31 cc 21 gal

COMMON	<u>170 SK</u>	@	<u>11.70</u>	<u>\$3,043.00</u>
POZMIX		@		
GEL	<u>3 SK</u>	@	<u>23.40</u>	<u>\$70.20</u>
CHLORIDE	<u>1 SK</u>	@	<u>104.00</u>	<u>\$324.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>183.51 #/3</u>	@	<u>2.48</u>	<u>\$455.11</u>
MILEAGE	<u>377.10 1/2m</u>	@	<u>2.60</u>	<u>\$980.46</u>

EQUIPMENT

PUMP TRUCK CEMENTER Tom R.

# 407 HELPER Kevin R.

BULK TRUCK

# 410 DRIVER Joe G.

BULK TRUCK

# DRIVER

TOTAL \$4,732.77

REMARKS:

\* Circulated mud to surface.

\* Pump cement @ 1100 = 25.7' @ 1120

\* Displace cement @ 13.77' @ 1120 - Circulated cement to surface

\* 5 1/2" x 8" in to 500 ps.

Thanks

SERVICE

DEPTH OF JOB 234.77'

PUMP TRUCK CHARGE \$1,512.25

EXTRA FOOTAGE @

MILEAGE Heavy 45m @ 7.70 \$346.50

MANIFOLD Light 45m @ 4.40 \$198.00

TOTAL \$2,056.75

CHARGE TO: Spiral Energy Corp.

STREET

CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

TOTAL

To: Allied Oil & Gas Services, LLC.

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SALES TAX (If Any)

TOTAL CHARGES \$6,989.52

DISCOUNT \$1,987.17 IF PAID IN 30 DAYS

PRINTED NAME Marty Mills

SIGNATURE [Signature]