



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____-_____-_____- Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

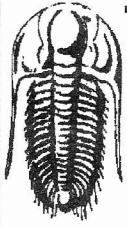
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Anchor Bay Petroleum
 2713 Ash Street
 Hays, KS. 67601
 ATTN: Roger Moses

11-14s-20w-Ellis
Shelton #1
 Job Ticket: 50528 **DST#: 1**
 Test Start: 2013.02.05 @ 13:56:54

GENERAL INFORMATION:

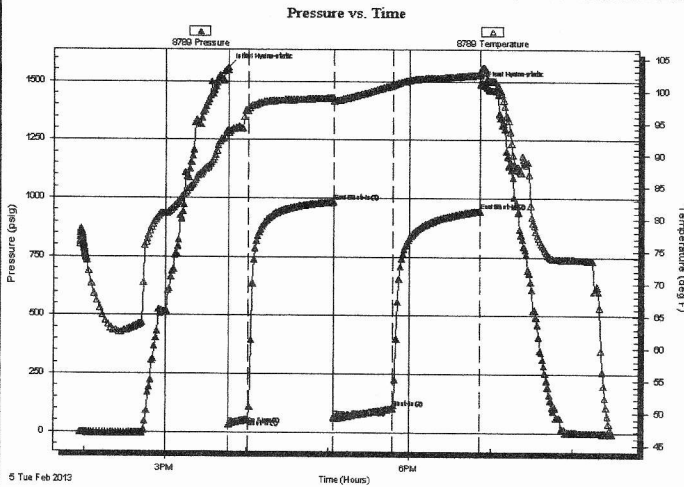
Formation: **Topeka**
 Deviated: **No Whipstock: 0.00 ft (KB)**
 Time Tool Opened: 15:46:24
 Time Test Ended: 20:29:09
 Interval: **3210.00 ft (KB) To 3269.00 ft (KB) (TVD)**
 Total Depth: **3269.00 ft (KB) (TVD)**
 Hole Diameter: **7.80 inches** Hole Condition: **Good**
 Test Type: **Conventional Bottom Hole (Initial)**
 Tester: **Jason McLemore**
 Unit No: **54**
 Reference Elevations: **2215.00 ft (KB)**
2207.00 ft (CF)
 KB to GR/CF: **8.00 ft**

Serial #: 8789

Inside

Press@RunDepth: **102.50 psig @ 3246.00 ft (KB)**
 Start Date: **2013.02.05** End Date: **2013.02.05**
 Start Time: **13:56:54** End Time: **20:29:09**
 Capacity: **8000.00 psig**
 Last Calib.: **2013.02.05**
 Time On Btm: **2013.02.05 @ 15:46:09**
 Time Off Btm: **2013.02.05 @ 18:51:39**

TEST COMMENT: IFP-Weak Blow, Built to 2"
 ISI-Dead
 FFP-Weak Bow, Built to 1-3/4"
 FSI-Dead



PRESSURE SUMMARY

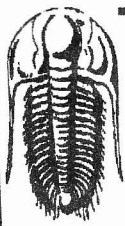
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1559.52	93.90	Initial Hydro-static
1	33.20	93.41	Open To Flow (1)
15	56.62	96.88	Shut-In(1)
78	982.41	98.90	End Shut-In(1)
78	64.62	98.35	Open To Flow (2)
122	102.50	100.87	Shut-In(2)
186	945.36	102.53	End Shut-In(2)
186	1485.21	102.83	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
160.00	Muddy Water-90%W-10%M	1.97

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Anchor Bay Petroleum
 2713 Ash Street
 Hays, KS. 67601
 ATTN: Roger Moses

11-14s-20w-Ellis

Shelton #1
 Job Ticket: 50529 **DST#: 2**
 Test Start: 2013.02.06 @ 15:35:18

GENERAL INFORMATION:

Formation: **A-F**
 Deviated: **No** Whipstock: **0.00 ft (KB)**
 Time Tool Opened: **17:39:18**
 Time Test Ended: **23:10:48**
 Interval: **3478.00 ft (KB) To 3561.00 ft (KB) (TVD)**
 Total Depth: **3561.00 ft (KB) (TVD)**
 Hole Diameter: **7.80 inches** Hole Condition: **Good**

Test Type: **Conventional Bottom Hole (Reset)**
 Tester: **Jason McLemore**
 Unit No: **54**
 Reference Elevations: **2215.00 ft (KB)**
2207.00 ft (CF)
 KB to GR/CF: **8.00 ft**

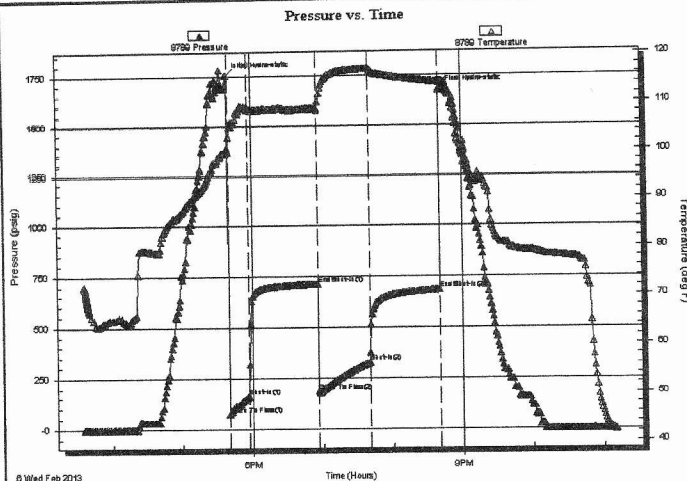
Serial #: 8789

Inside

Press@RunDepth: **326.10 psig @ 3547.00 ft (KB)**
 Start Date: **2013.02.06** End Date: **2013.02.06**
 Start Time: **15:35:18** End Time: **23:10:48**

Capacity: **8000.00 psig**
 Last Calib.: **2013.02.06**
 Time On Btm: **2013.02.06 @ 17:38:48**
 Time Off Btm: **2013.02.06 @ 20:40:48**

TEST COMMENT: IFP-Fair Blow, Built to 4"
 IS-Dead
 FFP-Good Blow, BOB in 10 Min.
 FSI-Dead



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1750.70	100.64	Initial Hydro-static
1	74.43	99.80	Open To Flow (1)
18	161.53	108.77	Shut-In(1)
77	713.16	108.83	End Shut-In(1)
78	184.47	108.54	Open To Flow (2)
121	326.10	116.97	Shut-In(2)
182	684.09	114.22	End Shut-In(2)
182	1674.39	114.58	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
120.00	Muddy Water-90%W-10%M	1.41
400.00	GVSOCCMM-15%G-3%O-47%W-35%M	5.61
60.00	GSOCMM-15%G-7%O-10%W-68%M	0.84
0.00	60' Gas In Pipe	0.00

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Anchor Bay Petroleum

11-14s-20w-Ellis

2713 Ash Street
Hays, KS. 67601

Shelton #1

Job Ticket: 50530

DST#: 3

ATTN: Roger Moses

Test Start: 2013.02.07 @ 13:58:51

GENERAL INFORMATION:

Formation: **H-L**
 Deviated: **No Whipstock: 0.00 ft (KB)**
 Time Tool Opened: 15:15:21
 Time Test Ended: 20:05:06

Test Type: **Conventional Bottom Hole (Reset)**
 Tester: **Jason McLemore**
 Unit No: **54**

Interval: **3638.00 ft (KB) To 3735.00 ft (KB) (TVD)**
 Total Depth: **3735.00 ft (KB) (TVD)**
 Hole Diameter: **7.80 inches** Hole Condition: **Good**

Reference Elevations: **2215.00 ft (KB)**
2207.00 ft (CF)
 KB to GR/CF: **8.00 ft**

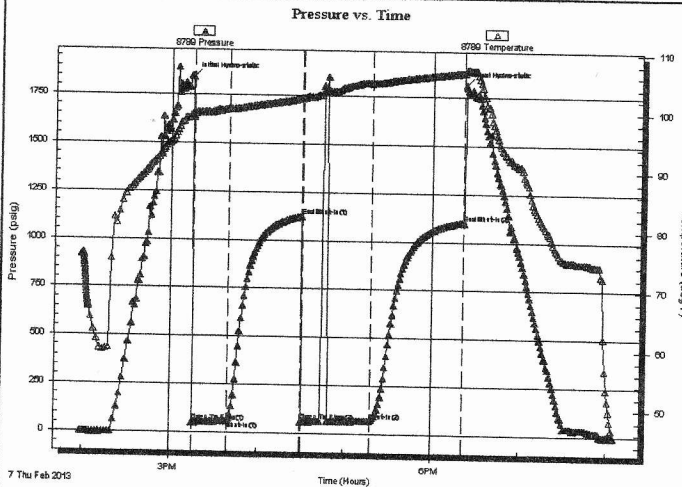
Serial #: 8789

Inside

Press@RunDepth: **67.40 psig @ 3707.00 ft (KB)**
 Start Date: **2013.02.07** End Date: **2013.02.07**
 Start Time: **13:58:51** End Time: **20:05:06**

Capacity: **8000.00 psig**
 Last Calib.: **2013.02.07**
 Time On Btm: **2013.02.07 @ 15:15:06**
 Time Off Btm: **2013.02.07 @ 18:22:21**

TEST COMMENT: IFP-Weak Intermittant Blow, Built to 1/2"
 ISI-Dead
 FFP-Dead, Flush Tool, Good Surge, Dead in 10 Min.
 FSI-Dead



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1842.98	99.47	Initial Hydro-static
1	51.79	98.81	Open To Flow (1)
25	58.87	100.44	Shut-In(1)
75	1124.24	102.10	End Shut-In(1)
76	61.44	102.28	Open To Flow (2)
123	67.40	104.85	Shut-In(2)
187	1103.44	106.73	End Shut-In(2)
188	1813.24	107.24	Final Hydro-static

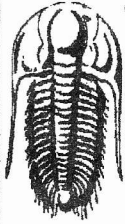
Recovery

Length (ft)	Description	Volume (bbl)
40.00	Drilling Mud	0.29

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Anchor Bay Petroleum
2713 Ash Street
Hays, KS. 67601
ATTN: Roger Moses

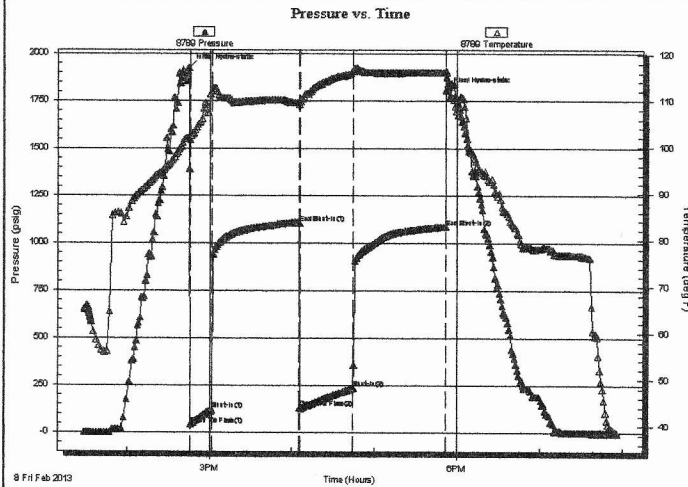
11-14s-20w-Ellis
Shelton #1
Job Ticket: 50531 **DST#: 4**
Test Start: 2013.02.08 @ 13:28:45

GENERAL INFORMATION:

Formation: **Marmaton**
Deviated: No Whipstock: 0.00 ft (KB)
Time Tool Opened: 14:45:45
Time Test Ended: 19:55:45
Test Type: Conventional Bottom Hole (Reset)
Tester: Jason McLemore
Unit No: 54
Interval: **3780.00 ft (KB) To 3842.00 ft (KB) (TVD)**
Reference Elevations: 2215.00 ft (KB)
Total Depth: 3842.00 ft (KB) (TVD) 2207.00 ft (CF)
Hole Diameter: 7.80 inches Hole Condition: Good KB to GR/CF: 8.00 ft

Serial #: 8789 Inside
Press@RunDepth: 235.08 psig @ 3814.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2013.02.08 End Date: 2013.02.08 Last Calib.: 2013.02.08
Start Time: 13:28:45 End Time: 19:55:45 Time On Btrm: 2013.02.08 @ 14:45:15
Time Off Btrm: 2013.02.08 @ 17:52:00

TEST COMMENT: IFF-Good Blow, BOB in 9 Min.
ISI-Dead
FFP-Fair Blow, BOB in 18 Min.
FSI-Dead



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1926.16	102.10	Initial Hydro-static
1	39.09	101.70	Open To Flow (1)
17	117.88	112.22	Shut-In(1)
80	1104.15	109.58	End Shut-In(1)
81	127.87	109.16	Open To Flow (2)
119	235.08	116.45	Shut-In(2)
187	1087.06	116.11	End Shut-In(2)
187	1805.45	116.46	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
790.00	Muddy Water	10.81

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 6418

Date	2-19-13	Sec.	Twp.	Range	County	State	On Location	Finish
					Location	HAYS GOLF COURSE DR - W T 140 - 1/2 S - E / INT 10		
Lease	SHELTON		Well No.	#1		Owner	ANCHOR BAY	
Contractor	A.P.S.					To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.		
Type Job	PORT COLLAR					Charge To		
Hole Size	7 7/8"	T.D.				Street		
Csg. Size	5 1/2"	Depth				City	State	
Tbg. Size	2 7/8"	Depth				The above was done to satisfaction and supervision of owner agent or contractor.		
Tool	PORT COLLAR		Depth	1474'		Cement Amount Ordered	200 SKS Qmax CFL	
Cement Left in Csg.			Shoe Joint					
Meas Line			Displace	5 BBLs		USFD	180	
EQUIPMENT						Common		
Pumptrk #15	No.	Cementer				Poz. Mix		
		Helper	NICK (J)					
Bulktrk #1	No.	Driver	DAVID L.			Gel.		
		Driver	DAVID L.					
Bulktrk #14	No.	Driver	C. S. A.			Calcium		
		Driver	C. S. A.					
JOB SERVICES & REMARKS						Hulls		
Remarks:						Salt		
Rat Hole						Flowseal		
Mouse Hole						Kol-Seal		
Centralizers						Mud CLR 48		
Baskets						CFL-117 or CD110 CAF 38		
D/V or Port Collar						Sand		
						Handling		
						Mileage		
FLOAT EQUIPMENT								
TESTED TOOL TO 1,000 LBS - HOLD -						Guide Shoe		
OPENED TOOL - BROKE CIRCULATION								
MIXED & PUMPED 180 SKS Qmax - 4 1/2						Centralizer		
FLU - SEAL - CEMENT DID CIRCULATE -						Baskets		
DISPLACED 5 BBLs - CLOSED TOOL &						AFU Inserts		
TESTED TO 1,000 LBS - TOOL HELD - RAW						Float Shoe		
5 JOINTS - WASHED OUT.						Latch Down		
						Pumptrk Charge		
						Mileage		
THANK YOU!						Tax		
						Discount		
						Total Charge		
<input checked="" type="checkbox"/> Signature <i>[Signature]</i>								

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025

Home Office P.O. Box 32 Russell, KS 67665

No. 6426

Cell 785-324-1041

Date	2-2-13	Sec.	11	Twp.	14	Range	20	County	Ellis	State	KS	On Location		Finish	9.30/1m
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Location **Hays 9W to 140RD 34S E11to**

Lease	Shelton	Well No.	4	Owner	
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Contractor	Discovery 2	To Quality Oilwell Cementing, Inc.	
Type Job	Surface	You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.	

Hole Size	12 1/4	T.D.	220	Charge To	Anchor Bay
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Csg.	538	Depth	220	Street	
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Tbg. Size		Depth		City		State	
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Tool		Depth		The above was done to satisfaction and supervision of owner agent or contractor.		
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Cement Left in Csg.	20ft	Shoe Joint	20ft	Cement Amount Ordered	150 3 1/2 cc 2 1/2 gel
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Meas Line	23ft	Displace	12.39 BBL
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EQUIPMENT

Pumptrk	15	No.	Cement Helper	mate	Common	150
Bulktrk	8	No.	Driver	nick	Poz. Mix	
Bulktrk	pu	No.	Driver	Billy	Gel.	3
			Driver		Calcium	5

JOB SERVICES & REMARKS

Remarks:		Hulls	
Rat Hole		Salt	
Mouse Hole		Flowseal	
Centralizers		Kol-Seal	
Baskets		Mud CLR 48	
D/V or Port Collar		CFL-117 or CD110 CAF 38	
		Sand	
		Handling	158

Cement did Circulate

FLOAT EQUIPMENT

Guide Shoe	
Centralizer	
Baskets	
AFU Inserts	
Float Shoe	
Latch Down	

Pumptrk Charge	Surface
Mileage	10

	Tax	
	Discount	
	Total Charge	

X Signature *[Signature]*

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025

Home Office P.O. Box 32 Russell, KS 67665

No. 6513

Cell 785-324-1041

Date	2.9.13	Sec.	11	Twp.	14	Range	20	County	Ellis	State	KS	On Location		Finish	7.15pm
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Location *Ellis 552E 34S Binto*

Lease	<i>Shelton</i>	Well No.	<i>1</i>	Owner	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Contractor	<i>Discovery #1</i>				Charge To	<i>Anchor Bay Petroleum</i>		
Type Job	<i>Production String</i>	Hole Size	<i>7 7/8</i>	T.D.	<i>3842</i>	Street		
Csg.	<i>5 1/2</i>	Depth	<i>3841</i>				City	State
Tbg. Size		Depth					The above was done to satisfaction and supervision of owner agent or contractor.	
Tool	<i>Port Collar</i>	Depth	<i>1469.52</i>				Cement Amount Ordered <i>18000m 10% Salt</i>	
Cement Left in Csg.	<i>22'</i>	Shoe Joint	<i>22'</i>				<i>500 gal mud clear 5 1/2 Gal Benite</i>	
Meas Line		Displace	<i>93 1/4 BCL</i>				Common <i>180</i>	

EQUIPMENT

Pumptrk	<i>9</i>	No.	<i>Craig</i>	Helper		Poz. Mix	
Bulktrk		No.	<i>Cody</i>	Driver		Gel.	
Bulktrk	<i>14</i>	No.	<i>Clayton</i>	Driver		Calcium	

JOB SERVICES & REMARKS

Remarks:		Hulls	
Rat Hole	<i>30SK</i>	Salt	<i>17</i>
Mouse Hole	<i>155K</i>	Flowseal	
Centralizers		Kol-Seal	<i>900#</i>
Baskets		Mud CLR 48	<i>500 gal</i>
D/V or Port Collar		CFL-117 or CD110 CAF	<i>38</i>
<i>5 1/2 500 3841 Insert @ 3819</i>		Sand	
<i>Est. Circulation Pump 500 gal mud clear</i>		Handling	<i>206</i>
<i>10 BCL Spacer Plug Ret + Mouse Hole</i>		Mileage	

FLOAT EQUIPMENT

<i>Cement 5 1/2 with 135SK Clear</i>		Guide Shoe	
<i>Lines + Displace Plug - Plug and Seal</i>		Centralizer	<i>8 Turbolizers</i>
<i>1500# Release Dril</i>		Baskets	<i>2</i>
		AFU Inserts	<i>Port Collar</i>
		Float Shoe	<i>1</i>
		Latch Down	<i>1</i>

Pumptrk Charge	<i>prod Long String</i>
Mileage	<i>10</i>

Tax
Discount
Total Charge

X Signature *Cliff Mayfield*