



**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date      Date Reached TD      Completion Date or Recompletion Date

API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



1131934

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Consumers & Environment Services  
 1411 Washington Circle  
 Hays, Ks 67601  
 Phone: 620-428-1356 (cell) 785-621-2286

REPORT  
 LOG

COMPANY Pelican Hill Oil & Gas, Inc.

WELL Nelson # 8-16

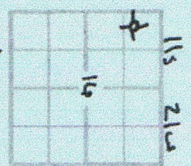
FIELD Wildcat

LOCATION 997' FNE + 410' FUL

SEC. 16 TWP. 11S RGE. 21W

COUNTY Trego

STATE Kansas



PRODUCTION D&A

ELEVATION KB 2156

DF

CI 2147

Drilling Measured From: KB

Sample Speed From: 3200 To: TD

Drilling Time From: 3100 To: TD

Sample Interval From: 3200 To: TD

Sample Separation From: 3100 To: Total Depth

Geological Description: Marc Downing

Electrical Survey: Superior

CNL/COE

DIL

MEL

Sonic/Frac Finder

OPERATOR PHOG  
 CONTRACTOR Integrity #7  
 COMM: NA COMP: None  
 CASING RECORD  
 SURF: 98' @ 2 1/2" PROD: None  
 TOTAL DEPTH DRILLERS: 3470'  
 TOTAL DEPTH LOG: 3469'

FORMATION TOPS AND STRUCTURAL POSITION

FORMATION	SAMPLE TOP	ELECTRIC LOG TOP	SUB-SEA DATUM	STRUCTURAL POSITION
Top Anhydrite	1623	1621	4535	-1
Base Anhydrite	1668	1666	4490	-1
Tapeka	3207	3204	-1849	-5
HEBNER	3419	3416	-1260	-6
Taranto	3439	3436	-1280	-6
LKC	3455	3452	-1296	-6
AKC	3496	3494	-1534	-9
Marathon	3184	3182	-1596	-3
Atbuckle	3409	3406	-1450	-21

REFERENCE WELL FOR STRUCTURE PHOG

Nelson # 2-9

1039' FUL + 1921' FEL

Sec. 9-16-21W



# ALLIED OIL & GAS SERVICES, LLC 056511

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell KS

DATE <u>8-28-12</u>	SEC. <u>16</u>	TWP. <u>11</u>	RANGE <u>71</u>	CALLED OUT	ON LOCATION	JOB START <u>3:00 AM</u>	JOB FINISH <u>3:30 AM</u>
LEASE <u>Nelson</u> WELL# <u>8-16</u> LOCATION <u>Rgr 8 1/2 N 1 W SW 1-10</u>						COUNTY <u>Trego</u>	STATE <u>KS</u>
OLD OR (NEW) (Circle one)							

CONTRACTOR Integrity Drilling #7  
 TYPE OF JOB surface  
 HOLE SIZE 17 1/4 T.D. 270  
 CASING SIZE 8 5/8 23" DEPTH 266.60  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. 15'  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 16.661

OWNER \_\_\_\_\_

CEMENT AMOUNT ORDERED 180 can 3% cc 2.2 gals

COMMON	<u>180</u>	@ <u>16.25</u>	<u>2925.00</u>
POZMIX		@	
GEL	<u>3</u>	@ <u>21.25</u>	<u>63.75</u>
CHLORIDE	<u>6</u>	@ <u>58.20</u>	<u>349.20</u>
ASC		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>193.51 ft<sup>3</sup></u>	@ <u>2.10</u>	<u>406.37</u>
MILEAGE	<u>292.05 t/m</u>	<u>2.35</u>	<u>686.32</u>
			TOTAL <u>4430.64</u>

EQUIPMENT

PUMP TRUCK CEMENTER Robert Y Bab 5  
 # 417 HELPER Wandy D  
 BULK TRUCK  
 # 481 DRIVER Walter K.  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:

can 6 ft of new 8 5/8 23" csg. received circulation mixed 180 can 3% cc 2.2 gals displaced 16 bbl of water shut in with WP

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>1125.00</u>
EXTRA FOOTAGE	@		
MILEAGE	<u>17</u> <u>33</u>	@ <u>7.00</u>	<u>231.00</u>
MANIFOLD		@	
	<u>Ldc 33</u>	@ <u>4.00</u>	<u>132.00</u>
			TOTAL <u>1488.00</u>

CHARGE TO: Palican Hill  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

_____	@		
_____	@		
_____	@		
_____	@		
_____	@		
			TOTAL <u>0</u>

To: Allied Oil & Gas Services, LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (if Any) 226.98  
 TOTAL CHARGES 5918.64  
 DISCOUNT 20/90 1708.38 IF PAID IN 30 DAYS  
Net 4210.26 BS 8-28  
before tax

PRINTED NAME Jeremy Sweet  
 SIGNATURE [Signature]

# ALLIED OIL & GAS SERVICES, LLC 056515

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell KS

DATE <u>9-3-12</u>	SEC. <u>16</u>	TWP. <u>11</u>	RANGE <u>21</u>	CALLED OUT	ON LOCATION	JOB START <u>9:00AM</u>	JOB FINISH <u>9:30AM</u>
LEASE <u>Nelson</u>	WELL # <u>8-16</u>	LOCATION <u>Riga KS 8 1/2 N 1/2 W S 1 to</u>			COUNTY <u>Trego</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

*7.55 well*

CONTRACTOR Integrity #7  
 TYPE OF JOB PTA  
 HOLE SIZE 7 7/8 T.D. 3870  
 CASING SIZE DEPTH  
 TUBING SIZE DEPTH  
 DRILL PIPE 4 1/2 DEPTH 3786  
 TOOL DEPTH  
 PRES. MAX MINIMUM  
 MEAS. LINE SHOE JOINT  
 CEMENT LEFT IN CSG.  
 PERES.  
 DISPLACEMENT

OWNER  
 CEMENT  
 AMOUNT ORDERED 230 60/40 4% Gcl 14 1/2 lb

COMMON	<u>140</u>	@ <u>16.25</u>	<u>2275.00</u>
POZMIX	<u>90</u>	@ <u>8.50</u>	<u>765.00</u>
GEL	<u>8</u>	@ <u>21.25</u>	<u>170.00</u>
CHLORIDE		@	
ASC		@	
<u>Flt-seal</u>	<u>90<sup>#</sup></u>	@ <u>2.7016</u>	<u>135.00</u>
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>241.66 ft<sup>3</sup></u>	@ <u>2.10</u>	<u>517.99</u>
MILEAGE	<u>310.05 1/4 mi</u>	@ <u>2.35</u>	<u>728.62</u>
			TOTAL <u>4591.62</u>

EQUIPMENT  
Bob S. 1  
 PUMP TRUCK CEMENTER Robert Y 4  
 # 417 HELPER Woody O 2  
 BULK TRUCK  
 # 473 DRIVER Walter K 3  
 BULK TRUCK  
 # DRIVER

REMARKS:

- p1 25sks @ 3786
- p2 25sks @ 1649
- p3 100sks @ 847
- p4 40sks @ 305
- p5 10sks @ 40
- 30sks @ Rat hole

SERVICE

DEPTH OF JOB	<u>3786</u>	
PUMP TRUCK CHARGE		<u>1250.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>30 HVMT</u>	@ <u>7.00</u>	<u>210.00</u>
MANIFOLD	@	
<u>30 LVMT</u>	@ <u>4.00</u>	<u>120.00</u>
	@	
		TOTAL <u>1580.00</u>

CHARGE TO: Palican Hill  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

<u>8 7/8 Wooden plug</u>	@ <u>64.00</u>	<u>64.00</u>
	@	
	@	
	@	
	@	
		TOTAL <u>64.00</u>

To: Allied Oil & Gas Services, LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME JEFF MORRIS

SIGNATURE [Signature]

SALES TAX (If Any)	<u>424.02</u>
TOTAL CHARGES	<u>6035.64</u>
DISCOUNT <u>20%</u>	<u>1776.43</u> IF PAID IN 30 DAYS
<u>Net 4459.19 BS 9-4 before tax</u>	