



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
-----------------------------------	-----------------	---

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
---	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
-----------------------------------	-----------	---------	-------------	---------------	---------

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
---	--	--

Form	ACO1 - Well Completion
Operator	BEREXCO LLC
Well Name	Shelor 1-34
Doc ID	1132053

Tops

Name	Top	Datum
Heebner	4421	-1820
KS City (Base)	5056	-2459
Marmaton	5078	-2477
Pawnee	5156	-2555
Ft. Scott	5188	-2587
Cherokee	5204	-2603
Morrow	5351	-2750
Mississippi	5382	-2781
RTD	5500	-2899
LTD	5502	-2901

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

April 08, 2013

Evan Mayhew
BEREXCO LLC
2020 N. BRAMBLEWOOD
WICHITA, KS 67206-1094

Re: ACO1
API 15-057-20853-00-00
Shelor 1-34
SW/4 Sec.34-29S-24W
Ford County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Evan Mayhew



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Berexco LLC
 2020 N.Bramblewood
 Wichita Ks.67206
 ATTN: David Gould

34-29s-24w Ford Ks
Shelor#1-36
 Job Ticket: 49735 **DST#: 1**
 Test Start: 2012.11.16 @ 12:00:21

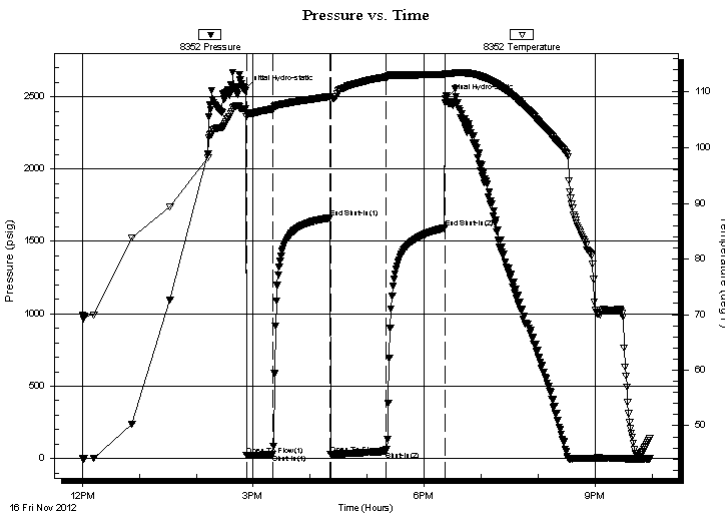
GENERAL INFORMATION:

Formation: **Pawnee**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 14:52:51
 Time Test Ended: 21:57:51
 Interval: **5152.00 ft (KB) To 5165.00 ft (KB) (TVD)**
 Total Depth: 5165.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Poor
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Gary Pevoteaux
 Unit No: 56
 Reference Elevations: 2601.00 ft (KB)
 2588.00 ft (CF)
 KB to GR/CF: 13.00 ft

Serial #: 8352 Outside
 Press @ Run Depth: 48.88 psig @ 5153.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2012.11.16 End Date: 2012.11.16 Last Calib.: 2012.11.16
 Start Time: 12:00:26 End Time: 21:57:51 Time On Btm: 2012.11.16 @ 14:51:06
 Time Off Btm: 2012.11.16 @ 18:22:36

TEST COMMENT: IF:Weak blow . 1/4" or less.
 IS:No blow .
 FF:Very weak surface blow for last 35 mins. of final open.
 FS:No blow .

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2545.95	106.98	Initial Hydro-static
2	19.79	105.62	Open To Flow (1)
30	27.28	107.02	Shut-In(1)
90	1663.17	109.20	End Shut-In(1)
91	29.32	108.73	Open To Flow (2)
149	48.88	112.69	Shut-In(2)
211	1592.62	113.21	End Shut-In(2)
212	2486.65	113.33	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
45.00	MW 47% m 53% w (good oder)	0.22
0.00	Rw .18 ohms @48deg	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Berexco LLC

34-29s-24w Ford Ks

2020 N.Bramblewood
Wichita Ks.67206

Shelor#1-36

Job Ticket: 49735

DST#: 1

ATTN: David Gould

Test Start: 2012.11.16 @ 12:00:21

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

61000 ppm

Viscosity: 48.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 12.39 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 12600.00 ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
45.00	MW 47% _m 53% _w (good oder)	0.221
0.00	Rw .18 ohms@48deg	0.000

Total Length: 45.00 ft Total Volume: 0.221 bbl

Num Fluid Samples: 0

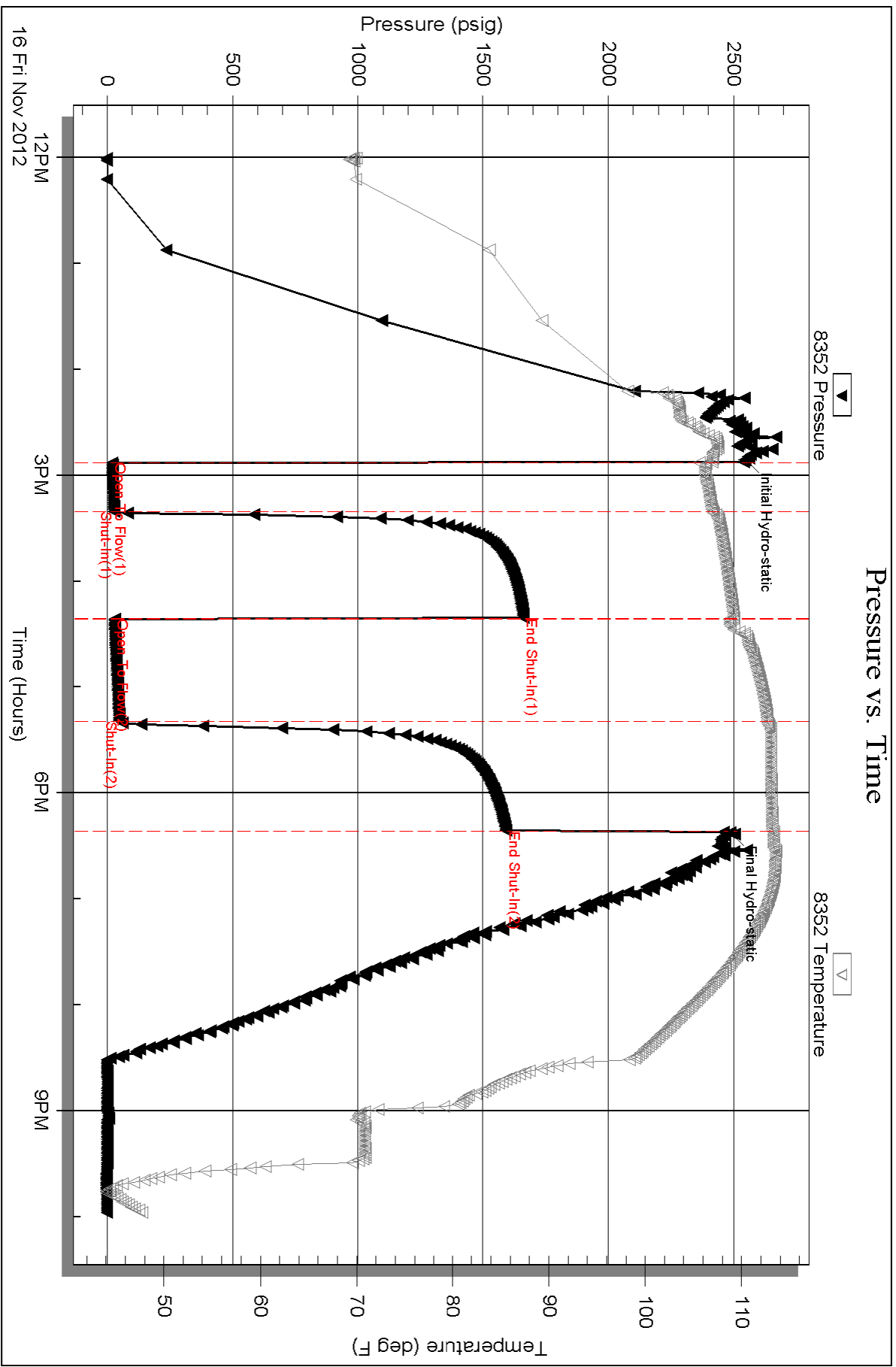
Num Gas Bombs: 0

Serial #: none

Laboratory Name:

Laboratory Location:

Recovery Comments:





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Berexco LLC
2020 N.Bramblewood
Wichita Ks.67206
ATTN: David Gould

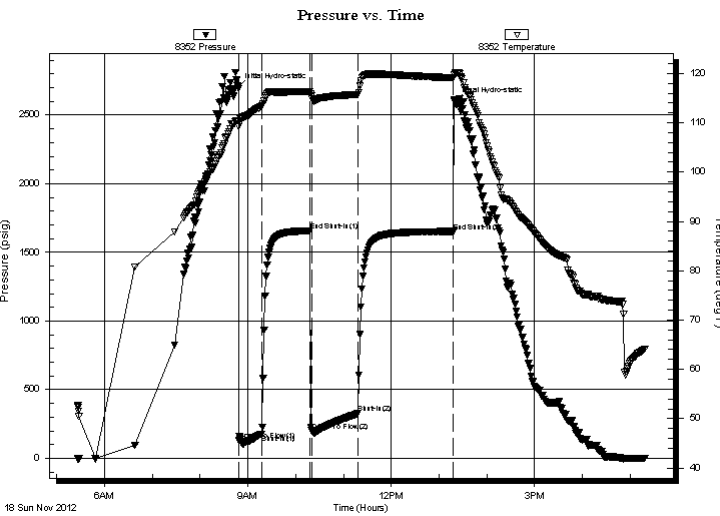
34-29s-24w Ford Ks
Shelor#1-36
Job Ticket: 49736 **DST#: 2**
Test Start: 2012.11.18 @ 05:26:14

GENERAL INFORMATION:

Formation: **Morrow Sd.**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 08:48:44
Time Test Ended: 17:18:59
Interval: **5348.00 ft (KB) To 5383.00 ft (KB) (TVD)**
Total Depth: 5383.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Poor
Test Type: Conventional Bottom Hole (Reset)
Tester: Gary Pevoteaux
Unit No: 56
Reference Elevations: 2601.00 ft (KB)
2588.00 ft (CF)
KB to GR/CF: 13.00 ft

Serial #: 8352 Outside
Press @ Run Depth: 329.26 psig @ 5349.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2012.11.18 End Date: 2012.11.18 Last Calib.: 2012.11.18
Start Time: 05:26:19 End Time: 17:18:59 Time On Btm: 2012.11.18 @ 08:47:14
Time Off Btm: 2012.11.18 @ 13:19:29

TEST COMMENT: IF: Strong blow . B.O.B. in 65 secs. GTS in 13 mins. (see gas flow report)
IS: Weak blow . 1 - 4".
FF: Strong blow . (see gas flow report)
FS: Strong blow . B.O.B.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2703.09	110.38	Initial Hydro-static
2	131.29	109.24	Open To Flow (1)
31	178.40	113.35	Shut-In(1)
91	1657.79	116.34	End Shut-In(1)
93	201.23	115.46	Open To Flow (2)
151	329.26	115.78	Shut-In(2)
271	1652.80	119.12	End Shut-In(2)
273	2595.12	119.77	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
175.00	GMCO 50%g 21%m 29%o	0.86
385.00	GMCO 45%g 24%m 31%O	5.38
360.00	CGO 29%g 71%o	5.05

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.38	8.00	82.06
Last Gas Rate	0.38	20.00	126.02
Max. Gas Rate	0.38	20.00	126.02



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Berexco LLC

34-29s-24w Ford Ks

2020 N.Bramblewood
Wichita Ks.67206

Shelor#1-36

Job Ticket: 49736

DST#: 2

ATTN: David Gould

Test Start: 2012.11.18 @ 05:26:14

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

38.6 deg API

Mud Weight: 10.00 lb/gal

Cushion Length:

ft

Water Salinity:

16000 ppm

Viscosity: 53.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 15.98 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 16000.00 ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
175.00	GMCO 50%g 21%m 29%o	0.861
385.00	GMCO 45%g 24%m 31%O	5.382
360.00	CGO 29%g 71%o	5.050

Total Length: 920.00 ft

Total Volume: 11.293 bbl

Num Fluid Samples: 0

Num Gas Bombs: 1

Serial #: GP-2

Laboratory Name: Caraway

Laboratory Location: Liberal, KS

Recovery Comments:



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

GAS RATES

Berexco LLC

34-29s-24w Ford Ks

2020 N.Bramblewood
Wichita Ks.67206

Shelor#1-36

Job Ticket: 49736

DST#: 2

ATTN: David Gould

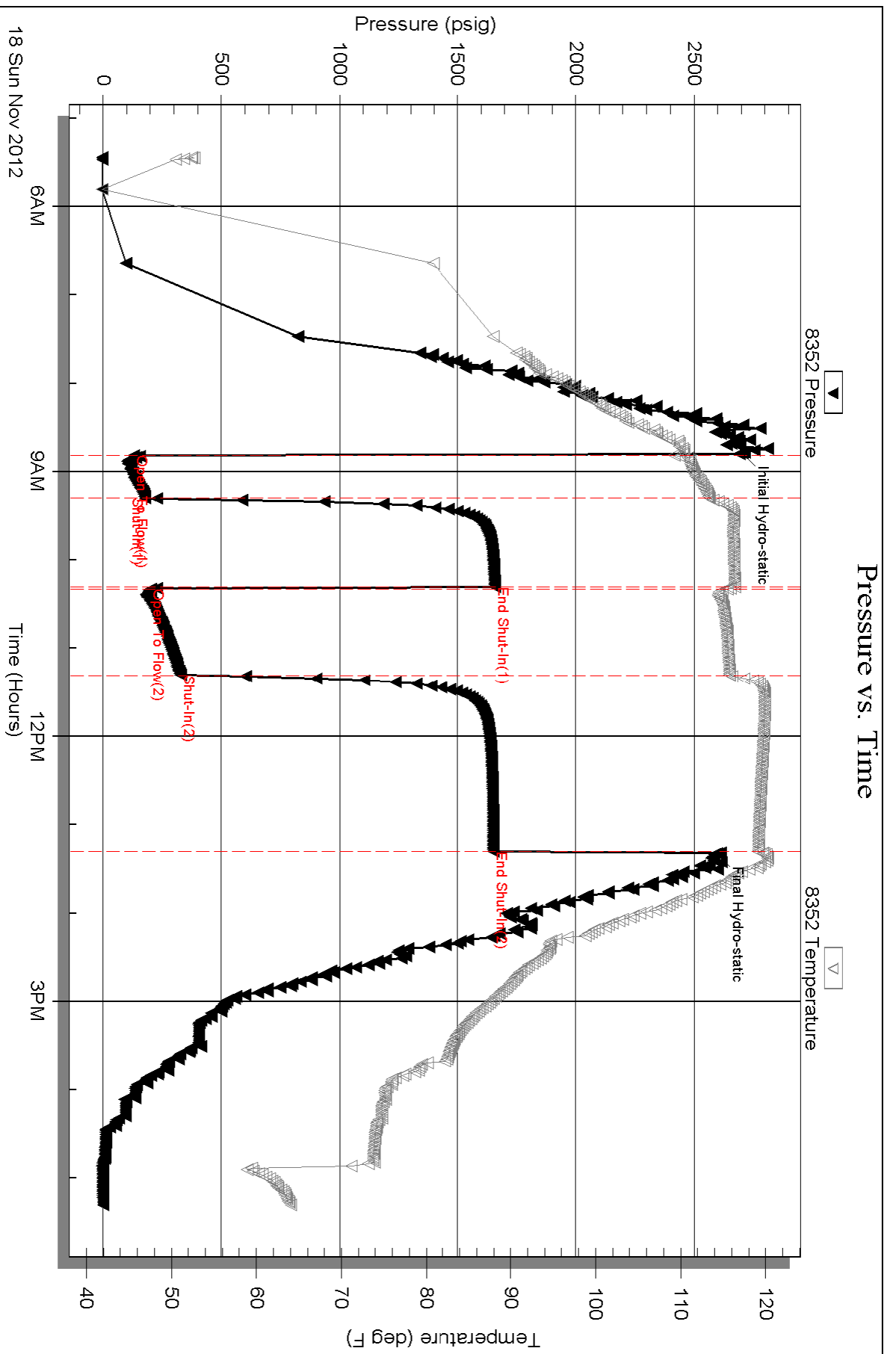
Test Start: 2012.11.18 @ 05:26:14

Gas Rates Information

Temperature: 59 (deg F)
Relative Density: 0.65
Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
1	20	0.38	8.00	82.06
1	30	0.38	10.00	89.38
2	10	0.38	7.00	78.39
2	20	0.38	15.00	107.70
2	30	0.38	17.00	115.03
2	40	0.38	19.00	122.35
2	60	0.38	20.00	126.02



ALLIED OIL & GAS SERVICES, LLC KB 053309

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Liberals KS

DATE <u>11-9-12</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START <u>5:00</u>	JOB FINISH <u>6:00</u>
LEASE <u>Shelton</u>	WELL # <u>F-34</u>	LOCATION <u>Vec. Blom KS</u>			COUNTY <u>Ford</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Berexio

TYPE OF JOB Surface

HOLE SIZE <u>12 1/4</u>	T.D. <u>690</u>
CASING SIZE <u>8 5/8</u>	DEPTH <u>687</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX <u>1,000</u>	MINIMUM
MEAS. LINE	SHOE JOINT <u>42.17</u>
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT <u>41.07 barrels</u>	

OWNER 1201

CEMENT

AMOUNT ORDERED 700sk Class A 65/35
60 gal 3% cc 44 # Plc 150 class
2% gel 3% cc

COMMON <u>150</u>	@ <u>17.90</u>	<u>2,685</u>
POZMIX	@	
GEL	@	
CHLORIDE <u>17</u>	@ <u>64.00</u>	<u>768</u>
ASC	@	
<u>Flo seal 50#</u>	@ <u>2.97</u>	<u>148.50</u>
<u>Bentonite Gel 3</u>	@ <u>23.40</u>	<u>70.20</u>
<u>ALC 2A light weight 200</u>	@ <u>16.50</u>	<u>3300.00</u>
	@	
	@	
	@	
	@	
HANDLING <u>392.19</u>	@ <u>2.40</u>	<u>972.03</u>
MILEAGE <u>845.50</u>	@ <u>2.60</u>	<u>2198.30</u>
Drayage		
		TOTAL <u>10142.63</u>

EQUIPMENT

PUMP TRUCK # <u>530-484</u>	CEMENTER <u>Lenny Gueza 1</u>
	HELPER <u>Cesar Pavia Vincent Torres</u>
BULK TRUCK # <u>472-467</u>	DRIVER <u>Edu Coronado 3</u>
BULK TRUCK #	DRIVER

REMARKS:

Thank you

CHARGE TO: Berexio LLC

STREET _____

CITY _____ STATE _____ ZIP _____

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Kevin Cliff

SIGNATURE Kevin Cliff

SERVICE

DEPTH OF JOB <u>300' to 1800'</u>		
PUMP TRUCK CHARGE <u>2,058.50</u>		
EXTRA FOOTAGE	@	
MILEAGE <u>50</u>	@ <u>7.70</u>	<u>385</u>
MANIFOLD	@	
<u>light vehicle 0</u>	@ <u>4.40</u>	<u>0</u>
	@	
		TOTAL <u>2443.50</u>

PLUG & FLOAT EQUIPMENT

<u>AFU Valve</u>	@ <u>156.00</u>	<u>156.00</u>
<u>Centralizer 3</u>	@ <u>50</u>	<u>150.00</u>
<u>Top Rubber Plug 1</u>	@ <u>131.04</u>	<u>131.04</u>
	@	
	@	
		TOTAL <u>437.04</u>

SALES TAX (If Any) 585.99 TOTAL 437.04

TOTAL CHARGES 13,023.17

DISCOUNT 3124.26 IF PAID IN 30 DAYS

Net = 9898.91



Scale 1:240 (5"=100') Imperial
Measured Depth Log

Well Name: SHELOR #1-34
Location: NE NW SE SW SECTION 34 29S 24W
License Number: 34317, API# 15-057-20853
Spud Date: 11/9/2012
Surface Coordinates: 1233' FROM SOUTH LINE OF SECTION
1943' FROM WEST LINE OF SECTION
Bottom Hole 1233' FROM SOUTH LINE OF SECTION
Coordinates: 1943' FROM SOUTH LINE OF SECTION
Ground Elevation (ft): 2588' K.B. Elevation (ft): 2601'
Logged Interval (ft): 4200' To: 5500' Total Depth (ft): 5500'
Formation: MISSISSIPPI
Type of Drilling Fluid: CHEMICAL, MUD-CO

Region: FORD CO. KS.
Drilling Completed: 11/21/2012

Printed by WellSight Log Viewer from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: BEREXCO LLC.
Address: 2020 NORTH BRAMBLEWOOD
WICHITA, KANSAS 67206
(316) 337-8312

GEOLOGIST

Name: DAVID GOULD (LOGGER)
Company: DMT COMPANY
Address: 532 SUNRISE
PRATT, KANSAS 67124
(620) 388-2847

Well Name & No.: Shelor 1-34 Company: Berexco Test No.: 1 Interval Tested: 5152 - 5165

Zone Tested: Pawnee Times: 50-60-60-60

Blow Description: IFP: Weak blow 1/4" or less. ISI: No blow back FFP: Very weak surface blow for last 35 min. of final open FSI: No blow back

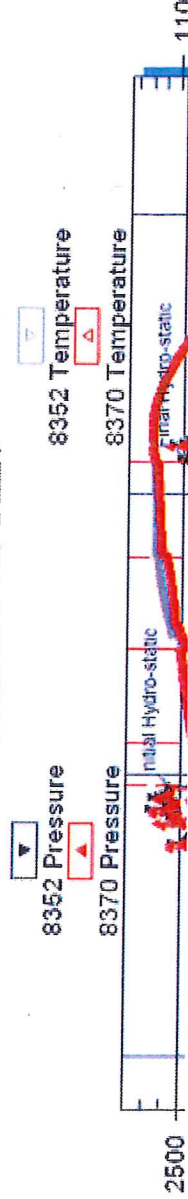
Rec: 45 feet of MW (Good Oder) 53 % Water 47% Mud Rec. Total: 45', BHT: ? Gravity: N/A

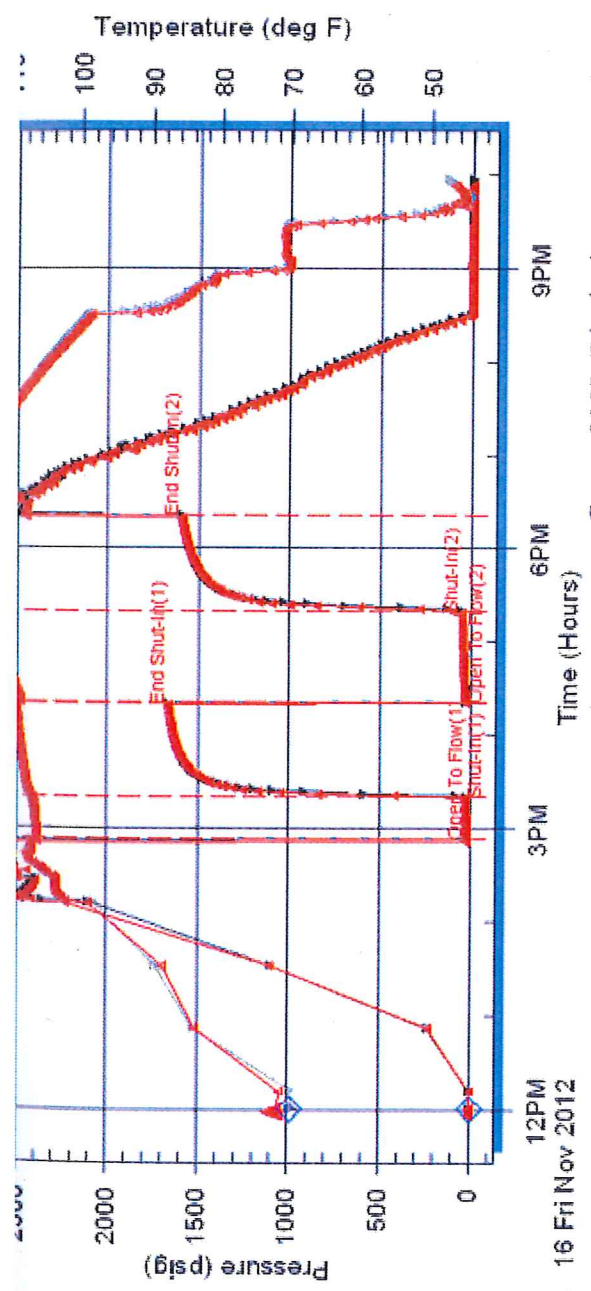
Initial Hydrostatic: 2546 First Initial Flow: 20 First Final Flow: 27 Initial Shut-In: 1663

Second Initial Flow: 29 Second Final Flow: 49 Final Shut-In: 1593 Final Hydrostatic: 2487

11/19/2012 17:00:110.005

Pressure vs. Time





Well Name & No.: Shelor 1-34 Company: Berexco Test No.: 2 Interval Tested: 5348 - 5383

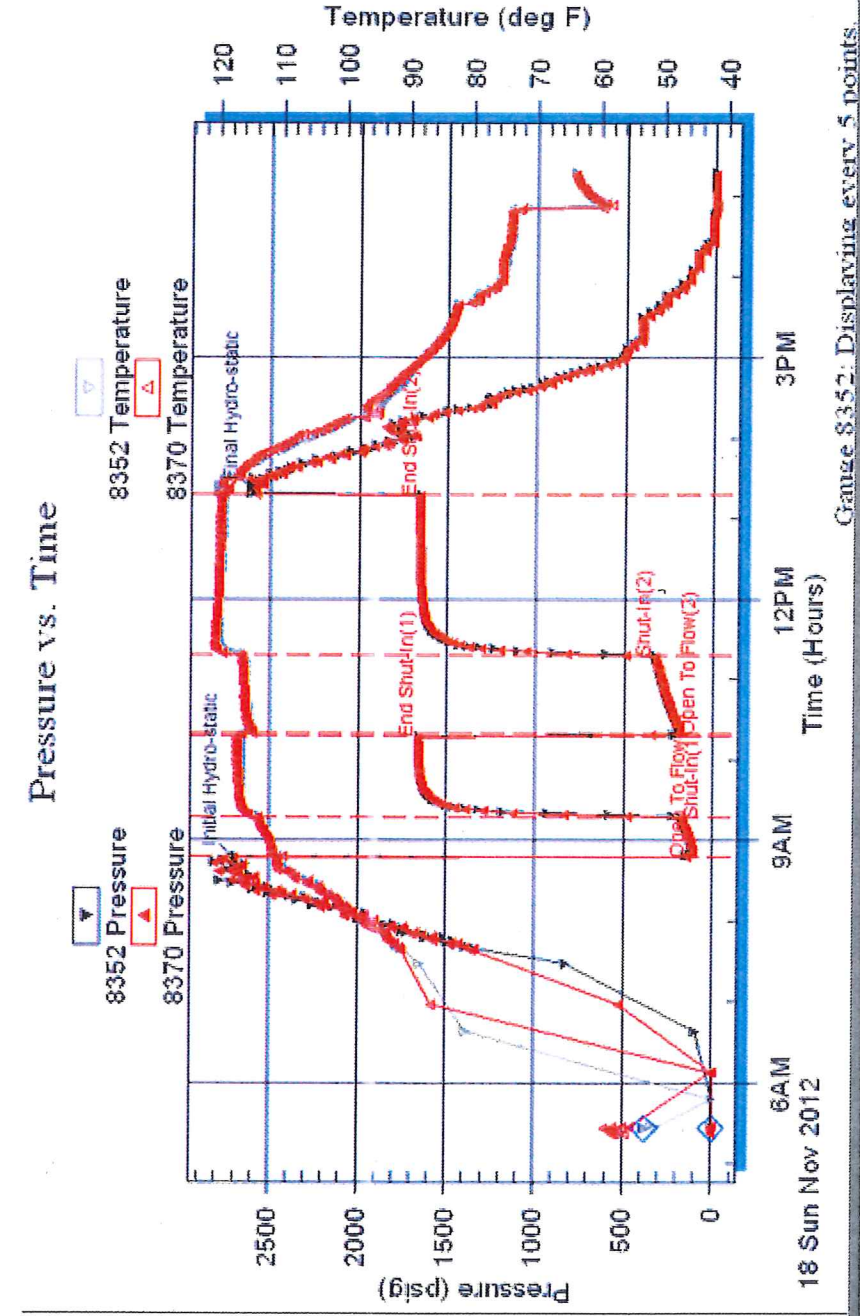
Zone Tested: Morrow Times: 30-60-60-120

Blow Description: IFP: Strong blow BOB in 65 Sec. GTS 13 min. ISI: Weak blow 1-4" FFP: Strong blow FSI: Strong blow BOB

Rec: 360 Feet of CGO 29% Gas 71% Oil, 385 Feet of GMCO 45% Gas 31% Oil 24% Mud, 175 Feet of GMCO 50% Gas 29% Oil 21% Mud, Rec. Total: 920', BHT: ? Gravity: 38.6

Initial Hydrostatic: 2703 First Initial Flow: 131 First Final Flow: 178 Initial Shut-In: 1657

Second Initial Flow: 201 Second Final Flow: 329 Final Shut-In: 1653 Final Hydrostatic: 2595



Comments

CONTRACTOR:
BEREDCO RIG #2

SURVEYS:

- 690' 1 DEGREE
- 1690' 1 DEGREE
- 2918' 1 DEGREE
- 4272' 1 DEGREE
- 4962' 1 DEGREE




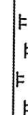

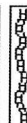




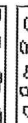




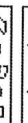




BIT RECORD:

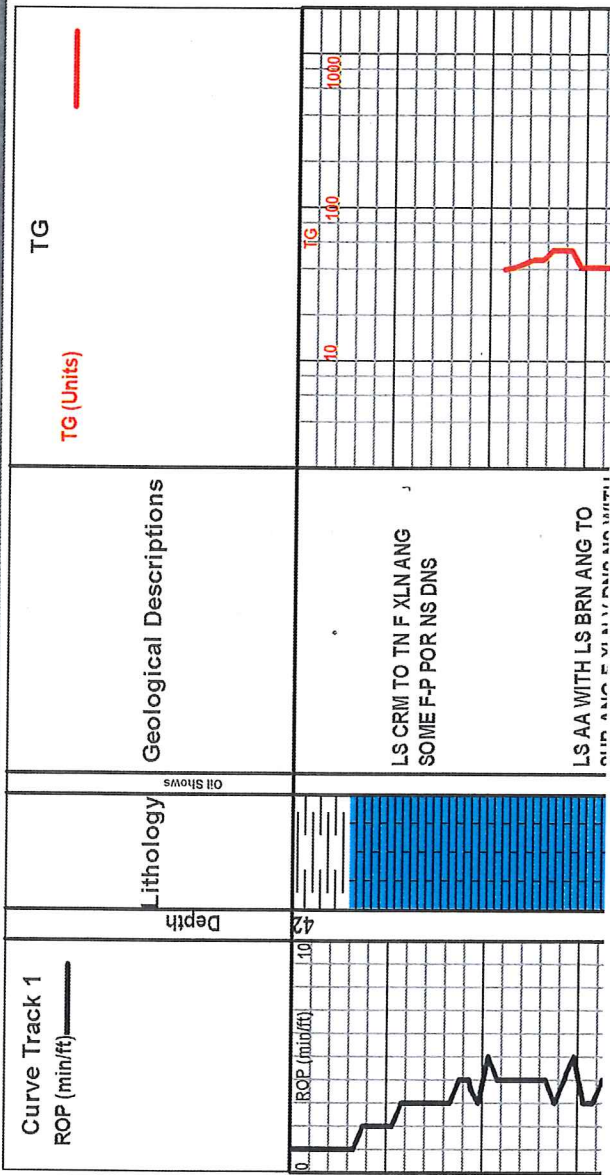
- #1 RR 12 1/4 0' TO 690'
- #2 STC F12Y 7 7/8 PX8750 690' TO 4962'
- #3 STC F27I 7 7/8 PX2800 4962' TO 5500' (TD)

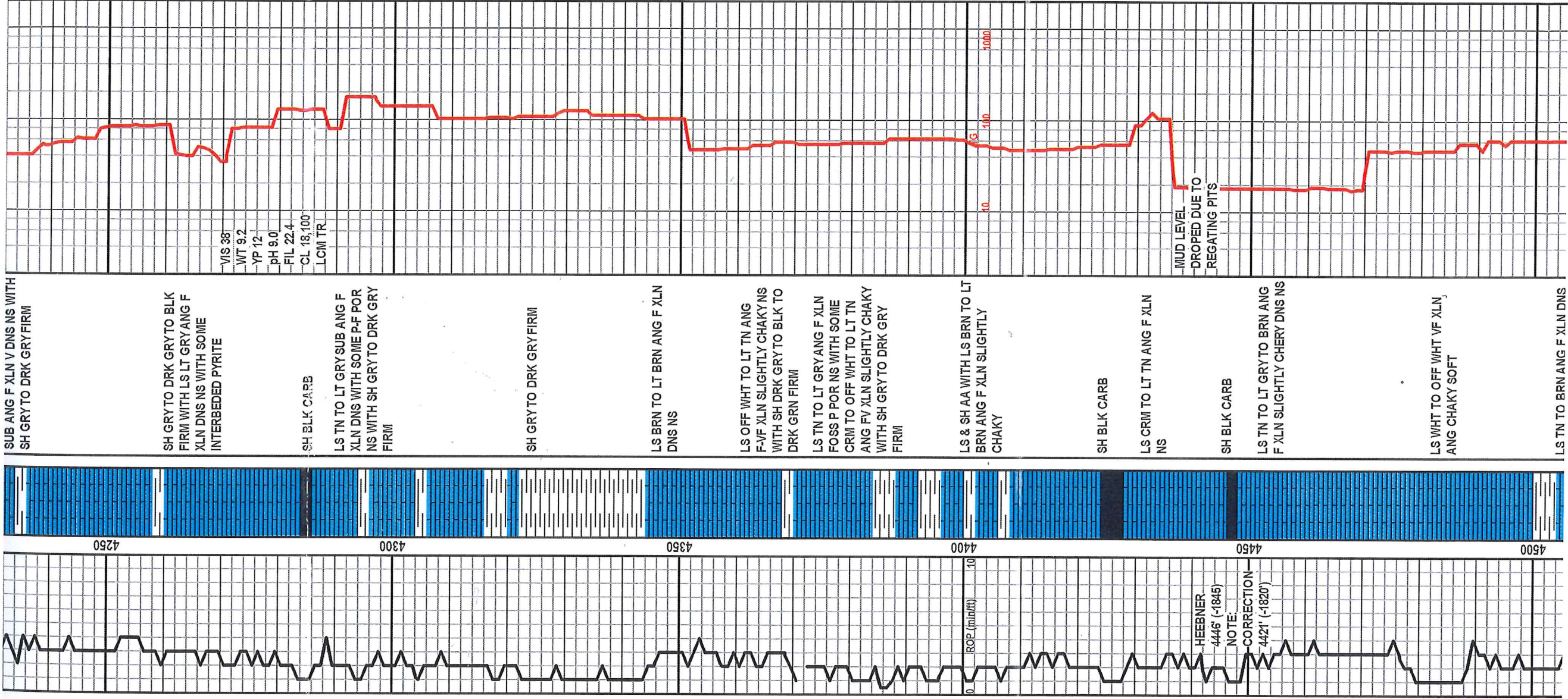
DAILY STATUS: (6:00 AM)

- 11/08/2012 MOVE RIG, DRILL RAT & MOUSE HOLE
- 11/09/2012 DRILL & SET SURFACE (PLUG DOWN @ 6:00 AM
- 11/10/2012 WOC, DRILL AHEAD TO 1290'
- 11/11/2012 DRILL AHEAD TO 2300'
- 11/12/2012 DRILL AHEAD TO 3320'
- 11/13/2012 DRILL AHEAD TO 4075' DISPLACE @ 3587'
- 11/14/2012 DRILL AHEAD TO 4615'
- 11/15/2012 DRILL AHEAD TO 4962' TOH FOR BIT TRIP
- 11/16/2012 TIN WITH BIT #3, DRILL AHEAD TO 5165', SHORT TRIP FOR DST #1
- 11/17/2012 DST #1, DRILL AHEAD TO 5220'
- 11/18/2012 DRILL AHEAD TO 5383', DST #2
- 11/19/2012 DST #2, DRILL AHEAD TO 5404'
- 11/20/2012 DRILL AHEAD TO 5500' (TD), RUN LOGS, TTH WITH BIT
- 11/21/2012 LAY DOWN PIPE, RUN 5 1/2 CASING, RIG DOWN

ROCK TYPES

 Anhy	 Clyst	 Gyp	 Mrlst	 Shgy
 Bent	 Coal	 Igne	 Salt	 Slst
 Bre	 Congl	 Lmst	 Shale	 Ss
 Cht	 Dol	 Meta	 Shcol	 Till





SUB ANG F XLN V DNS NS WITH SH GRY TO DRK GRN FIRM

SH GRY TO DRK GRY TO BLK FIRM WITH LS LT GRY ANG F XLN DNS NS WITH SOME INTERBEDDED PYRITE

-VIS 38
-WT 9.2
-YP 12
-pH 9.0
-FIL 22.4
-CL 18,100
-LCM TR

SH BLK CARB

LS TN TO LT GRY SUB ANG F XLN DNS WITH SOME P-F POR NS WITH SH GRY TO DRK GRY FIRM

SH GRY TO DRK GRY FIRM

LS BRN TO LT BRN ANG F XLN DNS NS

LS OFF WHT TO LT TN ANG F-VF XLN SLIGHTLY CHAKY NS WITH SH DRK GRY TO BLK TO DRK GRN FIRM

LS TN TO LT GRY ANG F XLN FOSS P POR NS WITH SOME CRM TO OFF WHT TO LT TN ANG FV XLN SLIGHTLY CHAKY WITH SH GRY TO DRK GRY FIRM

LS & SH AA WITH LS BRN TO LT BRN ANG F XLN SLIGHTLY CHAKY

SH BLK CARB

LS CRM TO LT TN ANG F XLN NS

MUD LEVEL DROPPED DUE TO REGATING PITS

SH BLK CARB

LS TN TO LT GRY TO BRN ANG F XLN SLIGHTLY CHRY DNS NS

LS WHT TO OFF WHT VF XLN, ANG CHAKY SOFT

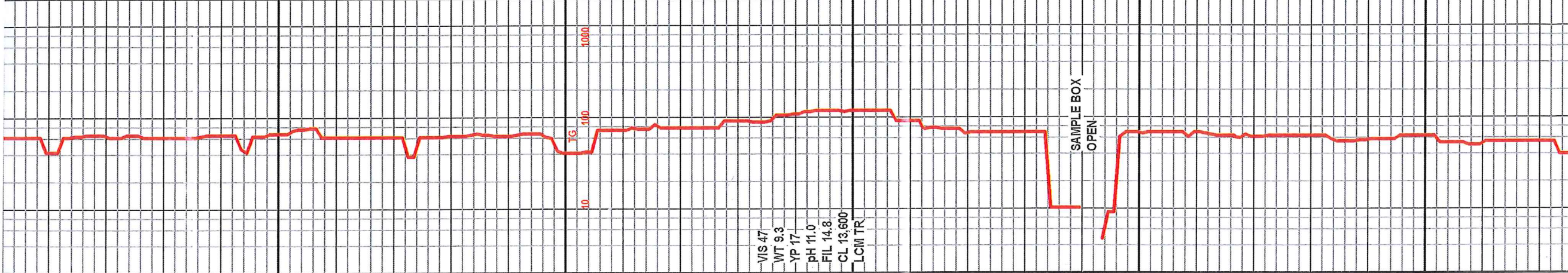
LS TN TO BRN ANG F XLN DNS

HEEBNER 4446' (-1845)

NOTE:

CORRECTION

4421' (-1820')



LS TN TO BRN ANG F XLN DNS
NS

LS BRN ANG F XLN CHERTYV
DNS NS

LS LT GRY TO TN ANG
SLIGHTLY VUGGY FOSS F XLN
DNS

LS TN ANG F XLN VUGGY DNS
WITH SH LT GRY FIRM

LS TN TO BRN ANG F XLN DNS
SOME V DNS CHERTY WITH SH
LT GRY TO GRY FIRM

LS LT TO DRK BRN VUGGY
FOSS F XLN DNS

LS BRN TO LT GRY SLIGHTLY
VUGGY DNS WITH INTERBEDDED
DRK GRY SH

LS LT TN TO LT GRY ANG F XLN
DNS WITH SH GRY TO GRN
FIRM

LS DRK BRN ANG F XLN V DNS
NS WITH SH AA

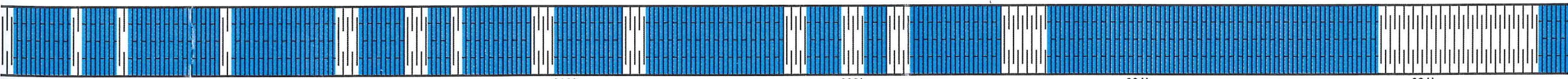
LS CRM TO TN ANG F XLN DNS
WITH INTERBEDDED PYRITE
WITH SH GRY V SOFT

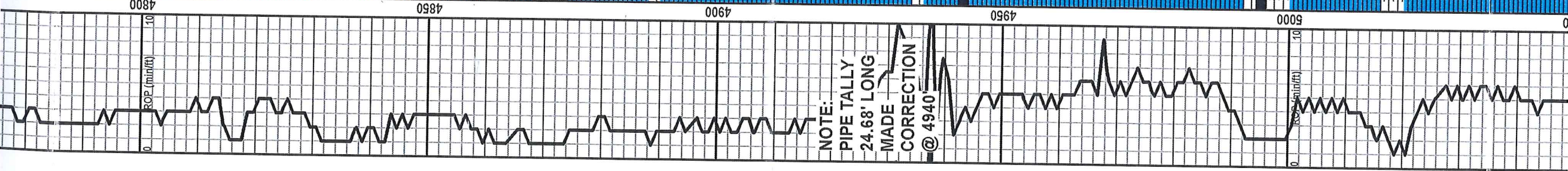
LS BRN TO DRK BRN ANG F
XLN V DNS NS FOSS

LS AA WITH LS GRY ANG F XLN
DNS NS

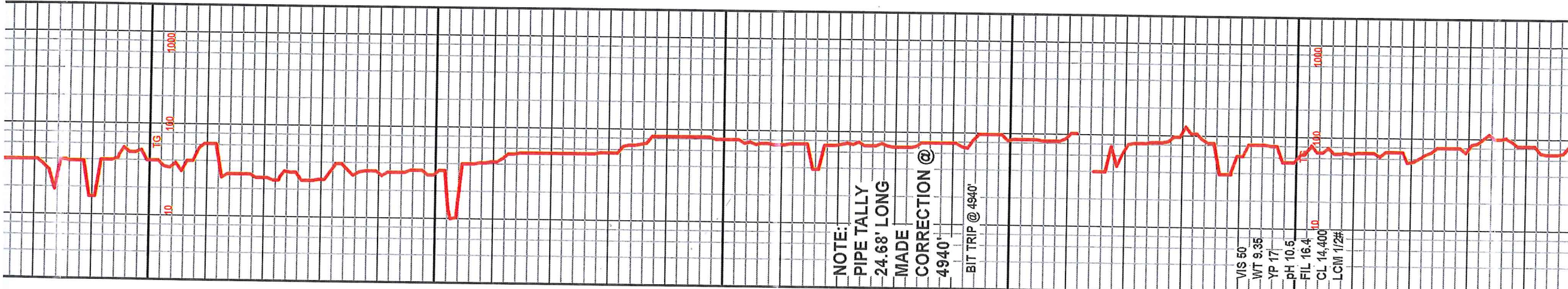
LS AA WITH SH GRY TO DRK
GRY TO GRN FIRM TO SOFT

VIS 47
WT 9.3
YP 17
pH 11.0
FIL 14.8
CL 13.600
LCM TR





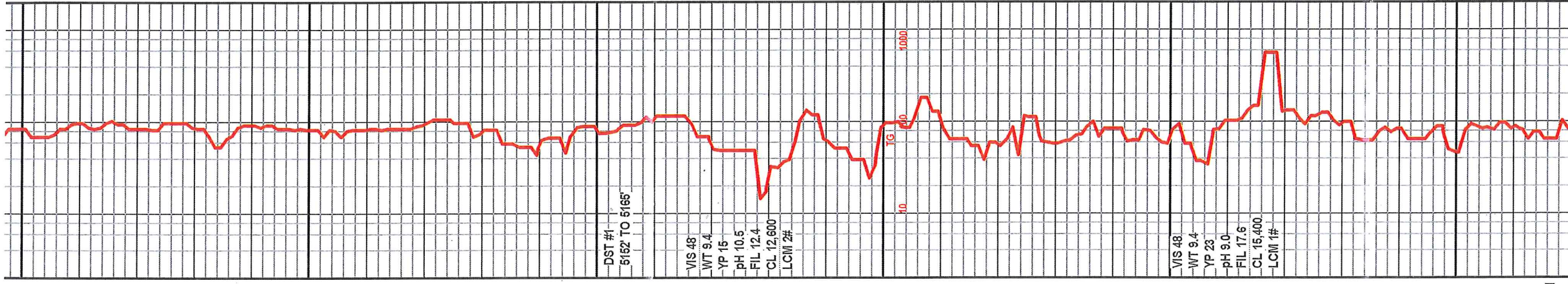
NOTE:
 PIPE TALLY
 24.68' LONG
 MADE
 CORRECTION
 @ 4940'



NOTE:
 PIPE TALLY
 24.68' LONG
 MADE
 CORRECTION @
 4940'
 BIT TRIP @ 4940'

VIS 50
 WT 9.35
 YP 17
 PH 10.5
 FIL 16.4
 CL 14.400
 LCM 1/2#

LS TN TO LT GRY ANG F XLN FOSS DNS NS
 LS AA MOSTLY LS TN
 SH BLK CARB
 LS TN ANG F XLN SLIGHTLY CHAKLY WITH SOME BEING DNS
 LS AA WITH LS BRN TO DRK BRN ANG F XLN V DNS WITH SH DRK GRY TO GRY FIRM
 SH LT GRY TO GRN FIRM TO SOFT WITH LS TN TO OFF WHT VF XLN CHAKLY
 LS CRM TO TN F XLN ANG SLIGHTLY CHAKLY WITH LS BRN TO TN F XLN POOLIC POR ANG NS DNS WITH TR CHERT
 LS BRN TO DRK BRN ANG CHERTY F XLN DNS TR PYRITE
 LS TN ANG F XLN DNS WITH SOME BEING SLIGHTLY CHAKLY NS
 SH BLK CARB
 NOTE:
 PIPE TALLY 24.68' LONG
 MADE CORRECTION @ 4940'
 LS TN ANG F XLN DNS SOME SLIGHTLY CHAKLY NS WITH CHERT ANG V DNS
 LS DRK BRN AA
 SH BLK CARB WITH SH DRK GRY FIRM
 LS CRM TO TN F XLN DNS
 SH GRY FIRM
 LS DRK BRN TO DRK GRY ANG F-M XLN DNS TO V DNS
 LS CRM TO TN ANG F XLN DNS WITH CHERT DRK BRN SHARP V DNS
 LS BRN TO DRK BRN F-M XLN ANG V DNS WITH SH DRK GRY



FIRM TO DNS WITH INTERBEDDED PYRITE
 SH LT GRY SOFT
 LS AA WITH LS OFF WHT TO CRW ANG VF XLN CHAKLY
 LS TN TO BRN F XLN ANG FOSS V DNS NS WITH SH GRN TO LT GRY FIRM
 LS TN TO BRNANG F XLN DNS NS
 LS DRK BRN TO DRK GRY ANG F XLN CHERTY V DNS NS
 LS TN TO LT BRN ANG F XLN SLIGHTLY VUGGY NS WITH SH GRY TO DRK GRY FIRM
 LS TN ANG F XLN DNS
 SH BLK CARB
 LS LT TN ANG F XLN F P POR F-G FLOR F CUT V SLIGHT STAIN SLIGHT ODOR N FREE OIL N GAS BUBBLES
 LS TN F XLN ANG VP OOLIC POR SOME SLIGHTLY CHAKLY NS
 LS TN TO LT BRN F XLN FOSS DNS NS
 SH BLK CARB
 LS BRN TO DRK BRN F XLN V DNS NS
 SH BLK CARB
 SH DRK GRY TO GRY FIRM WITH LS DRK TN F XLN ANG DNS SHALLY
 SH GRY TO DRK GRY FIRM WITH SH GRN SILTY SOFT
 SH BLK CARB
 LS BRN ANG F XLN DNS WITH SH GRY TO GRN
 LS AA WITH SH DRK GRY TO GRN FIRM TO SOFT
 SH GRY TO BLK FIRM
 SH BLK CARB
 LS TN TO LT BRN ANG F XLN DNS NS WITH SS GRY TO CLEAR VF GR SUB RD V TIGHT NS N FLOR
 LS TN F XLN FOSS DNS WITH SH AA
 LS TN TO BRN ANG F XLN DNS WITH SH GRY FIRM WITH INTERBEDDED PYRITE
 SH AA WITH SOME BLK HD
 LS BRN DNS WITH SH BLK CARB
 LS TN ANG F XLN DNS WITH SH BLK CARB

DST #1
5152 TO 5165'

VIS 48
WT 9.4
YP 15
pH 10.5
FIL 12.4
CL 12,600
LCM 2#

VIS 48
WT 9.4
YP 23
pH 9.0
FIL 17.6
CL 15,400
LCM 1#



BKC
5056' (-2459')

MARIMATION
5078' (-2477')

PAWNEE
5156' (-2555')

CFS

FT SCOTT
5188' (-2587')

CHEROKEE SH
5204' (-2603')

5050

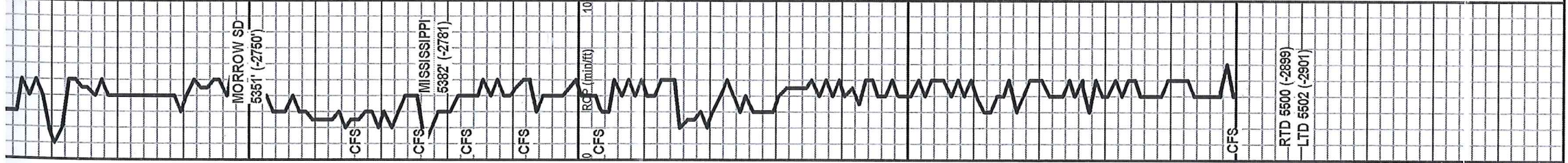
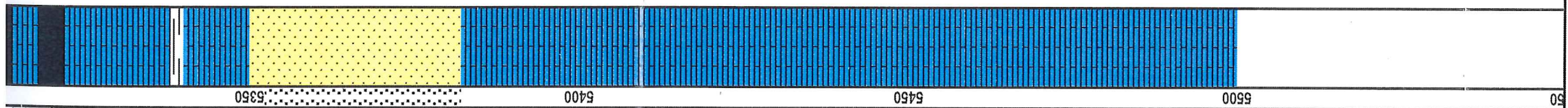
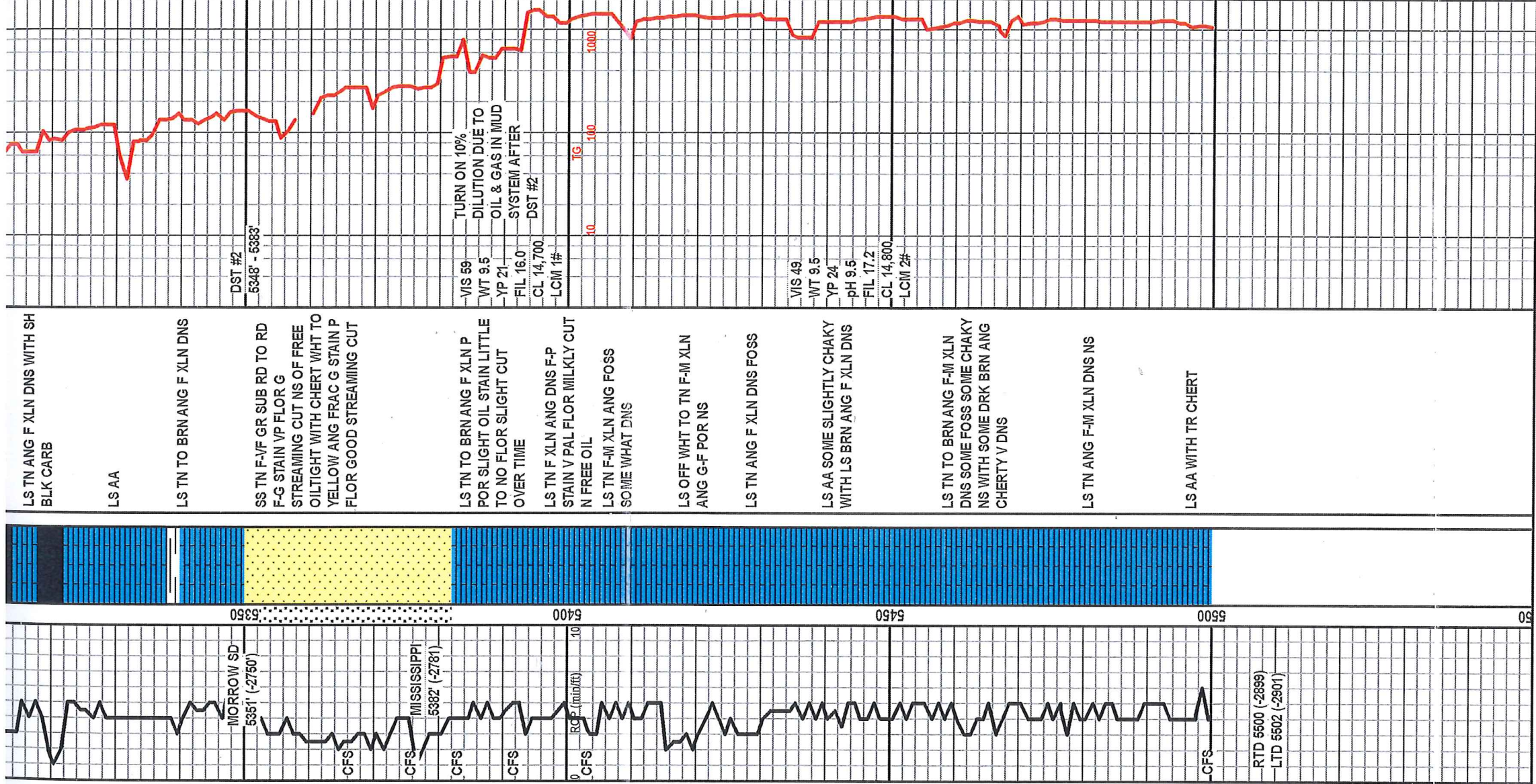
5100

5150

5200

5250

5300



ALLIED OIL & GAS SERVICES, LLC 053310

Federal Tax I.D.# 20-5975804

REMIT TO PO. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Liberal KS

DATE <u>11-01-12</u>	SEC. <u>34</u>	TWP. <u>29S</u>	RANGE <u>34W</u>	CALLED OUT	ON LOCATION	JOB START <u>12:00 am</u>	JOB FINISH <u>1:00 am</u>
LEASE <u>Shelor</u>		WELL # <u>1-34</u>		LOCATION <u>Vec. Minneola KS</u>		COUNTY <u>Clark</u>	STATE <u>KS</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR

TYPE OF JOB Production

HOLE SIZE 7" T.D. 5500

CASING SIZE 5 7/8" DEPTH 5502'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 43.33'

CEMENT LEFT IN CSG. 1.03 barrels

PERFS. _____

DISPLACEMENT 130 barrels

OWNER

CEMENT

AMOUNT ORDERED 145 sks @ \$135.60/gal 1/4" Flo seal

185 sks class A ASC cement seal 5/8" FL 160

2% defoamer

COMMON	@		
POZMIX	@		
GEL	@		
CHLORIDE	@		
ASCA 185 sks	@	<u>20.90</u>	<u>3,806.50</u>
ALCIA light weight 145 sks	@	<u>16.50</u>	<u>2,392.50</u>
	@		
	@		
	@		
Flo seal 36 sks	@	<u>2.97</u>	<u>106.92</u>
Defoamer 34 sks	@	<u>9.80</u>	<u>333.20</u>
FL 160 87 sks	@	<u>18.90</u>	<u>1,644.30</u>
Mol seal 110.0	@	<u>.98</u>	<u>1,087.80</u>
	@		
HANDLING 409	@	<u>2.48</u>	<u>1,014.32</u>
MILEAGE 862	@	<u>2.60</u>	<u>2,242.55</u>
			TOTAL \$12,688.09

EQUIPMENT

PUMP TRUCK CEMENTER Lenny Baeza / Kenny B.

520-484 HELPER Vicente Torrez

BULK TRUCK DRIVER Angel Garcia

562-554

BULK TRUCK DRIVER _____

REMARKS:

Thank You

CHARGE TO: Becexco

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB 5001-6000'

PUMP TRUCK CHARGE 3,099.25

EXTRA FOOTAGE @ _____

MILEAGE 50 @ 7.70 385.00

MANIFOLD 1 @ 275.00 275.00

TOTAL 3484.25

PLUG & FLOAT EQUIPMENT

Centralizer 10	@	<u>37.00</u>	<u>370.00</u>
Basket 1	@	<u>178.00</u>	<u>178.00</u>
AFU Float shoe 1	@	<u>232.00</u>	<u>232.00</u>
			TOTAL 780.00

To: Allied Oil & Gas Services, LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Kamp Run Wilson

SIGNATURE [Signature]

SALES TAX (if Any) 643.30

TOTAL CHARGES \$17,227.34

DISCOUNT 24 4131.57 IF PAID IN 30 DAYS 4068.51

~~\$13,092.77~~ 1288.31

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

April 09, 2013

Evan Mayhew
BEREXCO LLC
2020 N. BRAMBLEWOOD
WICHITA, KS 67206-1094

Re: ACO-1
API 15-057-20853-00-00
Shelor 1-34
SW/4 Sec.34-29S-24W
Ford County, Kansas

Dear Evan Mayhew:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 11/08/2012 and the ACO-1 was received on April 08, 2013 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department