

Kansas Corporation Commission Oil & Gas Conservation Division

1132053

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Feet If Alternate II completion, cement circulated from: sx cmt
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth: Original Total Depth: Conv. to ENHR	Chloride content: ppm Fluid volume: bbls Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	QuarterSec TwpS. R East West
ENHR Permit #:	County: Permit #:
GSW Permit #:	
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY			
Letter of Confidentiality Received			
Date:			
Confidential Release Date:			
Wireline Log Received			
Geologist Report Received			
UIC Distribution			
ALT I II Approved by: Date:			

Side Two

1132053

Operator Name:			Lease Nam	ie:			Well #:		
Sec Twp	S. R	East West	County:						
time tool open and clos	sed, flowing and shut- s if gas to surface tes	base of formations per in pressures, whether s t, along with final chart well site report.	shut-in pressure	reached s	tatic level,	hydrostatic pres	ssures, bottom h	ole temp	erature, fluid
Drill Stem Tests Taken (Attach Additional S	theets)	Yes No	[Log	Formation	n (Top), Depth a	nd Datum		Sample
Samples Sent to Geole	•	Yes No	1	Name			Тор	I	Datum
Cores Taken Electric Log Run Electric Log Submitted (If no, Submit Copy)	l Electronically	Yes No Yes No Yes No							
List All E. Logs Run:									
		CASING Report all strings set-	RECORD		Used	on, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	5	Setting Depth	Type of Cement	# Sacks Used	, ,,	and Percent dditives
	263	331 (3.3.)	2001711		<u> </u>		0000		
		ADDITIONA	L OFMENTING /	00115575	DECORD				
Purpose:	Depth		L CEMENTING /		RECORD	Time and	Darsont Additives		
Perforate	Top Bottom	Type of Cement	# Sacks Use	d		Type and	Percent Additives		
Protect Casing Plug Back TD									
Plug Off Zone									
	PERFORATIO	N RECORD - Bridge Plu	as Set/Tyne		Acid Frag	ture Shot Ceme	nt Squeeze Record	Н	
Shots Per Foot	Specify Fo	ootage of Each Interval Pe	rforated			nount and Kind of N		u	Depth
TUBING RECORD:	Size:	Set At:	Packer At:	Line	r Run:	Yes N	0		
Date of First, Resumed I	Production, SWD or ENH	R. Producing Me	thod:	Gas Li	ft C	ther <i>(Explain)</i>			
Estimated Production Per 24 Hours	Oil B	bls. Gas	Mcf	Water	Bł	ols.	Gas-Oil Ratio		Gravity
DISPOSITIO	ON OF GAS:		METHOD OF COI	MPLETION:			PRODUCTIO	ON INTER	VAL:
Vented Sold	Used on Lease	Open Hole		Dually Comp		nmingled			
(If vented, Sub	mit ACO-18.)	Other (Specify)	(Su	bmit ACO-5)	(Subi	nit ACO-4) —			

Form	ACO1 - Well Completion
Operator	BEREXCO LLC
Well Name	Shelor 1-34
Doc ID	1132053

Tops

Name	Тор	Datum
Heebner	4421	-1820
KS City (Base)	5056	-2459
Marmaton	5078	-2477
Pawnee	5156	-2555
Ft. Scott	5188	-2587
Cherokee	5204	-2603
Morrow	5351	-2750
Mississippi	5382	-2781
RTD	5500	-2899
LTD	5502	-2901

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner

April 08, 2013

Evan Mayhew BEREXCO LLC 2020 N. BRAMBLEWOOD WICHITA, KS 67206-1094

Re: ACO1 API 15-057-20853-00-00 Shelor 1-34 SW/4 Sec.34-29S-24W Ford County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully, Evan Mayhew



Berexco LLC 34-29s-24w Ford Ks

2020 N.Bramblew ood Wichita Ks.67206

Shelor#1-36

Job Ticket: 49735

DST#: 1

ATTN: David Gould

Test Start: 2012.11.16 @ 12:00:21

GENERAL INFORMATION:

Formation: **Pawnee**

Deviated: Test Type: Conventional Bottom Hole (Initial) No Whipstock: ft (KB)

Time Tool Opened: 14:52:51 Time Test Ended: 21:57:51 Tester: Gary Pevoteaux

Unit No: 56

5152.00 ft (KB) To 5165.00 ft (KB) (TVD)

Reference Elevations:

2601.00 ft (KB)

Total Depth: 5165.00 ft (KB) (TVD)

2588.00 ft (CF)

Hole Diameter:

KB to GR/CF: 13.00 ft

7.88 inches Hole Condition: Poor Outside

Serial #: 8352

Press@RunDepth:

5153.00 ft (KB) 48.88 psig @

2012.11.16

8000.00 psig

Start Date: 2012.11.16 End Date: 21:57:51 Last Calib.: Time On Btm: 2012.11.16

Start Time:

Interval:

12:00:26

End Time:

Time Off Btm:

Capacity:

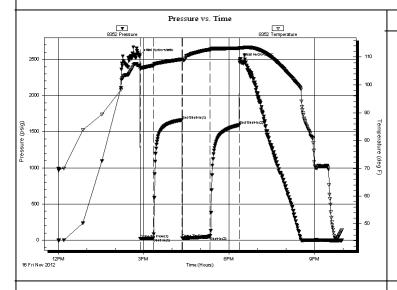
2012.11.16 @ 14:51:06 2012.11.16 @ 18:22:36

TEST COMMENT: IF:Weak blow . 1/4" or less.

ISI:No blow.

FF: Very weak surface blow for last 35 mins. of final open.

FSI:No blow.



PRESSURE SUMMARY

Time	Pressure	Temp	Annotation
(Min.)	(psig)	(deg F)	
0	2545.95	106.98	Initial Hydro-static
2	19.79	105.62	Open To Flow (1)
30	27.28	107.02	Shut-In(1)
90	1663.17	109.20	End Shut-In(1)
91	29.32	108.73	Open To Flow (2)
149	48.88	112.69	Shut-In(2)
211	1592.62	113.21	End Shut-In(2)
212	2486.65	113.33	Final Hydro-static

Recovery

Description	Volume (bbl)
MW 47%m 53%w (good oder)	0.22
Rw .18 ohms@48deg	0.00
	MW 47%m 53%w (good oder)

Gas Rates

Choke (inches) Pressure (psig) Gas Rate (Mcf/d)

Trilobite Testing, Inc. Ref. No: 49735 Printed: 2012.11.16 @ 23:00:38



FLUID SUMMARY

Berexco LLC 34-29s-24w Ford Ks

2020 N.Bramblew ood Wichita Ks.67206 Shelor#1-36

Job Ticket: 49735

Serial #: none

DST#:1

ATTN: David Gould

Test Start: 2012.11.16 @ 12:00:21

Mud and Cushion Information

Mud Type: Gel Chem Cushion Type: Oil API: deg API

Mud Weight: 9.00 lb/gal Cushion Length: ft Water Salinity: 61000 ppm

Viscosity: 48.00 sec/qt Cushion Volume: bbl

Water Loss: 12.39 in³ Gas Cushion Type:

Resistivity: 0.00 ohm.m Gas Cushion Pressure: psig

Salinity: 12600.00 ppm Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
45.00	MW 47%m 53%w (good oder)	0.221
0.00	Rw .18 ohms@48deg	0.000

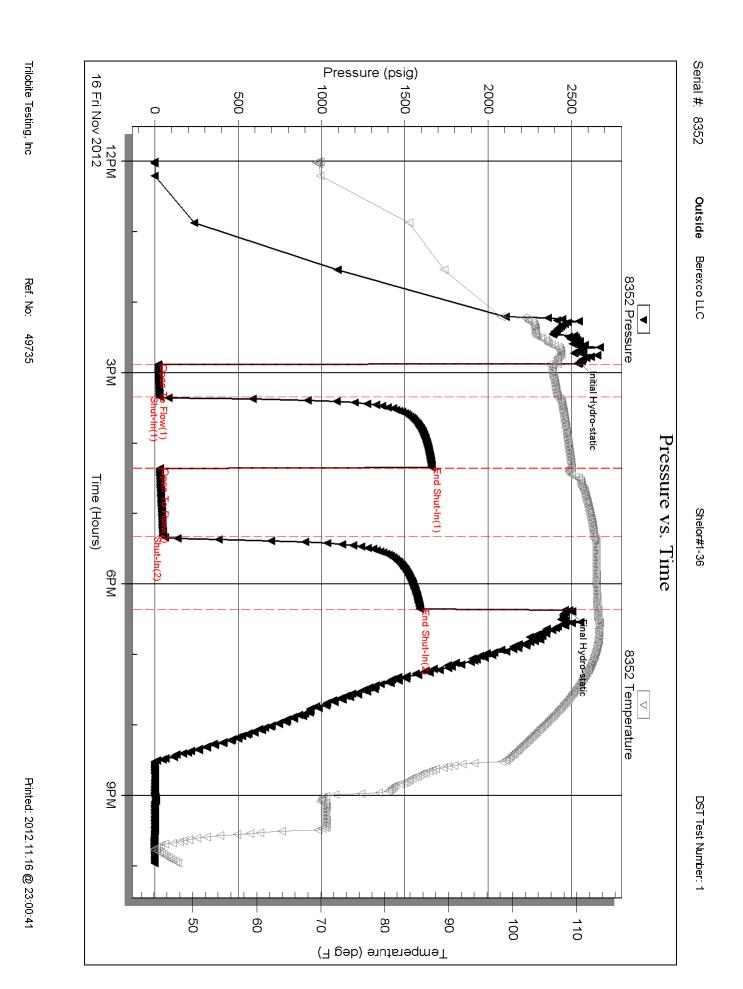
Total Length: 45.00 ft Total Volume: 0.221 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0

Laboratory Name: Laboratory Location:

Recovery Comments:

Trilobite Testing, Inc Ref. No: 49735 Printed: 2012.11.16 @ 23:00:40





Berexco LLC

34-29s-24w Ford Ks

2020 N.Bramblew ood Wichita Ks.67206

Shelor#1-36

Job Ticket: 49736

DST#: 2

ATTN: David Gould Test Start: 2012.11.18 @ 05:26:14

GENERAL INFORMATION:

Formation: Morrow Sd.

Deviated: Whipstock: Test Type: Conventional Bottom Hole (Reset) No ft (KB)

Time Tool Opened: 08:48:44 Time Test Ended: 17:18:59

Interval:

Tester: Gary Pevoteaux

Unit No: 56

5348.00 ft (KB) To 5383.00 ft (KB) (TVD)

Reference Elevations: 2601.00 ft (KB)

2588.00 ft (CF)

Total Depth: 5383.00 ft (KB) (TVD)

KB to GR/CF: 13.00 ft

7.88 inches Hole Condition: Poor Hole Diameter:

Serial #: 8352 Outside

Press@RunDepth: 5349.00 ft (KB) 329.26 psig @ Capacity: 8000.00 psig

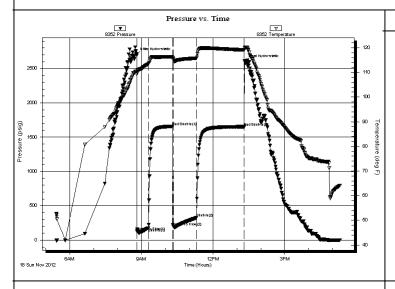
Start Date: 2012.11.18 End Date: 2012.11.18 Last Calib.: 2012.11.18 Start Time: 05:26:19 End Time: 2012.11.18 @ 08:47:14 17:18:59 Time On Btm: Time Off Btm: 2012.11.18 @ 13:19:29

TEST COMMENT: IF:Strong blow . B.O.B. in 65 secs.GTS in 13 mins.(see gas flow report)

ISI:Weak blow . 1 - 4".

FF:Strong blow. (see gas flow report)

FSI:Strong blow . B.O.B.



PRESSURE SUMMARY

Time	Pressure	Temp	Annotation
(Min.)	(psig)	(deg F)	
0	2703.09	110.38	Initial Hydro-static
2	131.29	109.24	Open To Flow (1)
31	178.40	113.35	Shut-In(1)
91	1657.79	116.34	End Shut-In(1)
93	201.23	115.46	Open To Flow (2)
151	329.26	115.78	Shut-In(2)
271	1652.80	119.12	End Shut-In(2)
273	2595.12	119.77	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)		
175.00	GMCO 50%g 21%m 29%o	0.86		
385.00	GMCO 45%g 24%m 31%O	5.38		
360.00	CGO 29%g 71%o	5.05		
* Recovery from multiple tests				

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.38	8.00	82.06
Last Gas Rate	0.38	20.00	126.02
Max. Gas Rate	0.38	20.00	126.02

Printed: 2012.11.18 @ 22:56:19 Trilobite Testing, Inc. Ref. No: 49736



FLUID SUMMARY

Berexco LLC 34-29s-24w Ford Ks

2020 N.Bramblew ood Wichita Ks.67206

Shelor#1-36

Job Ticket: 49736 DST#: 2

ATTN: David Gould Test Start: 2012.11.18 @ 05:26:14

Mud and Cushion Information

Mud Type: Gel Chem Cushion Type: Oil API: 38.6 deg API

Mud Weight: Cushion Length: 10.00 lb/gal Water Salinity: 16000 ppm ft

Viscosity: 53.00 sec/qt Cushion Volume: bbl

Water Loss: 15.98 in³ Gas Cushion Type:

Resistivity: 0.00 ohm.m Gas Cushion Pressure: psig

Salinity: 16000.00 ppm Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
175.00	GMCO 50%g 21%m 29%o	0.861
385.00	GMCO 45%g 24%m 31%O	5.382
360.00	CGO 29%g 71%o	5.050

11.293 bbl Total Length: 920.00 ft Total Volume:

Num Fluid Samples: 0 Num Gas Bombs: Serial #: GP-2 1

Laboratory Name: Caraway

Laboratory Location: Liberal, KS

Recovery Comments:

Printed: 2012.11.18 @ 22:56:21 Trilobite Testing, Inc Ref. No: 49736



GAS RATES

Berexco LLC

34-29s-24w Ford Ks

2020 N.Bramblew ood Wichita Ks.67206

ATTN: David Gould

Shelor#1-36 Job Ticket: 49736

DST#: 2

Т

Test Start: 2012.11.18 @ 05:26:14

Gas Rates Information

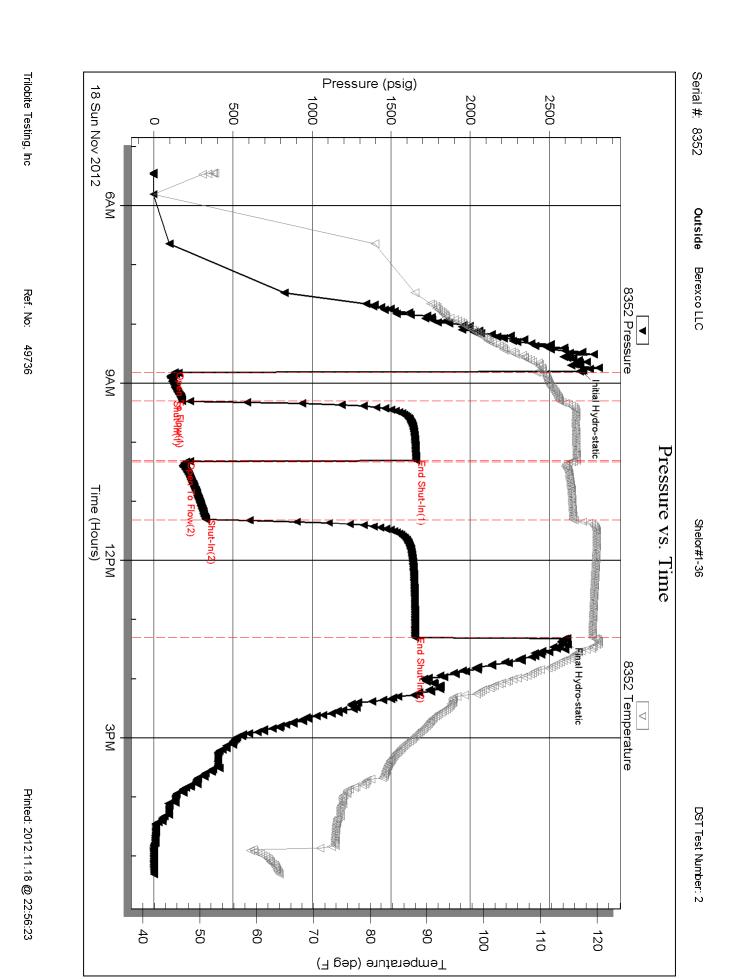
Temperature: 59 (deg F)

Relative Density: 0.65 Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
1	20	0.38	8.00	82.06
1	30	0.38	10.00	89.38
2	10	0.38	7.00	78.39
2	20	0.38	15.00	107.70
2	30	0.38	17.00	115.03
2	40	0.38	19.00	122.35
2	60	0.38	20.00	126.02

Trilobite Testing, Inc Ref. No: 49736 Printed: 2012.11.18 @ 22:56:22



ALLIED OIL & GAS SERVICES, LLC 053309 Federal Tax I.D.# 20-5975804

REMITTO P.O. BOX 31 RUSSELL, KANSAS 67665	receral Tax	I.D.# 20-5975804	ŞÉRY	VICE POINT:	2.0200
				Libera	IHS
DATE //9-/2 SEC. TWP. R.	ANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE Shalor WELLE 1-34 LO	DEATION VEC BL	om KS		COUNTY	STATE
OLD OR (Circle one)				Tropic	
CONTRACTOR BETEXIO		ÖWNÉR		1/01	
TYPEOFIOB Surface		-		and the second	The state of the s
HOLE SIZE 1214 T.D. C CASING SIZE 856 DEPTH		CEMENT AMOUNT OR	DERED 2006	L Diece A	C6/20
TUBING SIZE DEPTE		61004 34	200 14 # Ple	1500	losca.
DRILL PIPE DEPTH	The state of the s	2094	POCC	Manager on the con-	
PRES. MAX 1,000 MINIM		COMMON_/		1911 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914 - 1914	· · · · · · · · · · · · · · · · · · ·
MEAS LINE SHOE	IOINT 42.77	POZMIX	3.0	_@ <i>1)190</i> _	2:085
CEMENT LEFT IN CSG.		GEL		@ 	
PERFS. DISPLACEMENT ULOT LatreS		CHLORIDE 1	2	@ <i>[04.00</i>	768
		ASC		<u>@</u>	
EQUIPMENT		Floseal	<u>\$</u> 0#	_@ <i><u> </u></i>	
PUMPTRUCK CEMENTER Lenny		10×1101V7V	z Gel 3 IghtWeight aa	_@_ <u>23.40</u>	70,20
PUMPTRUCK CEMENTER Leany #S30:484 HELPER Cesar Pau			Jume Haraa	2@ <u>3U/3U</u> @	_33 <i>0</i> 0.00
BULK TRUCK	(Transport of the Control of the Con	42		@	
#472-467 DRIVER Edi Corr	nado 3	er i describe de la surfaciona de la companya de l La companya de la co		0	
BULK TRUCK				_@	
# DRIVER		HANDLING	392.19	_@	200
		MILEAGE	845.50	@ <u>2.48</u> @2.60	972.63
REMARKS:		Drayage		TOTAL	2198,30
- Thank You				IUIAE	IVIYA
		•	SERVIC	JE .	
• • • • • • • • • • • • • • • • • • •	Alleter transfer and the second	Here was an area and a second			(magnetic 1-1)
	francisco de la companya de la comp	DERIH OF JOI	3 -300 tor1	000'	
		EXTRAFOOT	CHARGE 3,		
		MILEAGE		_@ 	7205
And the second s	The state of the s	MANIFOLD_		The same of the sa	- 300
	•	<u>Light Vehro</u>	e 0	@ @ <i>440</i>	0
CHARGETO: BECX TO LLI		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		@	
		,		111.1	Samuel and the second second second
STREET				TOTAL	<u> 2443.80</u>
CITYSTATE	ZIP	.*·I	•		
······································		P	LUG & FLOAT	EQUIPMEN	r
•		ALU	7.172	Minimum per ele el	
		Centralizer	lalve	@ <u>IS6.00</u> @ <u>S0</u>	
To: Allied Oil & Gas Services, LLC.		Top Rubba	The state of the s	@ 131.0V	13/00
You are hereby requested to rent cementi	ng equipment	The state of the s	*	<u> </u>	
and furnish cementer and helper(s) to ass	ist owner or			@	
contractor to do work as is listed. The at	ove work was	,	×.		Juan N.
done to satisfaction and supervision of or contractor. I have read and understand the	wheragent or	۵	48819	TOTAL	437.04
TERMS AND CONDITIONS" listed on I	C UENERAL	SALES TAX (If	Ania Sag	270	
and the second of the second o	me reverse side		وسند ا	2 4 4 4	
PRINTED NAME LOVIA CIA	CF	2012	ies 13,027	2.1 /	The state of the s
A CONTRACTOR OF THE PARTY OF TH	7 - 2	DISCOUNT	3124,2	IF PAIL	IN 30 DAYS
SIGNATURE Keek HALL	<u> </u>	11.1.	9898 91	The second section of the second seco	र अन्य प्रदेश होते. जिल्लाम् <mark>विश्वविक्रिकेत</mark>
The same of the sa	e e e e e e	11140	TOTAL ME		



Scale 1:240 (5"=100") Imperial Measured Depth Log

Well Name:

SHELOR #1-34 NE NW SE SW SECTION 34 29S 24W 34317, API# 15-057-20853 11/9/2012 Location:

License Number:

FORD CO. KS. 11/21/2012

Spud Date:

Region: Drilling Completed: Surface Coordinates:

Bottom Hole Coordinates:

1233' FROM SOUTH LINE OF SECTION
1943' FROM WAST LINE OF SECTION
1233' FROM SOUTH LINE OF SECTION
1943' FROM WAST LINE OF SECTION
2588'
K.B. Elevation (ft): 2
4200'
To: 5500'
Total Depth (ft): 5 Ground Elevation (ft): Logged Interval (ft):

2601' 5500'

MISSISSIPPI Formation:

Type of Drilling Fluid:

CHEMICAL, MUD-CO Printed by WellSight Log Viewer from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: Address:

BEREXCO LLC. 2020 NORTH BRAMBLEWOOD WICHITA, KANSAS 67206 (316) 337-8312

GEOLOGIST

DAVID GOULD (LOGGER)
DMT COMPANY
532 SUNRISE
PRATT, KANSAS 67124
(620) 388-2847 Name:

Company: Address:

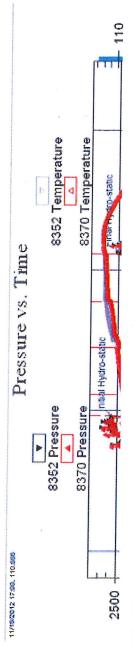
Interval Tested: 5152 Test No.: 1 Company: Berexco Times: 30-60-60-60 & No.: Shelor 1-34 Zone Tested: Pawnee Well Name

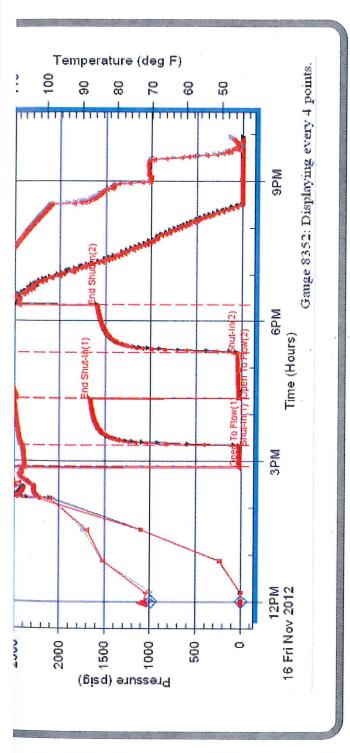
Blow Description: IFP: Weak blow 1/4" or less. ISI: No blow back FFP: Very weak surface blow for last of final open FSI: No blow back 35 min.

? Gravity: N/A BHI: Rec: 45 feet of MW (Good Oder) 53 % Water 47% Mud Rec. Total: 45',

Initial Shut-In: 1663 First Final Flow: 27 First Initial Flow: 20 Initial Hydrostatic: 2546

Final Hydrostatic: 2487 Final Shut-In: 1593 Second Final Flow; 49 Second Initial Flow: 29





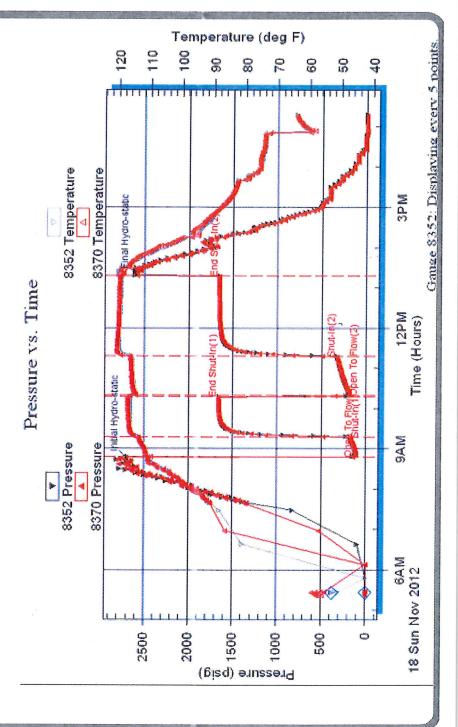
Interval Tested: 5348 Test No.: 2 Company: Berexco Well Name & No.: Shelor 1-34

Zone Tested: Morrow Times: 30-60-60-120

Blow Description: IFP: Strong blow BOB in 65 Sec. GTS 13 min. ISI: Weak blow 1-4" FFP: Strong blow

Rec: 360 Feet of CGO 29% Gas 71% Oil, 385 Feet of GMCO 45% Gas 31% Oil 24% Mud, 175 Feet of GMCO 50% Gas 29% Oil 21% Mud, Rec. Total: 920', BHT: ? Gravity: 38.6

Final Hydrostatic: 2595 Initial Shut-In: 1657 First Final Flow: 178 Second Final Flow; 329 Final Shut-In: 1653 First Initial Flow: 131 Initial Hydrostatic: 2703 Second Initial Flow: 201



Comments

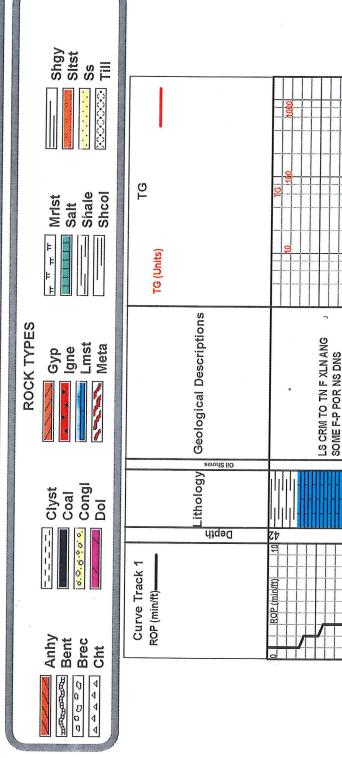
CONTRACTOR: BEREDCO RIG #2

SURVEYS: 690' 1 DEGREE 1690' 1 DEGREE 2918' 1 DEGREE 4272' 1 DEGREE 4962' 1 DEGREE

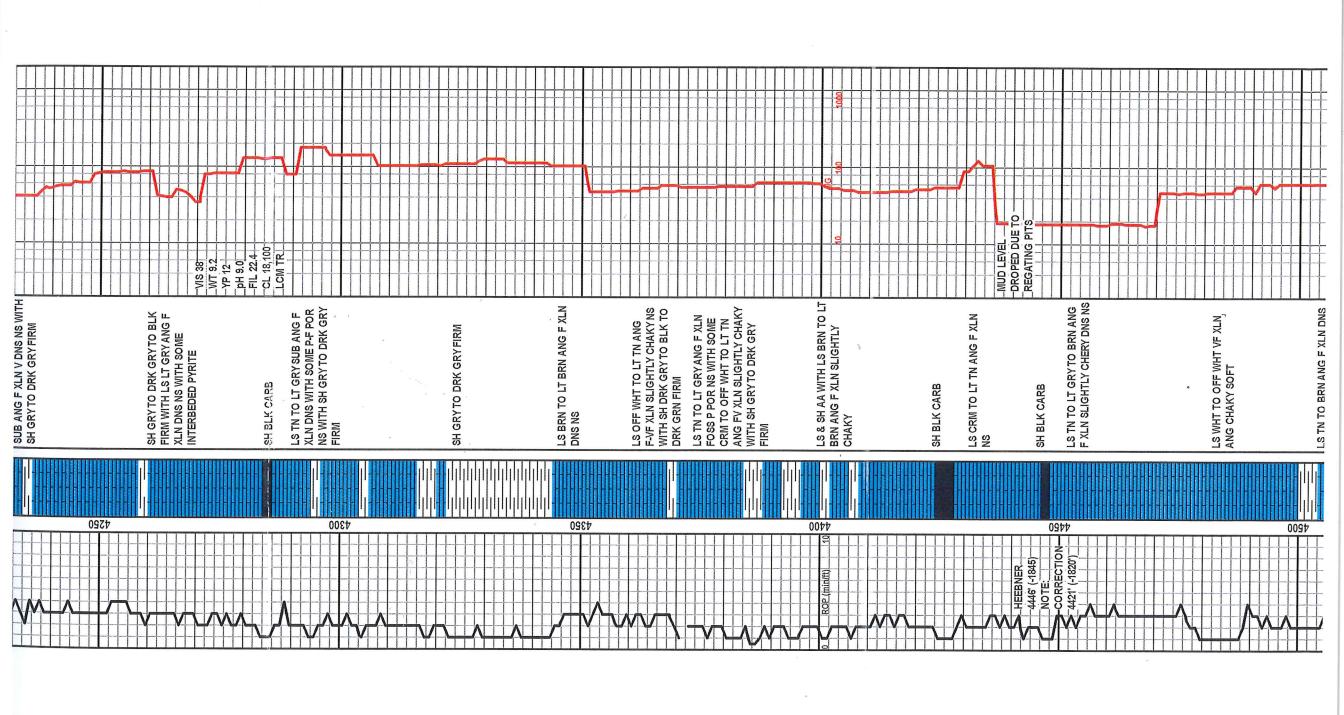
0' TO 690' 7 7/8 PX8750 690' TO 4962' 7 7/8 PX2800 4962' TO 5500' (TD) BIT RECORD: #1 RR 12 1/4 #2 STC F12Y #3 STC F271

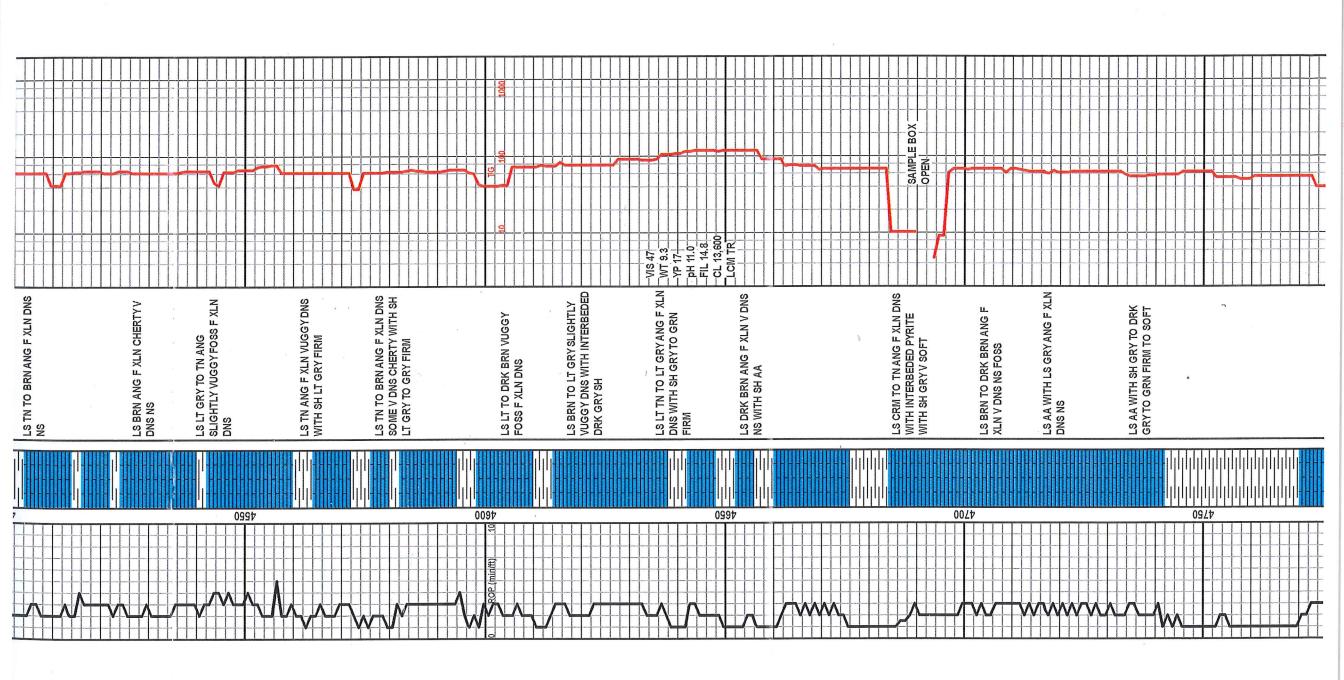
DAILY STATUS: (6:00 AM)

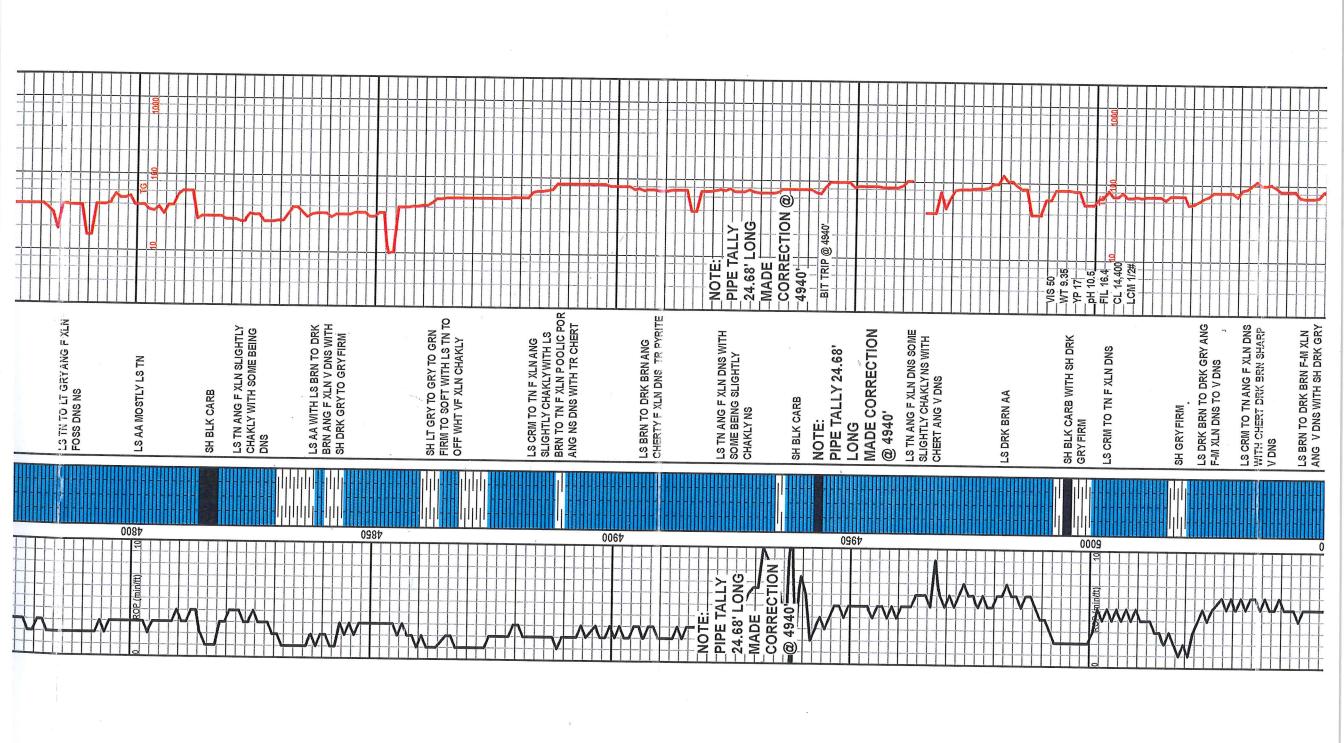
DAILT STATUS: (0:00 Aniv)
11/08/2012 MOVE RIG, DRILL RAT & MOUSE HOLE
11/09/2012 DRILL & SET SURFACE (PLUG DOWN @ 6:00 AM
11/10/2012 WOC, DRILL AHEAD TO 1290'
11/11/2012 DRILL AHEAD TO 2300'
11/11/2012 DRILL AHEAD TO 4075' DISPLACE @ 3587'
11/13/2012 DRILL AHEAD TO 4615'
11/14/2012 DRILL AHEAD TO 4615'
11/15/2012 DRILL AHEAD TO 4962' TOH FOR BIT TRIP
11/16/2012 TIN WITH BIT #3, DRILL AHEAD TO 5165', SHORT TRIP FOR DST #1
11/17/2012 DRILL AHEAD TO 5383', DST #2
11/18/2012 DRILL AHEAD TO 5383', DST #2
11/18/2012 DRILL AHEAD TO 5500' (TD), RUN LOGS, TIH WITH BIT
11/20/2012 DRILL AHEAD TO 5500' (TD), RUN LOGS, TIH WITH BIT
11/21/2012 LAY DOWN PIPE, RUN 5 1/2 CASING, RIG DOWN

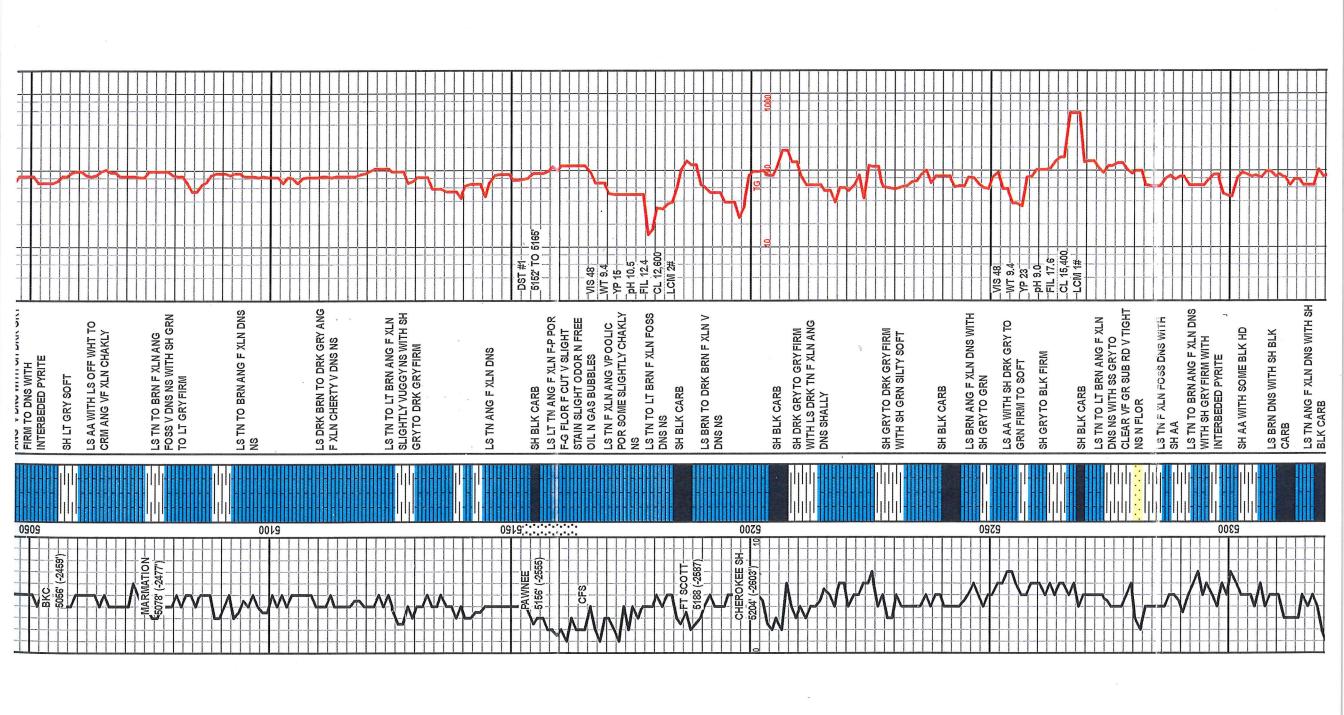


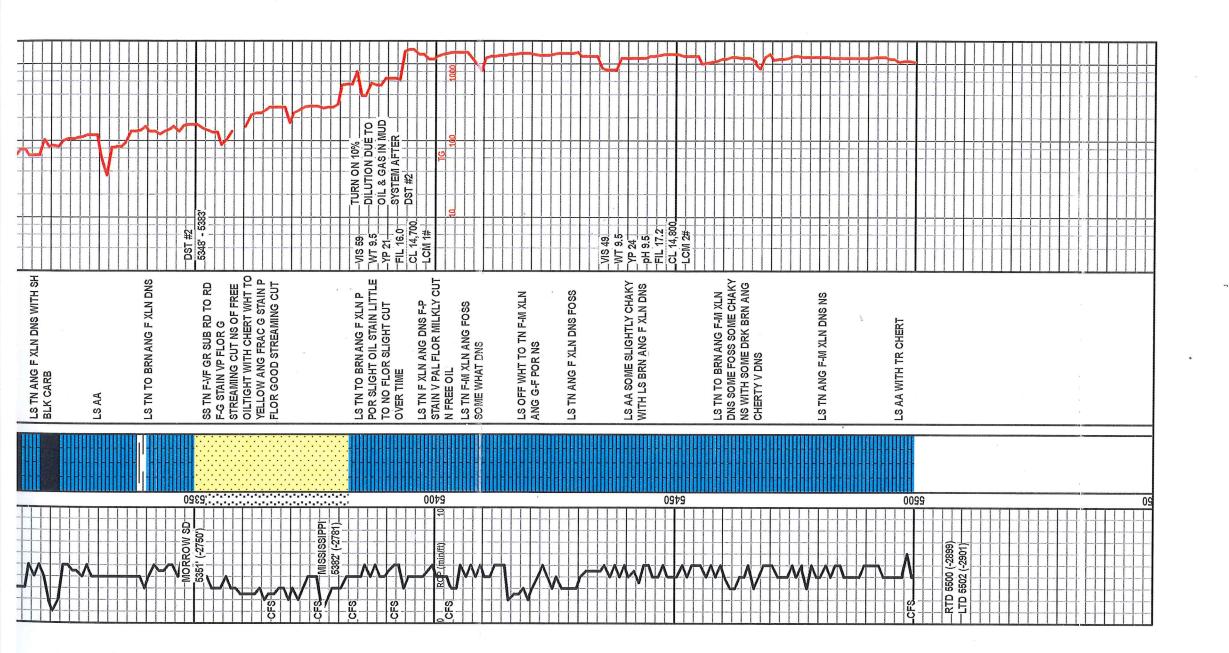
LS AA WITH LS BRN ANG TO











ALLIED OIL & GAS SERVICES, LLC 053310

REMITTO	P.O. BÖX 31 RUSSELL. KANSAS 67665	
---------	--------------------------------------	--

TOTAL TRUCK CHARGE TO: PLEASE AND STATE CHARGE TO: Allied Oil & Gas Services, LLC. You are hereby expessed to rest cementing equipment and further serverse side. TO: Allied Oil & Gas Services, LLC. You are hereby expessed to rest cementing equipment and further serverse side. TO: Allied Oil & Gas Services, LLC. You are hereby expessed to rest cementing equipment and further serverse side. FRINTED NAME STATE TO: Allied Oil & Gas Services, LLC. You are hereby expessed to rest cementing equipment and further serverse side. FRINTED NAME STATE SIGHT Si	REMITTO P.O. B RUSS	ÖX 31 ELL, KAI	YSAS 676	65	~	SER	VICE POINT: <i>Libers</i> ,	L15S
CONTRACTOR	1-21-12	SEC.	TWP	TRANGE,	CALLED OUT	ON LOCATION	JOBSTART ALD AM	1:00 am
OLD ORGEN/Circle one) CONTRACTOR TYPE OF 102 Production DLE SIZE 7 TD. SSCO CASING SIZE 572 DEPTH SSO DEPTH TOOL DEPTH			¥		Impoble KS		COUNTY	STATE
CONTRACTOR TYPE OF 108 Production FULCE SIZE 7 T.D. S.S.C. CASINO SIZE 572 DEPTH S.S.C. CASINO SIZE 572 DEPTH S.S.C. CASINO SIZE 573 DEPTH S.S.C. DEPTH DEPTH 100L DEPTH	LEASE DIVELLE		1 37	LOCATION VYC. D	IIIIKAA 172	was a second sec		
CONTRACTOR TYPE OF 108 Preduction HOLE SIZE 7 T.D. S. S.C. HOLE SIZE 7 T.D. S. S.C. CASING SIZE 57.2. DEPTH S.S.O. AMOUNT ORDERED 1955 h 6815 6724 shift for seal 1955 h 1955	OLD OKVEW (C.	rcie one)				***************************************	7 1,0 %	U.
TYPE OF JOS PRODUCTIONS PRODUCT OF JOSE AND TOTAL LIFE STREET CASING SIZE 5/2. DEPTH STO A MOUNT ORDERED HISSA CASIS AS A SECTION OF SECTION O	CONTRACTOR			,	OWNER		5	······································
HOLE SIZE 7/1 DETTH SSO2 AMOUNT ORDERED 1858 6813562836165 seal 1858 CASING SIZE DETTH 1850 DETTH 1	TYPE OF JOB VI	oducti	00		mane .			
TUBING SIZE DEPTH TOOL DEPTH TOOL DEPTH TOOL DEPTH TOOL DEPTH TOOL DEPTH TOOL PRES MAX MINIUM PRES LINE SHOE JOINT 43.38* CHARDI LEFT IN CSC. 16 3 Aarxis CHLORIDE DISFLACEMENT 170 totals EQUIPMENT EQUIPMENT PUMP TRUCK CEMENTER LANGUAGES ARRANGE STO-ARY HELPER VIGNIC LORGS STO-ARY HELPER VIGNIC LORGS STO-ARY HELPER VIGNIC LORGS STO-ARY BULK TRUCK DRIVER HANDLING DRIVER HANDLING DEPTH OF JOS SCO! TOTAL LINERSCO! TOTAL LINERSCO! TOTAL LINERSCO! TOTAL LINERSCO! TOTAL LINERSCO! PLUG & FLOAT EQUIPMENT CAN'S JOS SCO! TOTAL LINERSCO! AFU Flast whee 1 23.20 953.00 TOTAL LINERSCO! PLUG & FLOAT EQUIPMENT CAN'S JOS SCO! AFU Flast whee 1 23.20 953.00 TOTAL LINERSCO! TOTAL CHARGES! TOTAL CHARG	HOLESIZE 7"	4	LT	<u> </u>	CEMENT	nacora Mee	+ Interpreton	Witch cont
DRILL PIPE DEPTH TOOL	The state of the s	>17-		~	10CK M	CLA ASC. COFF	Kolseal S%	F/ 1100
TOOL DEPTH PRES MAX MINIUM PRE	Military		~		www.			
PRES. MAX MINIMUM MEAS, LINE SHOE, JOINT 43.33' GEL BERFS. DISPLACEMENT 130 forfels EQUIRMENT FUMPTRUCK CEMENTER CRON/Raeza / Kraman P ## Cross-Upp Helper Vicente Torcez BULK TRUCK ## DRIVER Angel Jazeta BULK TRUCK ## DRIVER DEPTH OF JOB SCOL BULK TRUCK ## DRIVER DEPTH OF JOB SCOL BULK TRUCK ## AND CONDITIONS' Ilsted on the reverse side. PRINTED NAME LATTP & M. M. 15 M. PRINTED NAME LATTP & M. M. 15 M. DISCOUNT DISCOUNT GEL GEL GEL GEL GEL GEL GEL GE	and the second s		***************************************		in the same of the	ı		·
CEMENT LEFT IN CSG. 163 barcels PERFS. DISPLACEMENT 120 barcels EQUIPMENT EQUIPMENT EQUIPMENT EQUIPMENT PUMPTRUCK CEMENTER LOON/Basza / Karany EQUIPMENT EQUIPMENT FINANCY COMENTER LOON/Basza / Karany ED Scal 36 - 2.97 16/40. ED Scal 36 - 2.97	**************************************		M	INIMUM		recentiurin 1		
PERFS: DISPLACEMENT 120 Correls EQUIPMENT EQUIPMENT EQUIPMENT EQUIPMENT FLORE 1858 9290 3584.50 SCA 1858 9290 3584.50 EQUIPMENT FLORE 2600 1858 9290 3584.50 EQUIPMENT FLORE 36 36 237 1863.50 ELECTROCK CEMENTER 2600 1828 29 1829.50 ELECTROCK CEMENTER 2600 1828 29 1829.50 ELECTROCK 34 4 9 960 353.80 ELECTROCK 34 4 9 960 353.80 ELECTROCK 34 4 9 960 353.80 ELECTROCK BRIVER Angol 1224 2 1610 377 8 18.70 EULKTRUCK BRIVER HANDLING 499 9 2.48 1.044.32 EXTRA FOOTAGE MILEAGE 962 9 2.60 1.243.55 EXTRA FOOTAGE MILEAGE 962 9 2.60 1.243.55 EXTRA FOOTAGE MILEAGE 50 9 7.70 365.00 EXTRA FOOTAGE MILEAGE 10 37.80 170.60 EXTRA FOOTAGE MILEAGE 10 937.80 170.60 EXTRA FOOTAGE 10 937.80 170.60 EXTRA FOOTAGE 10 937.80 170.60 EXTRA FOOTAGE 10 937.80 170.60			St				***************************************	
DISPLACEMENT 130 targs EQUIPMENT PUMPTRUCK CEMENTER 2001/Kasza / Kassay FOR SCA 1855A #4C16 19hiveght 1958A #4C20 1954D #4C20 19hiveght 1958A #4C20 19hiv	#M-Manufacture	N CSG.	1.03 ba	rals		microsomeron microsomeron		***************************************
EQUIPMENT EQUIPMENT PUMPTRUCK CEMENTER LEANYS 422 0 Messands \$ 5730-469 HELPER VIGATE TORCE2 5 BULK TRUCK \$ 562-SSY DRIVER Angel fare 1 2 5 BULK TRUCK \$ 100 57# 0 18.90 16.93 16.9			- 10/5				diameter 🙏 arrestmentermenter	3.866.50
PUMPTRUCK CEMENTER SAMPRAGE A RESEARCH SOLUTION AND STREET CITY STATE To: Allied Oil & Gas Services, LLC. You are hereby requested to rent cementing equipment and furnish cementer and heteper(s) to assist owner or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side. PRINTED NAME LAND SAMP LAND LINE AND LINE A	DISPLACEMENT			·	A//14 10	intulgiant 1450		
FUMP TRUCK CEMENTER LEANY SEARCH MAINTEN LEANY HELPER Vicente Torce 3 # 230-UPV HELPER Vicente Torce 3 # 10 504 ST 9 9.60 33320 # 10 00 87# 9.60 33320 # 10 00 8 9.80 10.44.30 # 10 10 00 9.78 10.44.30 # 10 10 00 9.78 10.44.30 # 10 10 00 9.78 10.44.30 # 10 10 00 9.78 10.44.30 # 10 10 00 9.78 10.44.30 # 10 10 00 9.78 10.44.30 # 10 10 10 10 10 10 10 10 10 10 10 10 10		EQ	UIPMEN	1	. 1 xvicing to 16	ju 122		and any parameter (1) and the comments
BULK TRUCK	Andrews (Copyres and Copyres a					Leceron and the second		· · · · · · · · · · · · · · · · · · ·
BULK TRUCK \$562-SSY DRIVER Angel Factor 2 \$562-SSY DRIVER Angel Factor 3 \$501 Seal 1110.0. 6.98 LogILBN/ \$502 Seal 110.0. 6.98 LogILBN/ \$502 Seal 110.0				<u>mysaeza thun</u>	The state of the s	in the second contract of the second contract		<u></u>
FIG. SCA SSY DRIVER HANGE FLOATE BULK TRUCK BULK TRUCK BULK TRUCK BULK TRUCK BULK TRUCK BULK TRUCK REMARKS: REMARKS: TOTAL \$1,044.52 MILEAGE 662 6.246 9.242.85 TOTAL \$1,044.52 MILEAGE 662 6.246 9.242.85 TOTAL \$1,044.52 MILEAGE 662 6.246 9.242.85 TOTAL \$1,044.52 MILEAGE 50 6.246 9.242.85 EXTRA FOOTAGE MILEAGE 50 6.770 365.00 MANIFOLD 6.762.00 CHARGE TO: BEFELLO STREET CITY STATE 2IP PLUG & FLOAT EQUIPMENT CANCELLY \$10 6.37.00 \$70.00 Dashed 1 6.78.00 \$10.00 AFU Float sheet 1 6.232.00 9.32.00 TOTAL \$1.04.52 FOOTAGE 7.70 365.00 TOTAL \$1.044.52 MILEAGE 50 7.70 365.00 AFU Float sheet 1 6.232.00 9.32.00 SALES TAX (If Any) 5.70 FOOTAL \$1.044.52 FOOTAGE 7.70 SERVICE CHARGE TO: BEFELLO TOTAL \$1.044.52 FOOTAL \$1.044.52 TOTAL \$1.044.52		HELPER	VICEIT		THE PARTY OF THE P			
BULK TRUCK # ANDLING 499 © 2.48 Lot/1.22 MILEAGE 000 © 2.60 \$1,242.85 TOTAL \$\text{L\lambda}\		rioniet	Annal	Mars of		·······		
TOTAL TRUMENT TOTAL TRUMENT REMARKS: TOTAL TRUE SERVICE DEPTH OF 10B SOUT- 6000 PUMP TRUCK CHARGE 3, 699, 28 EXTRA FOOTAGE MILEAGE 50 67.70 365.00 MANIFOLD 6 77.70 365.00 MANIFOLD 6 77.70 365.00 TOTAL TRUE STATE ZIP PLUG & FLOAT EQUIPMENT TOTAL TRUE CONTRACTOR TO STATE 176.00 FUMP TRUCK CHARGE 3, 699, 28 EXTRA FOOTAGE 6 7.70 365.00 MANIFOLD 6 7.70 365.00 FUMP TRUCK CHARGE 3, 699, 28 EXTRA FOOTAGE 7.70 365.00 MANIFOLD 6 7.70 365.00 FUMP TRUCK CHARGE 7.70 365.00 MANIFOLD 6 7.70 365.00 FUMP TRUCK CHARGE 7.70 365.00 MANIFOLD 6 7.70 365.00 FUMP TRUCK CHARGE 7.70 365.00 MANIFOLD 6 7.70 365.00 FUMP TRUCK CHARGE 7.70 365.00 MANIFOLD 6 7.70 365.00 FUMP TRUCK CHARGE 7.70 365.00 FUMP TRUCK CHARGE 7.70 365.00 MANIFOLD 6 7.70 365.00 FUMP TRUCK CHARGE 7.70 365.00 FUMP TRUCK CHAR		EJIVE V EST	7 X 11193555	232143	- Indizea	1110.12		_ 110 \$12009
REMARKS: TOTAL ITALIALISMS TOTAL ITALIALISMS SERVICE DEPTH OF 10B SOU! 6000' PUMP TRUCK CHARGE 3,099, 28 EXTRA FOOTAGE MILEAGE SO 9.7.70 385.00 MANIFOLD 1 9.275.00 275.00 CHARGE TO: BETEX TOTAL CHARGES D. TOTAL CHARG	#	DRIVE	`		LIANDI INC	: 419	TOTAL CONTRACTOR CONTR	1.014, 32.
TOTAL INCOMES TOTAL INCOMES SERVICE DEPTH OF JOB SOUL GOOD PUMP TRUCK CHARGE 3, 199, 28 EXTRA POOTAGE MILEAGE SO 7.70 385.00 MANIFOLD PROPERTY OF STATE STAT		WILLIAM TO THE TAXABLE PROPERTY OF THE PARTY				***************************************	0, 2,60	
SERVICE DEPTH OF JOB COLL COO PUMP TRUCK CHARGE 3, 299, 28 EXTRA FOOTAGE MILEAGE 50 0 7.70 385.00 MANNFOLD 0 275.00 755.00 STREET CITY STATE ZIP PLUG & FLOAT EQUIPMENT TOTAL TRUCK You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side. PRINTED NAME AMPRIKATION DISCOUNT HISTORY DISC		n	on a design	∵ .	314 2 200 2000 1, 707 200		TÓTA	***
DEPTH OF JOB SOO! LOW PUMP TRUCK CHARGE 3,699.2S EXTRA FOOTAGE MILEAGE OF TOTAL 375.00 STREET CITY STATE ZIP PLUG & FLOAT EQUIPMENT CONTroliter 10 0 37.00 \$70.00 Sasket 0 170.00 \$70.00 Sasket 1 0 170.00 Sasket 1 0 17	TK	- MXV	OLL.	J. 5.	**************************************	CYSTY		the trade of the forest standard and de the trade as the standard and de the standard and desired the standard and desire
PUMP TRUCK CHARGE 3,69,28 EXTRA FOOTAGE MILEAGE SO 97.70 385.00 MANIFOLD 975.00 CHARGE TO: BECEXCO STREET CITY STATE ZIP PLUG & FLOAT EQUIPMENT To: Allied Oil & Gas Services, LLC. You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side. PRINTED NAME AND CONDITIONS" listed on the reverse side. PRINTED NAME AND CONDITIONS I listed on the reverse side. PRINTED NAME AND CONDITIONS I listed on the reverse side. PRINTED NAME AND CONDITIONS I listed on the reverse side. DISCOUNT AND CONDITIONS I listed on the reverse side.			manufeleletet			ðen,	VICE	
PUMP TRUCK CHARGE 3,69,28 EXTRA FOOTAGE MILEAGE SO 97.70 385.00 MANIFOLD 975.00 CHARGE TO: BECEXCO STREET CITY STATE ZIP PLUG & FLOAT EQUIPMENT To: Allied Oil & Gas Services, LLC. You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side. PRINTED NAME AND CONDITIONS" listed on the reverse side. PRINTED NAME AND CONDITIONS I listed on the reverse side. PRINTED NAME AND CONDITIONS I listed on the reverse side. PRINTED NAME AND CONDITIONS I listed on the reverse side. DISCOUNT AND CONDITIONS I listed on the reverse side.			.,		DEPTH OF	10B C001-60	100°	
CHARGE TO: BCCEXCO STREET CITY STATE ZIP PLUG & FLOAT EQUIPMENT Centralizer 10 @ 37.00 \$10.00 Basket 1 @ 178.00 176.00 AFU Float shee. 1 @ 232.00 933.00 TOTAL THAN THAN TOTAL THAN THAN TOTAL THAN THAN TOTAL THAN THAN THAN TOTAL THAN TOTAL THAN TH	willer exception				PUMPTRU	CK CHARGE	3,099,29	2
CHARGE TO: DECEX(A) STREET CITY STATE ZIP PLUG & FLOAT EQUIPMENT TO: Allied Oil & Gas Services, LLC. You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side. PRINTED NAME LAMP RIM WILLS IMDISCOUNT TOTAL CHARGES DESTRUCTIONS OF TOTAL CHARGES DESTRUCT		***************************************				OTAGE	@	
CHARGE TO: BECEXCO STREET CITY STATE ZIP PLUC & FLOAT EQUIPMENT Centralizes 10 © 37.00 \$70.00 Sasket 1 © 178.00 178.00 APU Float shoe. 1 © 232.00 232.00 APU Float shoe. 1 © 232.00 232.00 TOTAL TRADE TOTAL TRADE PRINTED NAME LAW PLANTED M. PRINTED NAME LAW PLANTED M. DISCOUNT TOTAL TRADE TOTAL TRADE TOTAL TRADE TOTAL CHARGES D 1327 33 0						ammunited et closecconcerning himmunited about	(1444)	385.00
CHARGE TO: BECEX (O) STREET CITY STATE ZIP PLUG & FLOAT EQUIPMENT Centralizes 10 @ 37.00 \$70.00 Sasket @ 178.00 178.00 AFU Floid shoe. 1 @ 232.00 232.00 Sasket @ 178.00 178.00 AFU Floid shoe. 1 @ 232.00 Sasket @ 178.00 178.00 AFU Floid shoe. 1 @ 232.00 Sasket @ 178.00 178.00 Sasket @ 1		***************************************			MANIFOL	Digagaan limm		00 03510
CHARGE TO: BECEXCO STREET CITY STATE ZIP PLUG & FLOAT EQUIPMENT Controlizes 10 © 37.00 \$70.00 Sasket © 179.00 176.00 AFU Float shoe. © 232.00 932.00 Foundation to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side. PRINTED NAME LAMP DALLE SM. PRINTED NAME LAMP DALLE SM. DISCOUNT HISTORY IF PAID IN 36 DAY.			•	-	***************************************			***************************************
STREET	-	0			<u> Linealare communication</u>	***************************************		101010
To: Allied Oil & Gas Services, LLC. You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side. PRINTED NAME AMPRIM LALLS MISSION PRINTED NAME AMPRIM LALLS MISSION DISCOUNT AMPRICAL TIPOLOGY OF PAID IN 30 DAYS OF TOTAL CHARGES IN TOTAL CH	CHARGE TO:_	272CL	<u> X(4)</u>		Metter committee		45√ 25€	
To: Allied Oil & Gas Services, LLC. You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side. PRINTED NAME LAW RULLSM. PRINTED NAME LAW RULLSM. DISCOUNT HISTORY OF ATOM STORY OF A STORY	STREET	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Lieuten		quantique de la		101.	ALQUAYO FOR
To: Allied Oil & Gas Services, LLC. You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side. PRINTED NAME AMP Run Webs. PRINTED NAME AMP Run Webs. DISCOUNT AMPONITIONS IF PAID IN 30 DAYS. DISCOUNT AMPONITIONS IF PAID IN 30 DAYS.	CITY		CTATE	710	•	•	•	
To: Allied Oil & Gas Services, LLC. You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side. PRINTED NAME Amplication of Owner agent or DISCOUNT AND TOTAL CHARGES DESCRIPTION OF PAID IN 30 DAY. DISCOUNT AND TOTAL THOROWARD DISCOUNT AND DISCOUNT AN	W. F. F		A. 1171 W.			PLUG & FL	OAT EQUIPM	ENT
To: Allied Oil & Gas Services, LLC. You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side. PRINTED NAME AMPRIL UT SM. DISCOUNT DISCO					<u>Ceats</u>	solizee 10	@ <u>37.</u> ø	0 370.00
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side. PRINTED NAME AMPRIL ULLS M. DISCOUNT FAID IN 30 DAY						continue de la contraction de		
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side. PRINTED NAME LAW PLU US IN DISCOUNT HORSE IF PAID IN 30 DAY.	To: Allied Öil	& Gas Se	ervices, L	LC.	AFUE	oat shoe. I		.00 <u>432.00</u>
and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side. PRINTED NAME AMPRICAL TOTAL CHARGES 1997 1997 15 PAID IN 30 DAY. DISCOUNT DISCOUNT 1997 15 PAID IN 30 DAY.	You are hereby	request	ed to rent	cementing equipme	ent			**************************************
done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side. PRINTED NAME LAW LULLS M. DISCOUNT HOLD SALES TAX (IF Any) 6/3.30 TOTAL CHARGES 1 1 30 73 16/15 16				•			· · · · · · · · · · · · · · · · · · ·	,,
contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side. PRINTED NAME LAW PLAN LULLS M. DISCOUNT AND SALES TAX (If Any) 643.30 TOTAL CHARGES 1433734 16952. DISCOUNT AND SALES TAX (If Any) 643.30 TOTAL CHARGES 1433734 16952. DISCOUNT AND SALES TAX (If Any) 643.30 TOTAL CHARGES 1433734 16952.					•		ግ ግር ነጥ	TONA
PRINTED NAME LAW PUR LUR LS M. DISCOUNT MISSES IF PAID IN 30 DAY			-	. .	•	•	. •	nu <u>tawa</u>
PRINTED NAME LAW PUR LUR LS IM DISCOUNT STATE OF PAID IN 30 DAY					ひょし かいかん	X (If Any)	543.30	
PRINTED NAME LAW PUR LUR LSW DISCOUNT 44-5-7 IF PAID IN 30 DAY	IERMS AND	CONDI	HONS" I	isted on the reverse	, u, u, u, u, u	16		Hara
#30A2-7/288		/		1	•		TO ITA	<u> </u>
#30A2-7/288	PRINTED NAM	ME SLA	mplu	lu bsm	DISCOUN	n'M 443	IF	PAID IN 30 DAY
	SIGNATURE		_				3 <u>*</u> 0-92-:	77 1288

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner

April 09, 2013

Evan Mayhew BEREXCO LLC 2020 N. BRAMBLEWOOD WICHITA, KS 67206-1094

Re: ACO-1 API 15-057-20853-00-00 Shelor 1-34 SW/4 Sec.34-29S-24W Ford County, Kansas

Dear Evan Mayhew:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 11/08/2012 and the ACO-1 was received on April 08, 2013 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department