



KANSAS CORPORATION COMMISSION 1132091
OIL & GAS CONSERVATION DIVISION

Form CP-1
March 2010

This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

OPERATOR: License #: _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____

API No. 15 - _____
If pre 1967, supply original completion date: _____
Spot Description: _____
____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
____ Feet from North / South Line of Section
____ Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: _____
Lease Name: _____ Well #: _____

Check One: Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: _____
 SWD Permit #: _____ ENHR Permit #: _____ Gas Storage Permit #: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Production Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: _____ (G.L. / K.B.) T.D.: _____ PBTD: _____ Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Junk in Hole Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: _____

Address: _____ City: _____ State: _____ Zip: _____ + _____

Phone: (_____) _____

Plugging Contractor License #: _____ Name: _____

Address 1: _____ Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Phone: (_____) _____

Proposed Date of Plugging (if known): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically



CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

Submitted Electronically

Form	CP1 - Well Plugging Application
Operator	Crown Energy Company
Well Name	SIMMONS 1 X
Doc ID	1132091

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
3094	3096		

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR Little Nell Oil Corporation API NO. 15-015-21924-00-00

ADDRESS 2103 Ohio COUNTY Butler

Augusta, Ks 67010 FIELD Kramer-Sterns

** CONTACT PERSON Lewis R. Simmons PROD. FORMATION Viola
PHONE 775-5555

PURCHASER CRA, Inc. LEASE Simmons

ADDRESS P.O. Box 7305 WELL NO. 1X

Kansas City, Missouri 64116 WELL LOCATION NE NE SW

DRILLING White & Ellis Drilling Co. 330 Ft. from N Line and

CONTRACTOR ADDRESS Box 448 330 Ft. from E Line of

El Dorado, Ks. 67042 the SW (Qtr.) SEC 33 TWP 27 RGE 6

PLUGGING None - Purchaser
CONTRACTOR ADDRESS _____

WELL PLAT			

(Office Use Only)
KCC
KCS
SWD/REP _____
PLG. _____

TOTAL DEPTH 3096 PBTD 3093

SPUD DATE 12-3-81 DATE COMPLETED 12-24-81

ELEV: GR 1395 DF 1397 KB 1400

DRILLED WITH ~~(SAND)~~ (ROTARY) ~~(SAND)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-78019

Amount of surface pipe set and cemented 210' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RECEIVED
JUN 23 1982
6-23-82
CONSERVATION DIVISION
Wichita, Kansas

A F F I D A V I T

Lewis R. Simmons, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Lewis R. Simmons
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 21st day of June, 19 82.

Shale, Lime
 Lime, Shale
 Shale, Lime
 Lime, Shale
 Shale, Lime
 Lime

7
 2094
 2296
 2779
 2893
 3008

2094
 2296
 2779
 2893
 3008
 3096

Mississippi
 Cowley
 Osage
 Kinderhook
 Viola

2772(-1376)
 2784(-1384)
 2838(-1438)
 3024(-1624)
 3094(-1694)

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	210'	Common	85	calcium 2 sax chloride
Production	7 7/8"	5 1/2"	14#	3093'	Common	80	2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			None		

TUBING RECORD

Size	Setting depth	Packer set at
2 7/8"	3090	None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
300 Gals. 15% Mud Acid	3093

Date of first production 1-2-82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 38°
RATE OF PRODUCTION PER 24 HOURS	Oil 4 bbls.	Gas None MCF
	Water 99 1/2 %	Gas-oil ratio 475 bbls. CF20
Disposition of gas (vented, used on lease or sold)		Perforations

BILL JOHNSON

Petroleum Geologist
STAR STREET VENTURES

Phone
316-321-1270 Office
316-321-4709 Home

MAILING ADDRESS
1015 Douglas Rd
EL DORADO, KANSAS 67042

December 10, 1981

Little Nell Oil Company
P.O. Box 99
Augusta, Kansas 67010

Re: Simmons 1X
NE NE SW
Section 33-T27S-R6E
Butler County, Kansas

Dear Sir:

The following report on the subject well is based on microscopic examination of rotary cuttings from 2000 feet to rotary total depth of 3096 feet. All measurements were taken from Kelly bushing which was five feet above ground level.

The following tops were picked:

Elevation Kelly bushing	1400	L&S
Kansas City	2118	(- 718)
Base Kansas City	2310	(- 910)
Marmaton	2384	(- 984)
Cherokee	2566	(-1166)
Ardmore	2626	(-1226)
Conglomerate	2744	(-1344)
Mississippi	2772	(-1376)
"Cowley"	2784	(-1384)
"Osage"	2838	(-1438)
North View	3008	(-1608)
Compton	3012	(-1612)
Kinderhook	3024	(-1624)
Viola	3094	(-1694)
RTD	3096	(-1696)

MAJOR ZONES OF INTEREST

Kansas City. 2146-2152. Limestone, tan, fine to medium crystalline, fair crystalline porosity, very weak spotty fluorescence, very weak odor.

Simmons 1X
NE NE SW
Section 33-T27S-R6E
Butler County, Kansas

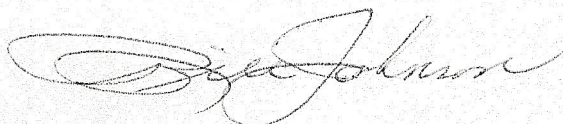
Mississippi "Osage". 2838-2846. Chert, sharp, white, chert white tripolitic, good fractured porosity, show free oil, fluorescence 15%, no odor.

Viola. 3094-3096. Dolomite, tan, fine medium crystalline, fair to good odor, show free oil, friable to tight clusters, fluorescence 20%.

SUMMARY

Due to show of free oil in the Viola 5½ inch casing was run and cemented three feet off of bottom.

Sincerely yours,



Bill Johnson

nj

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

April 08, 2013

Dallas Flowers
Crown Energy Company
333 N PORTLAND AVE
OKLAHOMA CITY, OK 73107-6107

Re: Plugging Application
API 15-015-21924-00-00
SIMMONS 1 X
SW/4 Sec.33-27S-06E
Butler County, Kansas

Dear Dallas Flowers:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after October 05, 2013. The CP-1 filing does not bring the above well into compliance with K.A.R 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,
Production Department Supervisor

cc: District 2

(316) 630-4000