



This Form must be Typed  
Form must be Signed  
All blanks must be Filled

### WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,  
MUST be submitted with this form.

OPERATOR: License #: \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
If pre 1967, supply original completion date: \_\_\_\_\_  
Spot Description: \_\_\_\_\_  
\_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West  
\_\_\_\_ Feet from  North /  South Line of Section  
\_\_\_\_ Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Check One:  Oil Well  Gas Well  OG  D&A  Cathodic  Water Supply Well  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_

Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks  
Surface Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks  
Production Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: \_\_\_\_\_ (  G.L. /  K.B. ) T.D.: \_\_\_\_\_ PBTD: \_\_\_\_\_ Anhydrite Depth: \_\_\_\_\_  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Junk in Hole  Casing Leak at: \_\_\_\_\_  
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application?  Yes  No Is ACO-1 filed?  Yes  No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: \_\_\_\_\_  
Address: \_\_\_\_\_ City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

Proposed Date of Plugging (if known): \_\_\_\_\_

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

OPERATOR: License # \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_ Fax: ( \_\_\_\_\_ ) \_\_\_\_\_  
Email Address: \_\_\_\_\_

Well Location:  
\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West  
County: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

### Surface Owner Information:

Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

### Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

Submitted Electronically

Form	CP1 - Well Plugging Application
Operator	Crown Energy Company
Well Name	L W ROBISON NORTH 29
Doc ID	1132101

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
2547	2554	Arbuckle	

Surface Owner Information:  
Continued

L.W. Robison North Lease

Frank D. Duvanel  
14918 W. 20<sup>th</sup> Street  
Benton, KS 67017

Fred L. Robison  
C/O La Garita  
25900 Highway 285  
Buena Vista, Co 81211

Randall Roberts  
751 Jonathon Place  
Escondido, CA 92027

Ronald Roberts  
P.O. Box 1594  
Big Bear City, CA 92314

shale	925	shale	2440
lime	927	chat	2460
shale	945	lime	2480
lime	955	sand	2510

WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY  
 412 Union National Bk. Bldg., Wichita, Kansas

Company - TEXAS CO.  
 Farm - L.W. Robinson No. 29

SEC. 17 T. 25 R. 5 E  
 SW NW NE

Total Depth. 2554'  
 Comm. 8-10-44 Comp. 10-10-44  
 Shot or Treated.  
 Contractor. Wixson Drig. Co.  
 Issued. 11-11-44 Cable C-2654

County. Butler  
 KANSAS



CASING:  
 15 1/2" 219' P 7" 2439'  
 12 1/2" 927' P 5 1/2" 348' Linner  
 10 3/4" 1705' P set @ 2547' Cen.  
 Figures Indicate Bottom of Formations.

Elevation \_\_\_\_\_  
 Production Imp. 20 BC  
 90 BW

cellar	8	lime	1195	Tops:	
lime	15	shale	1205	Lansing	1735
chert	25	lime	1220	Arbuckle	2548
sand	35	shale	1225		
shale	50	lime	1230		
gravel	55	shale	1240		
shale	70	lime	1270		
2 1/2" BW @ 55		shale	1275		
lime	105	lime	1290		
shale	155	shale	1300		
red rock	180	lime	1350		
lime	190	shale	1405		
shale	205	lime	1490		
red rock	215	shale	1510		
shale	235	lime	1520		
lime	240	shale	1620		
shale	265	lime	1655		
lime	280	light show 1648-50			
shale	305	shale	1715		
lime	310	lime	1850		
shale	320	shale	1855		
lime	360	lime	1895		
red rock	385	shale	1985		
shale	375	lime	2085		
shale & lime	485	shale	2095		
shale	570	lime	2130		
lime	690	shale	2135		
shale	725	lime	2140		
lime	746	shale	2210		
show oil & gas 575		lime	2230		
shale	775	shale	2265		
lime	790	lime	2270		
shale	800	shale	2295		
1 1/2" BW		lime	2305		
lime hd	805	shale	2315		
shale brk	809	lime	2325		
lime	825	shale	2330		
shale	830	lime	2350		
lime	880	shale	2395		
shale	885	lime	2405		
shale dk	895	shale	2410		
shale lgt	905	red rock	2415		
shale	925	shale	2440		
lime	927	chat	2460		
shale	945	lime	2480		
lime	965	sand	2510		
shale	980	shale	2515		
lime	1015	sand	2520		
shale	1020	lime	2528		
lime	1040	shale green	2533		
shale	1080	lime	2535		
lime	1065	green	2546		
shale	1090	lime	2554		
lime	1130	Total Depth			
shale	1140				
lime	1170				
shale	1185				

1735

2440

Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Mark Sievers, Chairman  
Thomas E. Wright, Commissioner  
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

April 08, 2013

Dallas Flowers  
Crown Energy Company  
333 N PORTLAND AVE  
OKLAHOMA CITY, OK 73107-6107

Re: Plugging Application  
API 15-015-19172-00-00  
L W ROBISON NORTH 29  
NE/4 Sec.17-25S-05E  
Butler County, Kansas

Dear Dallas Flowers:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

**This notice is void after October 05, 2013. The CP-1 filing does not bring the above well into compliance with K.A.R 82-3-111 with regard to the Commission's temporary abandonment requirements.**

Sincerely,  
Production Department Supervisor

cc: District 2

(316) 630-4000