



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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802 N. Industrial Rd.
 P.O. Box 664
 Iola, Kansas 66749
 Phone: (620) 365-5588

Payless Concrete Products, Inc.



CONDITIONS
 delivered to the nearest accessible point over passable road.
 Under truck's own power. Due to delivery at owner's or intermediary's direction,
 seller assumes no responsibility for damages in any manner to sidewalks,
 roadways, driveways, buildings, trees, shrubbery, etc., which are at customer's
 risk. The maximum allotted time for unloading trucks is 5 minutes per yard. A
 charge will be made for holding trucks longer. This concrete contains correct
 water contents for strength or mix indicated. We do not assume responsibility for
 strength test when water is added at customer's request.
NOTICE TO OWNER
 Failure of this contractor to pay those persons supplying material or services to
 complete this contract can result in the filing of a mechanic's lien on the property
 which is the subject of this contract.

SOLD TO:
 CPAD01
 CASH CUSTOMER

RE CAMP 10-0E

06/RE CANT
 DSAGE ENERGY/2100N, VIRGINIA RD
 DEL TD:54 E TO HWY#3 N TD
 65HWY E JMI TO 35TH N JMI USD
 DOUBLE GATES / SURFACE
 PGM. RE CAMP FUEL # 10-0E

TIME	FORMULA	LOAD SIZE	YARDS ORDERED	% CAL	% AIR	DRIVER/TRUCK	PLANT/TRANSACTION #
12:25:170	WELL	4.00 yd	4.00 yd	0.00	0.00	MA 32	RD100
DATE		LOAD #	YARDS DEL.	BATCH #		WATER THIM	TICKET NUMBER
08-12-13		1	4.00 yd			SLUMP	
			4.00 yd				

WARNING

IRRITATING TO THE SKIN AND EYES
 Contains Portland Cement, Wear Rubber Boots and Gloves, PROLONGED CONTACT MAY
 CAUSE BURNS, Avoid Contact With Eyes and Prolonged Contact With Skin. In Case of
 Contact With Skin or Eyes, Flush Thoroughly With Water. If Irritation Persists, Get Medical
 Attention. KEEP CHILDREN AWAY.

CONCRETE IS A PERISHABLE COMMODITY and BECOMES the PROPERTY of the PURCHASER UPON
 LEAVING the PLANT, ANY CHANGES OR CANCELLATION of ORIGINAL INSTRUCTIONS MUST be
 TELEPHONED to the OFFICE BEFORE LOADING STARTS.

The undersigned promises to pay all costs, including reasonable attorneys' fees, incurred in collecting
 any sums owed.

All accounts not paid within 30 days of delivery will bear interest at the rate of 2 1/2% per annum.
 Not Responsible for Reactive Aggregate or Color Quality. No Claim Allowed Unless Made at Time
 Material is Delivered.

A \$35 Service Charge and Less of the Cash Discount will be collected on all Returned Checks.
 Excess Delay Time Charged @ \$50/Hr.

PROPERTY DAMAGE RELEASE

(TO BE SIGNED BY DELIVERY TO BE MADE INSIDE CURB LINE)
 Dear Customer: The driver of this truck, in presenting this RELEASE to
 you, for your signature is of the opinion that the size and weight of the
 truck may possibly cause damage to the premises and/or adjacent
 property if it places the material in this load where you desire it. It is
 our wish to help you in every way that we can, but in order to do this
 the driver is requesting that you sign this RELEASE relieving him and
 this supplier from any responsibility from any damage that may occur
 to the premises and/or adjacent property, buildings, sidewalks,
 driveways, curbs, etc., by the delivery of this material, and that you
 also agree to help him remove mud from the wheels of his vehicle so
 that he will not litter the public street. Further, as additional considera-
 tion, the undersigned agrees to indemnify and hold harmless the driver
 of this truck, and this supplier for any and all damage to the premises
 and/or adjacent property which may be claimed by anyone to have
 arisen out of delivery of this order.

Excessive Water is Detrimental to Concrete Performance

H₂O Added By Request/Authorized By
 GAL X

WEIGHMASTER

LOAD RECEIVED BY: X
 NOTICE: ANY SIGNATURE BELOW INDICATES THAT I HAVE READ THE HEALTH WARNING
 NOTICE AND SUPPLIER WILL NOT BE RESPONSIBLE FOR ANY DAMAGE CAUSED
 WHEN DELIVERING INSIDE CURB LINE.

QUANTITY	CODE	DESCRIPTION	UNIT PRICE	EXTENDED PRICE
4.00	WELL	WELL (10 SACKS PER UNIT)	76.00	304.00
4.00	MIX&HAUL	MIXING & HAULING	25.00	100.00
2.00	TRUCKING	TRUCKING CHARGE	50.00	100.00
		<i>405X</i>		
		DELAY EXPLANATION: CYLINDER TEST TAKEN		
		1. JOB NOT READY		
		2. SLOW POUR OR PUMP		
		3. TRUCK AHEAD ON JOB		
		4. CONTRACTOR BROKE DOWN		
		5. ADDED WATER		
		6. TRUCK BROKE DOWN		
		7. ACCIDENT		
		8. CITATION		
		9. OTHER		
		TIME ALLOWED		
		TIME DUE		
		DELAY TIME		
		RETURNED TO PLANT		
		LEFT JOB		
		FINISH UNLOADING		
		LEFT PLANT		
		ARRIVED JOB		
		START UNLOADING		
		TOTAL ROUND TRIP		
		TOTAL AT JOB		
		UNLOADING TIME		

Subtotal \$ 504.00
 Tax % 6.300 31.75
 Total \$ 535.75
 Order # 585.75
 ADDITIONAL CHARGE 1
 ADDITIONAL CHARGE 2
GRAND TOTAL

DIEBOLT LUMBER AND SUPPLY INC.
2661 Nebraska Road
La Harpe, Kansas 66751
FAX: (620) 496-2226
PHONE: (620) 496-2222

CUST NO: 354 JOB NO: 000 PURCHASE ORDER: CAP 10-0E REFERENCE: PO # CAP 10-0E TERMS: NET 28 CLERK: PS DATE / TIME: 2/13/13 11:05

CAMP 10-0E

TERMINAL: 552

SOLD TO:
 OSAGE ENERGY LLC
 2100 W. VIRGINIA ROAD

COLONY KS 66015
 620-852-3501

SALESPERSON: PS JERRY SMITH
 TAX: 001 KANSAS TAX

INVOICE: 302012

LINE	SHIPPED	ORDERED	UM	SKU	DESCRIPTION	LOCATION	UNITS	PRICE/ PER	EXTENSION
1	5	5	BG	94PC	94# TYPE I PORTLAND CEMENT	2	5	10.45 /BG	52.25

TAXABLE 52.25
 NON-TAXABLE 0.00
 SUBTOTAL 52.25

(MATT BOWEN)
 ** AMOUNT CHARGED TO STORE ACCOUNT ** 56.19

TAX AMOUNT 3.94

TOTAL 56.19



TOT WT: 470.00

xPhone Transaction
 Received By