



KANSAS CORPORATION COMMISSION 1132216
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1132216

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	American Warrior, Inc.
Well Name	Uehling Unit B 1-18
Doc ID	1132216

Tops

Name	Top	Datum
Heebner	3837'	-1349
Lansing	3884'	-1396
Stark	4149'	-1661
B/KC	4241'	-1753
Marmaton	4251'	-1763
Pawnee	4329'	-1841
Ft.Scott	4403'	-1915
Cherokee	4426'	-1938
Mississippian	4500'	-2012

Geological Report

American Warrior, Inc.

Uehling Unit B #1-18

2458' FNL & 1783' FEL

Sec. 18, T20s, R25w

Ness County, Kansas



American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
Uehling Unit B #1-18
2458' FNL & 1783' FEL
Sec. 18, T20s, R25w
Ness County, Kansas
API # 15-135-25540-0000

Drilling Contractor: Duke Drilling Co. Rig #5

Geologist: Kevin Timson

Spud Date: March 6, 2013

Completion Date: March 14, 2013

Elevation 2477' G.L.
2488' K.B.

Directions: From Jetmore, KS at the intersection of Hwy 96 and Hwy 283. Go North on Hwy 238 15 miles to 60 Rd. Go West on 60 12 miles to G Rd. Go South 2 miles on G Rd. to 40 Rd. West ½ mile and South into.

Casing: #23 8 5/8" surface casing @ 233 with 150 sacks
Class A, 3% c.c, 2% gel.

Samples: 3800' to RTD 10' Wet & Dry

Drilling Time: 3800' to RTD

Electric Logs: Pioneer-Stacked-Micro "C. Desaire"

Drillstem Tests: One, Trilobite Testing, Inc. "Jason McLemore"

Problems: None

Formation Tops

Formation

Heebner
 Lansing
 Stark
 BKC
 Marmaton
 Pawnee
 Fort Scott
 Cherokee
 Mississippian
 RTD
 LTD

<p>American Warrior, Inc. Uehling Unit B #1-18 Sec. 18, T20s, R25w 2458' FNL & 1783' FEL</p>
<p>3837' -1349</p>
<p>3884' -1396</p>
<p>4149' -1661</p>
<p>4241' -1753</p>
<p>4251' -1763</p>
<p>4329' -1841</p>
<p>4403' -1915</p>
<p>4426' -1938</p>
<p>4500' -2012</p>
<p>4600' -2112</p>
<p>4602' -2114</p>

Sample Zone Descriptions

Mississippian Warsaw (4599' -2012)

Covered in DST #1

Dolomite tan/grey. Sub crystalline. Good vuggy porosity and poor intercrystalline porosity. Slightly sucrosic. Fair to good stain. Poor to fair saturation. Good odor. Slight show of free oil, mainly when rocks were broken.

Drill Stem Tests
 Trilobite Testing Inc.
 "Jason McLemore"

DST #1

Mississippian Warsaw

Interval (4471' – 4515') Anchor Length 44'

IHP	- 2239 #	
IFP	- 45" – WSB built to 2 3/4"	20-111 #
ISI	- 45" – No Return	1308 #
FFP	- 45" – WSB built to 1"	116-160 #
FSIP	- 45" – No Return	1248 #
FHP	- 2214 #	
BHT	- Not Recorded	

Recovery: 4' Free Oil
 360' VSOCWM (1% O, 25% W, 74% M)

Structural Comparison

Formation	American Warrior, Inc. Uehling Unit B #1-18 Sec. 18, T20s, R25w 2458' FNL & 1783' FEL	American Warrior, Inc. Uehling Unit #1-18 Sec. 18, T20s, R25w 1794' FNL & 2433' FEL	Murfin Drilling Co. Gibson #1 Sec 17, T20s, R25w C SW SW
Heebner	3837' -1349	+1	3847' -1350
Lansing	3884' -1396	--	3893' -1396
Stark	4149' -1661	-2	4156' -1659
BKC	4241' -1753	-3	4247' -1750
Marmaton	4251' -1763	-4	4256' -1759
Pawnee	4329' -1841	-3	4335' -1838
Fort Scott	4403' -1915	-5	4407' -1910
Cherokee	4426' -1938	-6	4429' -1932
Miss.	4500' -2012	-10	4499' -2002

mn

The location for the Uehling Unit #1-18 well was found via 3-D seismic survey. The new well ran structurally as expected. One drill stem test was conducted which did not recover commercial quantities of oil. After all the gathered data had been examined, the decision was made to plug and abandon the Uehling Unit B #1-18 well.

Respectfully Submitted,

Kevin Timson
American Warrior, Inc.

ALLIED OIL & GAS SERVICES, LLC 059091

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:
G-cat Bend

DATE <u>3-6-13</u>	SEC. <u>18</u>	TWP. <u>200</u>	RANGE <u>25W</u>	CALLED OUT	ON LOCATION	JOB START <u>100 pm</u>	JOB FINISH <u>130 pm</u>
LEASE <u>Weller</u>		WELL# <u>B1-18</u>		LOCATION <u>hail To SRD 7 South To 6</u>		COUNTY <u>WES</u>	STATE <u>TX</u>
OLD OR (NEW) Circle one			3 west To 6 2 South 40 RD 2W 5 i. To				

CONTRACTOR DuVal S OWNER American warrior

TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 235
 CASING SIZE 8 3/4 DEPTH 233
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. 15
 PERFS.
 DISPLACEMENT 13.75 BBW

CEMENT
 AMOUNT ORDERED 150 SX Class A + 3% G + 2% G

COMMON	<u>150</u>	@ <u>17.90</u>	<u>2,685.00</u>
POZMIX		@	
GEL	<u>3</u>	@ <u>23.40</u>	<u>70.20</u>
CHLORIDE	<u>5</u>	@ <u>64.00</u>	<u>320.00</u>
ASC		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>162.09</u>	@ <u>2.48</u>	<u>401.98</u>
MILEAGE	<u>7.4 X 21X</u>	@ <u>2.60</u>	<u>404.00</u>
TOTAL			<u>3,881.28</u>

EQUIPMENT
 PUMP TRUCK CEMENTER Wayne Davis
 # 398 HELPER Maclin Spangenberg
 BULK TRUCK
 # 341 DRIVER Kevin Weighous
 BULK TRUCK
 # DRIVER

REMARKS:
on Job site had safety meeting
Run casing Break circulation
with Ris mud Run 5 BBW Ahead
Mix 150 SX Class A + 3% G + 2% G
Displace 13.75 BBW Displacement
Shut in Circulated Cement
To surface Ris Down

SERVICE
 DEPTH OF JOB 233.39
 PUMP TRUCK CHARGE 1572.25
 EXTRA FOOTAGE @
 MILEAGE Hum 21 @ 7.70 161.70
 MANIFOLD @
Lum 21 @ 4.70 92.40

CHARGE TO: American warrior
 STREET _____
 CITY _____ STATE _____ ZIP _____

TOTAL 1,766.35

PLUG & FLOAT EQUIPMENT
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

TOTAL _____
 SALES TAX (if Any) _____
 TOTAL CHARGES 5,647.57
 DISCOUNT 1,411.87 IF PAID IN 30 DAYS
4,235.67

PRINTED NAME KENNETH McGOIRE
 SIGNATURE [Signature]



DRILL STEM TEST REPORT

Prepared For: **American Warrior**
Box 399
Garden Clty, KS 67846

ATTN: C O'Brate

Uehling B Unit #1

18-20s-25w Ness,KS

Start Date: 2013.03.12 @ 17:25:34

End Date: 2013.03.13 @ 02:01:19

Job Ticket #: 50550 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2013.03.20 @ 12:00:47

American Warrior
18-20s-25w Ness,KS
Uehling B Unit #1
DST # 1
Miss
2013.03.12



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

American Warrior
Box 399
Garden City, KS 67846
ATTN: C O'Brate

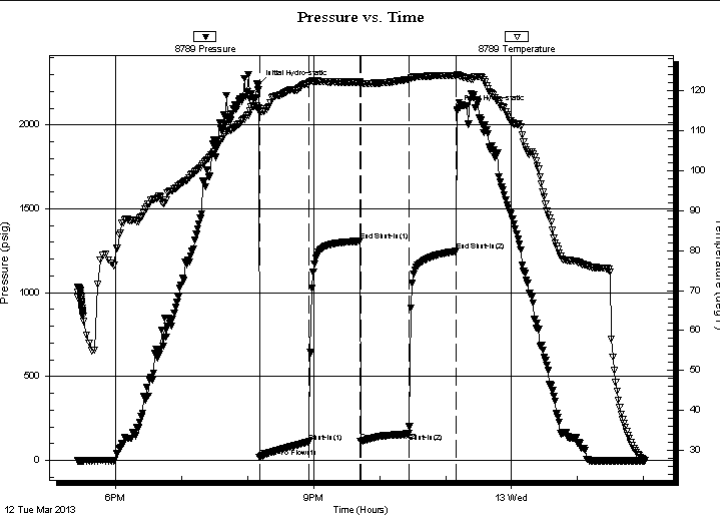
18-20s-25w Ness, KS
Uehling B Unit #1
Job Ticket: 50550 **DST#: 1**
Test Start: 2013.03.12 @ 17:25:34

GENERAL INFORMATION:

Formation: **Miss**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 20:10:49
Time Test Ended: 02:01:19
Test Type: Conventional Bottom Hole (Initial)
Tester: Jason McLemore
Unit No: 54
Interval: **4471.00 ft (KB) To 4515.00 ft (KB) (TVD)**
Reference Elevations: 2488.00 ft (KB)
Total Depth: 4515.00 ft (KB) (TVD) 2476.00 ft (CF)
Hole Diameter: 7.88 inches Hole Condition: Good KB to GR/CF: 12.00 ft

Serial #: 8789 Inside
Press @ Run Depth: 159.73 psig @ 4510.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2013.03.12 End Date: 2013.03.13 Last Calib.: 2013.03.13
Start Time: 17:25:36 End Time: 02:01:19 Time On Btm: 2013.03.12 @ 20:10:19
Time Off Btm: 2013.03.12 @ 23:10:19

TEST COMMENT: IFP-Weak Blow , Built to 2 3/4"
ISI-Dead
FFP-Weak Blow , Built to 1"
FSI-Dead



PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2239.17	115.49	Initial Hydro-static
1	20.26	114.61	Open To Flow (1)
46	111.23	121.94	Shut-In(1)
92	1307.60	122.15	End Shut-In(1)
93	115.70	121.76	Open To Flow (2)
137	159.73	122.83	Shut-In(2)
180	1247.54	123.83	End Shut-In(2)
180	2088.94	124.08	Final Hydro-static

Recovery		
Length (ft)	Description	Volume (bbl)
360.00	VSOCWM-1%O-25%W-74%M	2.50
4.00	Free Oil	0.06

Gas Rates			
	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior
Box 399
Garden City, KS 67846
ATTN: C O'Brate

18-20s-25w Ness, KS
Uehling B Unit #1
Job Ticket: 50550 **DST#: 1**
Test Start: 2013.03.12 @ 17:25:34

Tool Information

Drill Pipe:	Length: 4165.00 ft	Diameter: 3.80 inches	Volume: 58.42 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 280.00 ft	Diameter: 2.25 inches	Volume: 1.38 bbl	Weight to Pull Loose: 78000.00 lb
			<u>Total Volume: 59.80 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	2.00 ft			String Weight: Initial 75000.00 lb
Depth to Top Packer:	4471.00 ft			Final 76000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	43.00 ft			
Tool Length:	71.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4444.00	
Shut In Tool	5.00			4449.00	
Hydraulic tool	5.00			4454.00	
Jars	5.00			4459.00	
Safety Joint	2.00			4461.00	
Packer	5.00			4466.00	28.00 Bottom Of Top Packer
Packer	5.00			4471.00	
Stubb	1.00			4472.00	
Perforations	5.00			4477.00	
Change Over Sub	1.00			4478.00	
Blank Spacing	31.00			4509.00	
Change Over Sub	1.00			4510.00	
Recorder	0.00	8789	Inside	4510.00	
Recorder	0.00	6668	Outside	4510.00	
Perforations	1.00			4511.00	
Bullnose	3.00			4514.00	43.00 Bottom Packers & Anchor
Total Tool Length:	71.00				



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior

18-20s-25w Ness, KS

Box 399
Garden City, KS 67846

Uehling B Unit #1

Job Ticket: 50550

DST#: 1

ATTN: C O'Brate

Test Start: 2013.03.12 @ 17:25:34

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

27000 ppm

Viscosity: 53.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 9.98 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
360.00	VSOCWM-1%O-25%W-74%M	2.499
4.00	Free Oil	0.056

Total Length: 364.00 ft

Total Volume: 2.555 bbl

Num Fluid Samples: 0

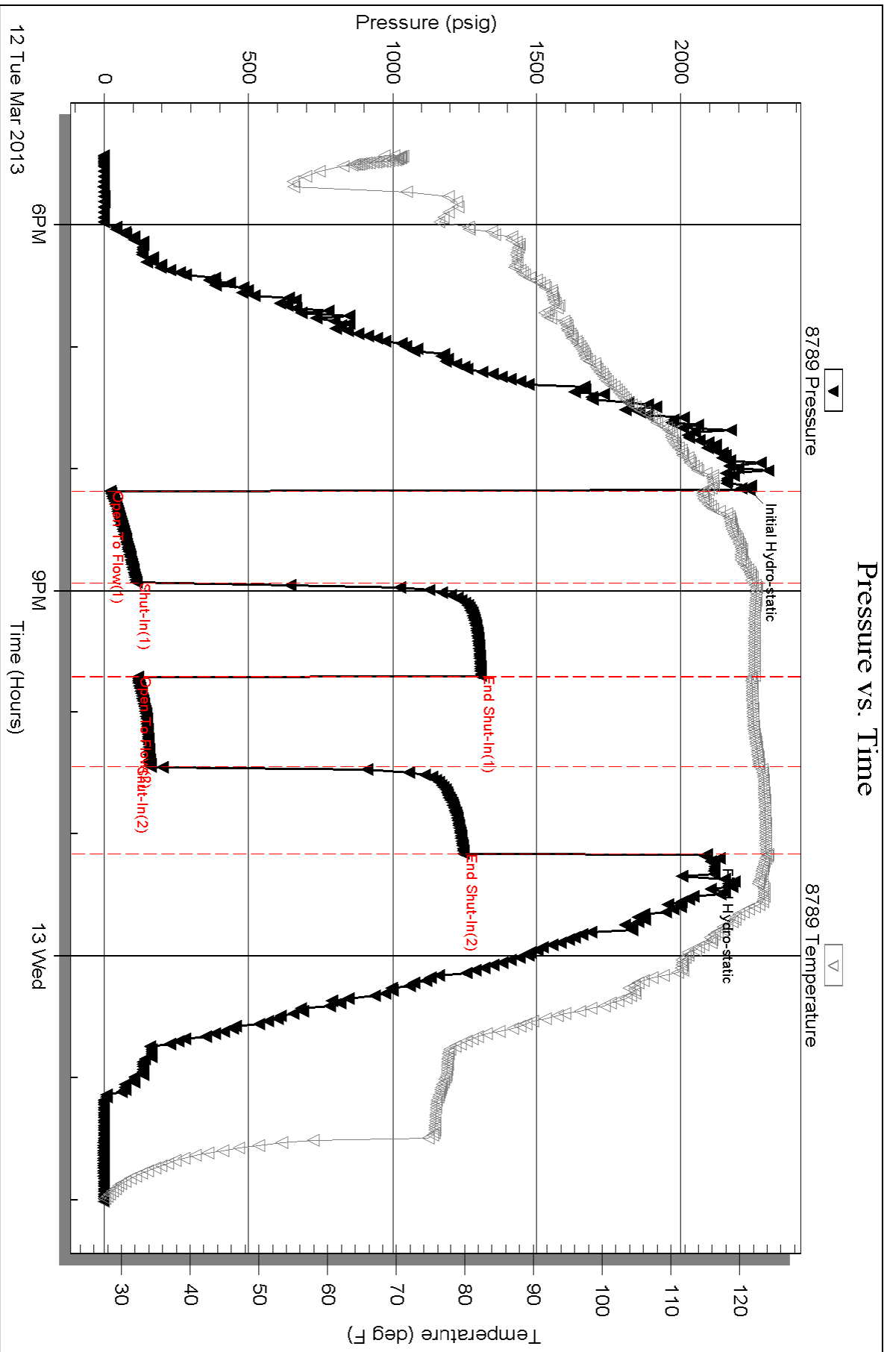
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

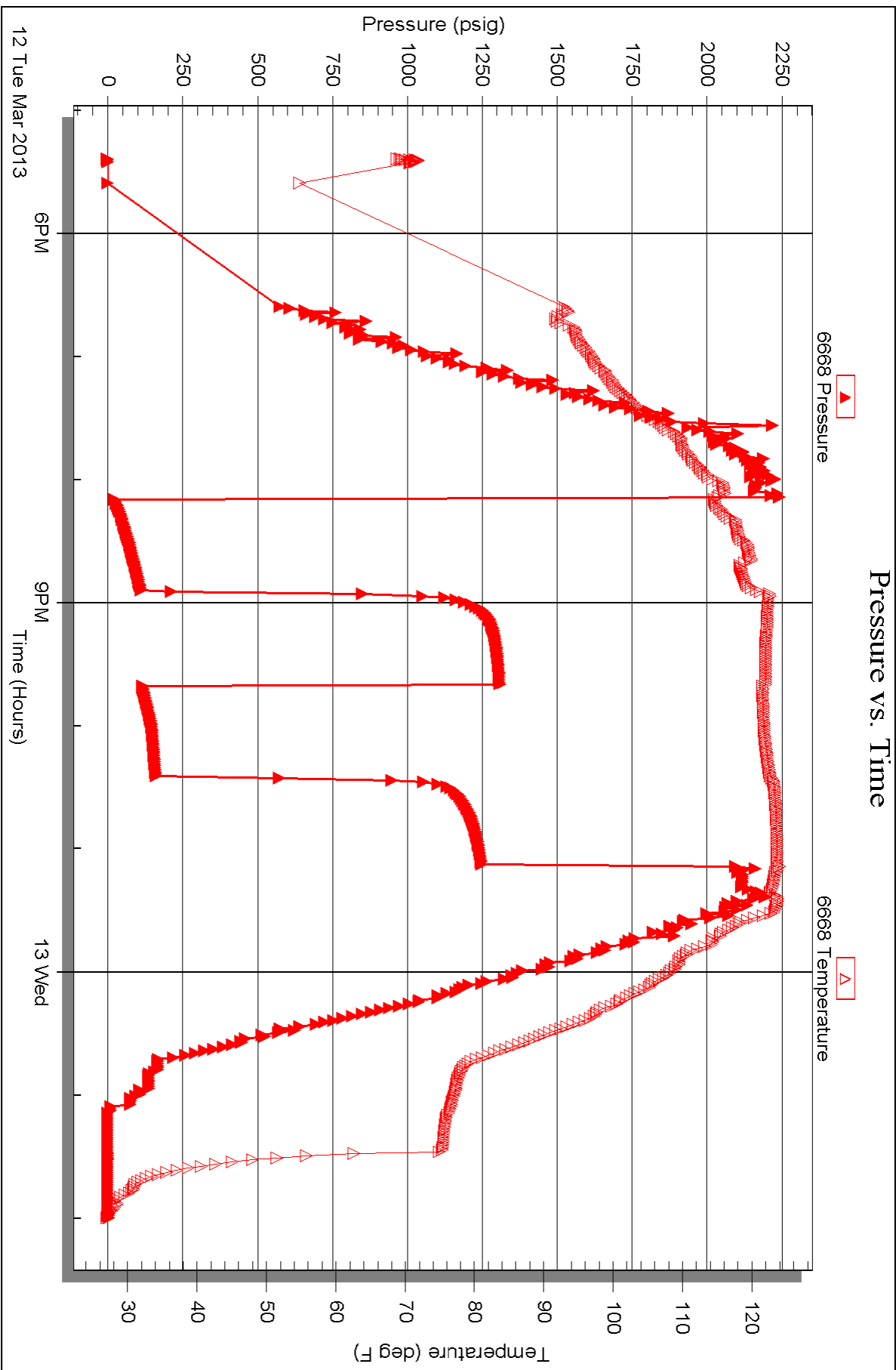


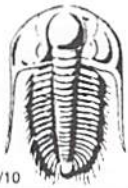
Serial #: 6668

Outside American Warrior

Uehling B Unit #1

DST Test Number: 1





TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 50550

Well Name & No. Zehling B Unit #1 Test No. 1 Date 3-12-13
 Company American Warner Elevation 2488 KB 2476 GL
 Address Box 399 Garden City KS
 Co. Rep / Geo. Rubin Timson Rig Duke 5
 Location: Sec. 18 Twp. 20S Rge. 25W Co. Ness State Ks

Interval Tested 4471-4515 Zone Tested Ness
 Anchor Length 44 Drill Pipe Run 4165 Mud Wt. 9.4
 Top Packer Depth 4466 Drill Collars Run 280 Vis 53
 Bottom Packer Depth 4471 Wt. Pipe Run 0 WL 10.0
 Total Depth 4515 Chlorides _____ ppm System LCM _____
 Blow Description IFP-Weak Blow, Built to 2 3/4"
ISI-Dead
FFP-Weak Blow, Built to 1"
FSI-Dead

Rec	Feet of	%gas	%oil	%water	%mud
<u>4</u>	<u>Free oil</u>				
<u>360</u>	<u>USOCWM</u>		<u>1</u>	<u>25</u>	<u>74</u>
____	____	____	____	____	____
____	____	____	____	____	____
____	____	____	____	____	____

Rec Total 364 BHT _____ Gravity 38 API RW .1660 @ 30 ° F Chlorides 27,000 ppm

(A) Initial Hydrostatic 2239 Test 1250 T-On Location ~~1655~~ 1655
 (B) First Initial Flow 20 Jars X 250 T-Started ~~1723~~ 1723
 (C) First Final Flow 111 Safety Joint X 75 T-Open 20:10
 (D) Initial Shut-In 1308 Circ Sub _____ T-Pulled 23:10
 (E) Second Initial Flow 116 Hourly Standby _____ T-Out 2:00
 (F) Second Final Flow 160 Mileage ~~54X2~~ 108rt 167.40 Comments _____
 (G) Final Shut-In 1248 Sampler _____
 (H) Final Hydrostatic 2089 Straddle _____ Ruined Shale Packer _____
 Shale Packer _____ Ruined Packer _____
 Extra Packer _____ Extra Copies _____
 Extra Recorder _____ Sub Total 0
 Day Standby _____ Total 1742.40
 Accessibility _____ MP/DST Disc't _____
 Sub Total 1742.40

Approved By _____ Our Representative Jason McJannet *Thank You*

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.