

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:	
Effective	Date:	
District #		
SGA?	Yes No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1132243

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
month day year	Sec Twp S. R E V
OPERATOR: License#	feet from N / S Line of Section
Name:	feet from E / W Line of Section
Address 1:	Is SECTION: Regular Irregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
City: State: Zip: +	County:
Contact Person:	Lease Name: Well #:
Phone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
lame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MS
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
It CIANACO, add well information and the	Surface Pipe by Alternate: II III
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes No Yes, true vertical depth:	Well
Bottom Hole Location:	DWR Permit #:
	(Note: Apply for Permit with DWR)
CCC DKT #:	Will Cores be taken?
CCC DKT #:AFI	Will Cores be taken? Yes Yes Yes The If Yes, proposed zone:
CCC DKT #:AFI	Will Cores be taken? Yes Yes Yes The If Yes, proposed zone:
CCC DKT #:	Will Cores be taken? If Yes, proposed zone: FIDAVIT
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For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:	
ease:	feet from N / S Line of Section	
Vell Number:	feet from E / W Line of Section	
Field:	Sec Twp S. R	
Number of Acres attributable to well:	Is Section: Regular or Irregular	
	If Section is Irregular, locate well from nearest corner boundary.	
	Section corner used: NE NW SE SW	
DI	LAT	
	LAT ease or unit boundary line. Show the predicted locations of	
	guired by the Kansas Surface Owner Notice Act (House Bill 2032).	
You may attach a se	eparate plat if desired. 2483 ft.	
	LEGEND	
	Tank Battery Location	
	Pipeline Location	
	: Electric Line Location	
	Lease Road Location	
	926 FEXAMPLE	
22		
	1980' FSL	
	SEWARD CO. 3390' FFI	

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:		
Operator Address:					
Contact Person:			Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: Proposed Existing If Existing, date constructed: Pit capacity:		SecTwp R East WestFeet from North / South Line of SectionFeet from East / West Line of Section		
		(bbls)	County		
Is the pit located in a Sensitive Ground Water A	Area? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):	Length (fe	et)	Width (feet) N/A: Steel Pits		
Depth fro	om ground level to dee	epest point:	(feet) No Pit		
material, thickness and installation procedure.		liner integrity, ir	ncluding any special monitoring.		
Distance to nearest water well within one-mile	of pit:	Depth to shallo Source of infor	west fresh water feet. mation:		
feet Depth of water well	feet	measured	well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:		
Producing Formation:		Type of material utilized in drilling/workover:			
Number of producing wells on lease:		Number of working pits to be utilized:			
Barrels of fluid produced daily:		Abandonment procedure:			
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.			
Submitted Electronically					
	KCC	OFFICE USE O			
Date Received: Permit Num	ber:	Permi	Liner Steel Pit RFAC RFAS it Date: Lease Inspection: Yes No		



1132243

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

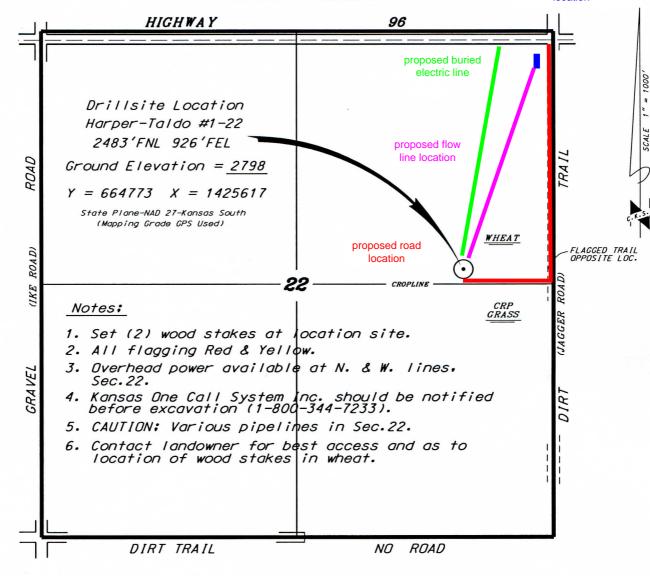
This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

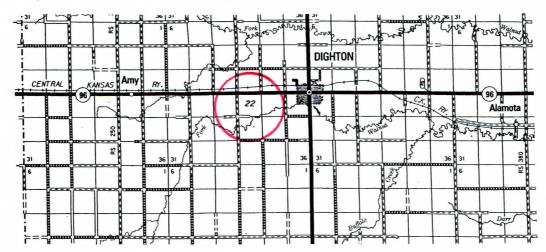
Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	
Address 1:	County:
Address 2:	Lease Name: Well #:
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City:	
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and a batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this
task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1
Submitted Electronically	

LARSON ENGINEERING, INC. HARPER-TALDO LEASE NE.1/4, SECTION 22, T18S, R29W LANE COUNTY, KANSAS

proposed tank battery location





^{*}Controlling data is based upon the best maps and photographs available to us and upon a regular section of land containing 640 acres.

April 2, 2013

Approximate section lines were determined using the normal standard of care of oilfield surveyors practicing in the state of Kansas. The section corners, which establish the precise section lines, were not necessarily located, and the exact location of the drillsite location in the section is not guaranteed. Therefore, the operator securing this service and accepting this plat and all other parties relying thereon agree to hold Central Kansas Diffield Services, Inc., its officers and employees harmless from all losses, costs and expenses and said entities released from any liability from incidental or consequential damages

Elevations derived from National Geodetic Vertical Datum.

FORM 88 – (Producer's Special) (Paid-Up)

63U

(Rev 1993)

OIL AND GAS LEASE

AGREEMENT, Made and entered into the <u>3RD</u> day of <u>June</u>	2008, by and between
Gerhard Neufeld and Julie Neufeld, husband and v	vife (316) 285-1967
Julia Lee Newfeld	
nose mailing address is606 Mockingbird Lane, Newton, Kansas 67	hereinafter called Lessor (whether on
ore), and Scout Exploration Corp., P.O. Box 1348, Edmond, Oklahom	na 73083-1348 , hereinafter called Lessee.
erein provided and of the agreements of the lessee herein contained, hereby grants, lease her means, prospecting drilling, mining and operating for and producing oil, liquid hyd did air into subsurface strata, laying pipe lines, storing oil, building tanks, power statior anufacture, process, store and transport said oil, liquid hydrocarbons, gases and their herwise caring for its employees, the following described land, together with any reversi	rs (\$ **10.00**) in hand paid, receipt of which is here acknowledged and of the roy: is and lets exclusively unto lessee for the purpose of investigating, exploring by geophysica rocarbons, all gases, and their respective constituent products, injecting gas, water, other flust, telephone lines, and other structures and things thereon to produce, save, take care of, respective constituent products and other products manufactured therefrom, and housing onary rights and after-acquired interest, described as follows to-wit:
The Northea	st Quarter (NE ½)
Section 22 , Township 18 South , Range 25 ereto.	West and containing 160 acres, more or less, and all accret
Subject to the provisions herein contained, this lease shall remain in force for ereafter as oil, liquid hydrocarbons, gas or other respective constituent products, or any of In consideration of the premises the said lessee covenants and agrees:	a term of <u>three (3)</u> years from October 28, 2008 (called "primary term"), and as f them, is produced from said land or land with which said land is pooled.
1 st . To deliver to the credit of lessor, free of cost, in the pipeline to d saved from the leased premises.	which lessee may connect wells on said land, the equal one-eighth (1/8) part of all oil prod
/8) at the market price at the well, (but, as to gas sold by lessee, in no event more than o emises, or in the manufacture of products therefrom, said payments to be made month	sold, or used off the premises, or used in the manufacture of any products therefrom, one-eine-eighth (1/8) of the proceeds received by lessee from such sales), for the gas sold, used of ly. Where gas from a well producing gas only is not sold or used, lessee may pay or tend ayment or tender is made it will be considered that gas is being produced within the meaning
This lease may be maintained during the primary term hereof without further ase or any extension thereof, the lessee shall have the right to drill such well to complete intities, this lease shall continue and be in force with like effect as if such well had been If said lessor owns a less interest in the above described land than the entire id lessor only in the proportion which lessor's interest bears to the whole and undivided	and undivided fee simple estate therein, then the royalties herein provided for shall be pai
When requested by lessor, lessee shall bury lessee's pipe lines below plow de	- · · · · · · · · · · · · · · · · · · ·
No well shall be drilled nearer than 200 feet to the house or barn now on said	•
Lessee shall pay for damages caused by lessee's operations to growing crops. Lessee shall have the right at any time to remove all machinery and fixtures p	
If the estate of either party hereto is assigned, and the privilege of assignicutors, administrators, successors or assigns, but no change in the ownership of the length	ing in whole or in part is expressly allowed, the covenants hereof shall extend to their land or assignment of rentals or royalties shall be binding on the lessee until after the lesses assigns this lease, in whole or in part, lessee shall be relieved of all obligations with respect the lesse or releases covering any portion or portions of the above described premises and the
rrender this lease as to such portion or portions and be relieved of all obligations as to the All express or implied covenants of the lease shall be subject to all Federal anole or in part, nor lessee held liable in damages, for failure to comply therewith, if	
y mortgages, taxes or other liens on the above described lands, in the event of default	ribed, and agrees that the lessee shall have the right at any time to redeem for lessor, by pay of payment by lessor, and be subrogated to the rights of the holder thereof, and the undersi ase all right of dower and homestead in the premises described herein, in so far as said rigited herein.
nmediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so oil, gas or other minerals in and under and that may be produced from said premises, so res each in the event of an oil well, or into a unit or units not exceeding 640 acres each is e county in which the land herein leased is situated an instrument identifying and descriptoses except the payment of royalties on production from the pooled unit, as if it wooduction is had from this lease, whether the well or wells be located on the premises oo	e the acreage covered by this lease or any portion thereof with other land; lease or leases it in order to properly develop and operate said lease premises so as to promote the conserve net pooling to be tracts contiguous to one another and to be into a unit or units not exceeding the event of a gas well. Lessee shall execute in writing and record in the conveyance record bing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for included in this lease. If production is found on the pooled acreage, it shall be treated evered by this lease or not. In lieu of the royalties elsewhere herein specified, lessor shall rethe amount of his acreage placed in the unit or his royalty interest therein on an acreage
acticable and to remove all equipment within a reasonable time. Lessee shall have the option of renewing this lease for a period of two (2) year	
Scout Exploration Corp. has your permission to conduct a seismic survey act ducted in accordance with good standard practices and careful manner; we agree to hol use of your permission herein granted.	oss your lands as listed herein for the purpose of Oil & Gas Exploration. Our operations weld you free and harmless from any and all claims and damages that may result from our wor
IN WINESS WHEREOF, the undersigned execute this instrument as of the d	day and year first above written.
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y: Gerhard Neufeld	By/ Julie Neufeld
S/Tax ID#	SS/Tax ID# ✓

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FORM 88 - (Producer's Special) (Paid-Up)

63U

(Rev 1993)

OIL AND GAS LEASE

AGREEMENT, Made and entered into the 3 RD day of June	, 2008, by and between
Delbert C. Harper and Joan E. Harper, husband	d and wife (620) 278-2660
both deceased — TOD to I	Delbert C-Happer Revocable Trust d. 2.18.2012
whose mailing address is P.O. Box 321, Sterling, Kansas 67579	Cynthia A. Chiks, Tree hereinafter called Lessor (whether one
more), and Scout Exploration Corp., P.O. Box 1348, Edmond, Oklad	homa 73083-1348 Ake wood CO 80232 , hereinafter called Lessee. (303) 986-441
herein provided and of the agreements of the lessee herein contained, hereby grants, other means, prospecting drilling, mining and operating for and producing oil, liquid and air into subsurface strata, laying pipe lines, storing oil, building tanks, power st	Dollars (\$ _**10.00**) in hand paid, receipt of which is here acknowledged and of the royaltic leases and lets exclusively unto lessee for the purpose of investigating, exploring by geophysical and hydrocarbons, all gases, and their respective constituent products, injecting gas, water, other fluid tations, telephone lines, and other structures and things thereon to produce, save, take care of; treat their respective constituent products and other products manufactured therefrom, and housing an versionary rights and after-acquired interest,
therein situated in County of <u>Lane</u> State of <u>Kansas</u>	described as follows to-wit:
The Nort	theast Quarter (NE 1/4)
In Section 22 , Township 18 South , Range	29 West , and containing 160 acres, more or less, and all accretion
Subject to the provisions herein contained, this lease shall remain in force thereafter as oil, liquid hydrocarbons, gas or other respective constituent products, or a In consideration of the premises the said lessee covenants and agrees:	e for a term of <u>three (3)</u> years from October 28, 2008 (called "primary term"), and as lon any of them, is produced from said land or land with which said land is pooled.
1st. To deliver to the credit of lessor, free of cost, in the pipelin and saved from the leased premises.	te to which lessee may connect wells on said land, the equal one-eighth (1/8) part of all oil produce
2 nd . To pay lessor for gas of whatsoever nature or kind produced (1/8) at the market price at the well, (but, as to gas sold by lessee, in no event more the premises, or in the manufacture of products therefrom, said payments to be made in	I and sold, or used off the premises, or used in the manufacture of any products therefrom, one-eight han one-eighth (1/8) of the proceeds received by lessee from such sales), for the gas sold, used off the nonthly. Where gas from a well producing gas only is not sold or used, lessee may pay or tender a uch payment or tender is made it will be considered that gas is being produced within the meaning of
This lease may be maintained during the primary term hereof without fur lease or any extension thereof, the lessee shall have the right to drill such well to com quantities, this lease shall continue and be in force with like effect as if such well had If said lessor owns a less interest in the above described land than the e	entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid the
said lessor only in the proportion which lessor's interest bears to the whole and undivi Lessee shall have the right to use, free of cost, gas, oil and water produce	ided fee. Id on said land for Lessee's operations thereon, except water from the wells of lessor.
When requested by lessor, lessee shall bury lessee's pipe lines below plo	
No well shall be drilled nearer than 200 feet to the house or barn now on Lessee shall pay for damages caused by lessee's operations to growing or	•
Lessee shall have the right at any time to remove all machinery and fixtu	res placed on said premises, including the right to draw and remove casing.
executors, administrators, successors or assigns, but no change in the ownership of the been furnished with a written transfer or assignment or a true copy thereof. In case less assigned portion or portions arising subsequent to the date of assignment.	signing in whole or in part is expressly allowed, the covenants hereof shall extend to their heir the land or assignment of rentals or royalties shall be binding on the lessee until after the lessee has the assigns this lease, in whole or in part, lessee shall be relieved of all obligations with respect to the la release or releases covering any portion or portions of the above described premises and thereby
surrender this lease as to such portion or portions and be relieved of all obligations as All express or implied covenants of the lease shall be subject to all Fede	
any mortgages, taxes or other liens on the above described lands, in the event of def lessors, for themselves and their heirs, successors and assigns, hereby surrender and dower and homestead may in any way affect the purposes for which this lease is made	
	nbine the acreage covered by this lease or any portion thereof with other land; lease or leases in the do so in order to properly develop and operate said lease premises so as to promote the conservation
acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each the county in which the land herein leased is situated an instrument identifying and d purposes except the payment of royalties on production from the pooled unit, as if production is had from this lease, whether the well or wells be located on the premise	es, such pooling to be tracts contiguous to one another and to be into a unit or units not exceeding 4 ach in the event of a gas well. Lessee shall execute in writing and record in the conveyance records elescribing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for a it were included in this lease. If production is found on the pooled acreage, it shall be treated as as covered by this lease or not. In lieu of the royalties elsewhere herein specified, lessor shall receiving as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basi
Lessee agrees upon the completion of any test as a dry hole or upon a practicable and to remove all equipment within a reasonable time. Lessee shall have the option of renewing this lease for a period of two (2)	
Scout Exploration Corp. has your permission to conduct a seismic surver conducted in accordance with good standard practices and careful manner; we agree to virtue of your permission herein granted.	y across your lands as listed herein for the purpose of Oil & Gas Exploration. Our operations will be to hold you free and harmless from any and all claims and damages that may result from our work be
IN WITNESS WHEREOF, the undersigned execute this instrument as of Witnesses:	the day and year first above written.
V KILLBAM'S HOYPEN	V General graces
By: Delbert C. Harper	By: Joan E. Harper
SS/Tax ID#	SS/Tax ID# ✓

STATE OF Kansas	ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)	
COUNTY OF Kice	Λ	
The foregoing instrument was acknowledged before me this		, 2008, by
Delbert C. Harper	aYd	
Joan E. Harper		
My Commission Expires 4/1/2009	Je Je	
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:	A SAM LEWIS	
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	ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)	
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COUNTY OF	ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)	
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OIL AND GAS LEASE FROM	ATE OF County ATE OF County ATE OF County This instrument was filed for record on the 14 Day of 10 L 20 0 8 Sook 23 Page 53 records of this office. Register of Deeds. Register of Deeds. A sTL Register of Deeds. Proc Double County Register of Deeds. Proc Double County Register of Deeds. Proc BOX 1348	3083-1348 NUMERI OIRECT
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STATE OF	ACKNOWLEDGMENT FOR CORPORATION (KsOkCone)	
COUNTY OF	·	
The foregoing instrument was acknowledged before me	this day of	, 2008, by
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orporation, on behalf of the corporation.		
Ay Commission Evniros		
HTTLE COMMISSION LINESPOS		

Notary Public

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(Rev 1993)

OIL AND GAS LEASE

William	AGREEMENT, Made and entered into the 27th day of May J. Taldo and Margaret L. Taldo, husband and wife	, 2008, by and between	
whose mai	ing address is 2005 West Wisconsin, Healy, Kansas 6785	50	, hereinafter called Lessor (whether one or more),
and	Scout Exploration Corp. P.O. Box 1348 Edmond, Oklahor	ma 73083-1348	, hereinafter called Lessee.
drilling, m strata, layir and transpo	Lessor, in consideration of <u>Ten and other</u> Dollars (\$10.00) in har of the lessee herein contained, hereby grants, leases and lets exclusively un ning and operating for and producing oil, liquid hydrocarbons, all gases, and go pipe lines, storing oil, building tanks, power stations, telephone lines, and out said oil, liquid hydrocarbons, gases and their respective constituent producing described land, together with any reversionary rights and after-acquired into	nto lessee for the purpose of investigating, end their respective constituent products, injusted in the structures and things thereon to products and other products manufactured therefrom	ecting gas, water, other fluids, and air into subsurface ce, save, take care of, treat, manufacture, process, store
therein situ	ated in County of <u>Lane</u> State of <u>Kansas</u> described a	as follows to-wit:	
	The Souther	east Quarter (SE ¼)	
In Section	22 , Township 18 South , Range 29 West , and Subject to the provisions herein contained, this lease shall remain in force for reafter as oil, liquid hydrocarbons, gas or other respective constituent product.	or a term of Three (3)_ years from this of	
and saved if (1/8) at the premises, or royalty On the precedi lease or an quantities,	In consideration of the premises the said lessee covenants and agrees: 1st. To deliver to the credit of lessor, free of cost, in the pipeline to the trom the leased premises. 2nd. To pay lessor for gas of whatsoever nature or kind produced at market price at the well, (but, as to gas sold by lessee, in no event more than or in the manufacture of products therefrom, said payments to be made mone Dollar (\$1.00) per year per net mineral acre retained hereunder, and if such mag paragraph. This lease may be maintained during the primary term hereof without furthey extension thereof, the lessee shall have the right to drill such well to complethis lease shall continue and be in force with like effect as if such well had be If said lessor owns a less interest in the above described land than the entionly in the proportion which lessor's interest bears to the whole and undivide Lessee shall have the right to use, free of cost, gas, oil and water produced or the said lessor to the whole and undivide the seems the said lessor owns a less interest in the above described land than the entionly in the proportion which lessor's interest bears to the whole and undivide Lessee shall have the right to use, free of cost, gas, oil and water produced the said lessor to the whole and undivide the said lessor to the whole and undivide the said lessor the said lessor to the whole and undivide the said lessor the said lessor the said lessor to the whole and undivide the said lessor the said lessor that the said lessor the said lessor that the said lessor tha	o which lessee may connect wells on said lessed and sold, or used off the premises, or used in a one-eighth (1/8) of the proceeds received by the considering the considering the considering payment or tender is made it will be consider payment or drilling operations. If the lesses the completed within the term of years first me and undivided fee simple estate therein, to dee.	and, the equal one-eighth (1/8) part of all oil produced the manufacture of any products therefrom, one-eighth y lessee from such sales), for the gas sold, used off the only is not sold or used, lessee may pay or tender as dered that gas is being produced within the meaning of the shall commence to drill a well within the term of this and if oil or gas, or either of them, be found in paying nentioned. then the royalties herein provided for shall be paid the
	When requested by lessor, lessee shall bury lessee's pipe lines below plow of	depth.	
	No well shall be drilled nearer than 200 feet to the house or barn now on said	id premises without written consent of lessor	\$
	Lessee shall pay for damages caused by lessee's operations to growing crop	s on said land.	
been furnis assigned po surrender t	Lessee shall have the right at any time to remove all machinery and fixtures If the estate of either party hereto is assigned, and the privilege of assig administrators, successors or assigns, but no change in the ownership of the hed with a written transfer or assignment or a true copy thereof. In case lessee ortion or portions arising subsequent to the date of assignment. Lessee may at any time execute and deliver to lessor or place of record a his lease as to such portion or portions and be relieved of all obligations as to All express or implied covenants of the lease shall be subject to all Federal	ming in whole or in part is expressly allow land or assignment of rentals or royalties se assigns this lease, in whole or in part, lesse release or releases covering any portion or the acreage surrendered. and State Laws, Executive Orders, Rules or	wed, the covenants hereof shall extend to their heirs, thall be binding on the lessee until after the lessee has e shall be relieved of all obligations with respect to the portions of the above described premises and thereby r Regulations, and this lease shall not be terminated, in
Regulation any mortga lessors, for	n part, nor lessee held liable in damages, for failure to comply therewith, Lessor hereby warrants and agrees to defend the title to the lands herein detages, taxes or other liens on the above described lands, in the event of defaul themselves and their heirs, successors and assigns, hereby surrender and rehomestead may in any way affect the purposes for which this lease is made, a	scribed, and agrees that the lessee shall have t of payment by lessor, and be subrogated t lease all right of dower and homestead in the	the right at any time to redeem for lessor, by payment to the rights of the holder thereof, and the undersigned
	Lessee, at its option, is hereby given the right and power to pool or combi	ine the acreage covered by this lease or any	
of oil, gas	vicinity thereof, when in lessee's judgment it is necessary or advisable to do or other minerals in and under and that may be produced from said premises,	such pooling to be tracts contiguous to one	another and to be into a unit or units not exceeding 40
acres each the county purposes e production on product bears to the practicable	in the event of an oil well, or into a unit or units not exceeding 640 acres each in which the land herein leased is situated an instrument identifying and desore except the payment of royalties on production from the pooled unit, as if it is had from this lease, whether the well or wells be located on the premises of the payment of the proposed only such portion of the royalty stipulated herein total acreage so pooled in the particular unit involved. Lessee agrees upon the completion of any test as a dry hole or upon aba and to remove all equipment within a reasonable time. Lessee shall have the option of renewing this lease for a period of two (2) ye Scout Exploration Corp. has your permission to conduct a seismic survey an accordance with good standard practices and careful manner; we agree to bur permission herein granted.	in the event of a gas well. Lessee shall execution the pooled acreage. The entire acreage were included in this lease. If production is covered by this lease or not. In lieu of the roas the amount of his acreage placed in the indonment of any producing well, to restore ears under the same bonus consideration paid across your lands as listed herein for the purpose.	cute in writing and record in the conveyance records of ge so pooled into a tract or unit shall be treated, for all found on the pooled acreage, it shall be treated as it syalties elsewhere herein specified, lessor shall receive unit or his royalty interest therein on an acreage basis to the premises to their original condition as nearly as d hereunder. The pose of Oil & Gas Exploration. Our operations will be
Witnesses:	IN WITNESS WHEREOF, the undersigned execute this instrument as of the	e day and year first above written.	
h	Illiam Talelo	Margaret L.	Talde
By: Will	iam J. Taldo	By: Margaret L. Taldo	
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STATE OF Kansas		A CVNIC	NA EDCME	NET EOD BIDIVID	MIAI (V-Ol-C-N-)	
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William J. Taldo				- Angelonia	and	
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TATE OF Kansas					My Ap	State of Kansas opt. Exp. 3-6-70
		ACKNO	WLEDGME	NT FOR INDIVID	UAL (KsOkCoNe)	
OUNTY OF <u>Lane</u> he foregoing instrument was acknowle	edged before me this _	30	day of	July		, 2008, by
Margaret L. Taldo						
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NOTICE FOR EXTENSION OF OIL AND GAS LEASE

WHEREAS, Scout Exploration Corp., P.O. Box 1410, Edmond, OK 73083, is the owner and holder of an oil and gas lease on the following described lands in Lane County, State of Kansas:

The Southeast Quarter (SE/4) of Section 22, Township 18 South, Range 29 West, Recorded Book 123, Page 237

dated May 27, 2008, but effective October 28, 2008, and recorded in Book and Page as listed above of the records of said county, and

IN ACCORDANCE with the provision for extension on the referenced Oil and Gas Lease, notice is hereby given that the required Ten and Other Dollars have been paid in order to extend and keep in effect that certain Oil and Gas Lease for an additional Two (2) years as provided.

IN WITNESS WHEREOF, this instrument is signed on this 1st of April, 2011.

SCOUT EXPLORATION CORP.

ATTEST

ACKNOWLEDGEMENT

State of Oklahoma County of Oklahoma)

Before me the undersigned, a notary public, within and for said county and state, on this 1st day of April, 2011, personally appeared J. Kyle Carter, President of Scout Exploration Corp. known to me to be the person who executed the foregoing instrument on behalf of Scout Exploration Corp., and such person duly acknowledged to me the execution of the same for the purposes therein expressed.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.

Lelly & Durch
Notary Public Kelly R. Ruark
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> STATE OF KANSAS, LANE COUNTY, SS This instrument was filed for record on the 19 day of Quoust A.D. 2011 at 230 0

> o'clock ₱ M and duly recorded in Book 135 on page 16 Fee 500

> > Register of Deeds

MERICAL PRECI RECT COMP. ORIG. COMPUTER

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner

April 10, 2013

Tom Larson Larson Engineering, Inc. dba Larson Operating Company 562 W STATE RD 4 OLMITZ, KS 67564-8561

Re: Drilling Pit Application API 15-101-22432-00-00 Harper-Taldo 1-22 NE/4 Sec.22-18S-29W Lane County, Kansas

Dear Tom Larson:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit within 96 hours of completion of drilling operations.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.