

Kansas Corporation Commission Oil & Gas Conservation Division

1132301

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from North / South Line of Section
City:	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet Multiple Stage Cementing Collar Used?
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SWD Conv. to GSW	Chloride content: ppm Fluid volume: bbls Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	Quarter Sec Twp S. R
☐ ENHR Permit #: ☐ GSW Permit #:	County: Permit #:
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY							
Letter of Confidentiality Received							
Date:							
Confidential Release Date:							
Wireline Log Received							
Geologist Report Received							
UIC Distribution							
ALT I II Approved by: Date:							

Side Two

1132301

Operator Name:				Lease N	lame:			Well #:		
Sec Twp	S. R	East] West	County:						
INSTRUCTIONS: Sh time tool open and clo recovery, and flow rat line Logs surveyed. A	osed, flowing and shu es if gas to surface te	t-in pressures st, along with	s, whether s final chart(s	hut-in press	ure reach	ed static level,	hydrostatic pres	ssures, bottom h	nole temp	erature, fluid
Drill Stem Tests Taker (Attach Additional		Yes	☐ No		Log	g Formation	n (Top), Depth a	nd Datum		Sample
Samples Sent to Geo	logical Survey	Yes	No		Name			Тор		Datum
Cores Taken Electric Log Run Electric Log Submitte (If no, Submit Cop)	d Electronically	☐ Yes ☐ Yes ☐ Yes	No No No							
List All E. Logs Run:										
		Report a		RECORD	New	Used	on, etc.			
Purpose of String	Size Hole Drilled	Size C Set (In	asing	Weig Lbs. /	ht	Setting Depth	Type of Cement	# Sacks Used	, ,,	and Percent additives
		<u> </u> 	DDITIONAL	CEMENTIN	IG / SQUE	EZE RECORD				
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of 0	Cement	# Sacks	Used		Type and	Percent Additives		
Shots Per Foot	PERFORATI Specify	ON RECORD - Footage of Each	Bridge Plug n Interval Peri	s Set/Type forated			cture, Shot, Ceme mount and Kind of N	nt Squeeze Record Material Used)	d 	Depth
TUBING RECORD:	Size:	Set At:		Packer At:		Liner Run:				
							Yes N	0		
Date of First, Resumed	Production, SWD or EN	IHR. Pr	oducing Meth	nod:	g 🗌 G	as Lift C	Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	BI	ols.	Gas-Oil Ratio		Gravity
DISPOSITI	ON OF GAS:		N	METHOD OF	COMPLET	TION:		PRODUCTIO	ON INTER	VAL:
Vented Solo	Used on Lease		n Hole	Perf.	Dually (nmingled mit ACO-4)			
(11 verneu, 3u	10./	Othe	r (Specify)				I —			

Lone Jack Oil Company Blue Mound, KS 1-912-755-23071-620-363-0492

Lease:	RE Camp	Operator:	Evans Oil	API #	15- <u>011-24226-0000</u>
Contractor: Lo	ne Jack Oil Comp	any Date Started:	3/26/13	Date Completed:	4/2/13
Total Depth:	662 feet	Well #	<u>10-OE-T</u>	Hole Size:	2 5/8
Surface Pipe:	32' 61	/4 Surface Bit:	<u>9 7/8</u>	Sacks of Cement	: <u>10</u>
Length and Siz	e of Casing:	654' 2 / 78		Sacks of Cement:	<u>85</u>

Length and			Sacks o	<u>85</u>	
Legal Descr		SE SW NE NE Sec: 36 Twp:		21E County:	
Thicknes	Depth	Type of Formation	Core Thickness	Depth	Time
S					
1	1	Top Soil	1	634-635	2:42 Shale
1	2	Loose Rock	2	635-636	1:36 Oil Sand
39	41	Lime	3	636-637	2:17 Oil Sand
5	46	Shale	4	637-638	1:43 Oil Sand
2	48	Lime	5	638-639	1:55 Oil Sand
4	52	Shale	6	639-640	1:55 Oil Sand
23	75	Lime	7	640-641	1:09 Oil Sand
3	78	Shale	8 (641 1/2)	641 ½ - 642	1:04 Oil Sand
4	82	Lime	9	642-643	0:58 Black Sand
6	88	Shale	10	643-644	0:52 Black Sand
5	93	Lime	11	644-645	0:51 Black Sand
1	94	Shale	12	645-646	1:09 Black Sand
7	101	Lime	13	646-647	0:58 Black Sand
2	103	Shale	14	647-648	1:00 Black Sand
4	107	Lime	15	648-649	1:09 Black Sand
114	221	Shale	16	649-650	1:28 Plack Sand
2	223	Lime	17	650-651	1:17 Black Sand
48	271	Shale	18	651-652	1:33 Black Sand
3	274	Lime			
10	284	Shale			
7	291	Lime			
70	361	Shale			
2	363	Lime			
3	366	Shale			
15	381	Lime			
4	385	Shale			
6	391	Lime			
42	433	Shale			
5	438	Lime			
2	440	Shale			
11	451	Lime			
6	457	Shale			
8	465	Lime			
167	632	Shale			
2	634	Oil Sand (Shaley)			
18	652	Ran Core			,
5	657	Black Sand			
5	662	Black Shale			
	662	TD			

DIEBOLT LUMBER AND SUPPLY INC.

2661 Nebraska Road La Harpe, Kansas 66751 FAX: (620) 496-2226 PHONE: (620) 496-2222

P.O.#: CAMP 13 CE/2

OSAGE ENERGY LLC

2100 W. VIRGINIA ROAD

COLONY KS 66015

(620) 852-3501

TERMS: NET 28 10-06-T

INV #: 302963

DATE : 3/18/13 TIME : 12:14 CLERK: RS CERM#552

SLSPR: RS ROLAND SUTTERBY

TAX : 001 KANSAS TAX

PO # CAMP 13-0E/15-CE

DUPLICATE * INVOICE *

Γ <i>N</i> ‡ ;	QTY	TUM	SKJ	DESCRIPTION	UNITS	PRICE/PER	EXTENSION		
	10	_	94PC	944 TYPE I PORTLAND CEMENT	10	10.45 /BG	104.50		
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				Camp 100E-T Surface					
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		<u> </u>	<u> </u>	** AMOUNT CHARGED TO STORE AC	COUN'P ** 112	.39 TAXABLE	104.5		
				** WMOOMI CUITAGED TO STOVE SA		NON-TAXABLE	0.0		

0.0 NON-TAXABLE

SUBTOTAL

104.50

TAX AMOUNT

7.8

TOTAL AMOUNT

112.3

Reserved By

.00 TOT WT:

(JERRY BOWEN)

Invoice

Lone Jack Oil Company 509 East Walnut Blue Mound, KS 66010

Date	 Invoice #	
4/7/2013	1612	:

Bill To			
Osage Energ			
2100 West V	irginia Roa	≱d	
Colony, KS	66015		

		P.O. No.	Terms	Project
			adamas a tree trum t. amana t. amana t. amana t. amana t. amana t. amana t. amana t. amana	
Quantity	Description		Rate	Amount
	Camp 10-OE-T 4/3/13, Well 10-OE-T, circulated 85 sac surface, pumped plug and set float shoo Water Truck Sales Tax		700.00 100.00 7.55°	700.00T 100.00T 60.40
	Evans Oil			
	Evens Oil \$430.20		; ; ;	
hank you fo	r your business.	. п. п. п. п. п. п. п. п. п. п. п. п. п.	·	
HAIIN YUU IU	i jour hasiness.		Total	\$860.40

De 103 10 12578500 RETURNED TO PLANT Phone: (620) 365-5588 Iola, Kansas 66749 P.O. Box 664 802 N. Industrial Rd. WARNING

RRHITATING TO THE SKIN AND EYES

Contains Purlayd Cement, Wear Author Books and Glowes, PROLONGED CONTACT MAY
COUSE DUPIES, Whole Combact With Eyes, and Prolonged Contact With Skin of Case of
Counted With Skin or Eyes, Stack Thopoughty With Whate, If Inhabiton Persists, Get Medical
Attention. KEEP, CHAIDTEN AWAY. TOTAL ROUND THIP CONCRETE IS A PERISHABLE COMMOTITY and BECOMES THE PROPERTY of the PURCHASER UPON LEXING THE PLANT, AMY CHANGES OR CANCELLATION OF ORIGINAL INSTRUCTIONS MUST be TELEPHONED to the OPFICE BEFORE LOADING STATIS. A \$05 Service Charge and Loss of the Cash Discount will be collected on all Returned Charles. Nex-Responsible for Reactive Apprequie or Order Quality. No Claim Allowed Unless Mado at Time Material is Delivered. . All appoints not paid within 50 days of delivery will bear site test of the rate of 24% per annum The undersigned pipontises to pay all costs, including resolvable alternays' fate; incurred in collecting any sun't owned. Excess Dokry Time Charged @ \$50/HR 21.12 F F 75 LEFT PLANT 7. W VELLINATIO DATE 룲 (ADM) CHEM CLISTOMER TO I では多く MEMBER SMINATU 0.51 TOTAL AT JOB ARRIVED JOB FORMULA EFT JOB 000 Payless Cone 15 25 W FINISH UNLOADING TRUBUTAN CHARIE SHI WHAT & SMIXING WELL (10 SACKS) F.M. START UNLOADING UNLOADING TIME LOAD SIZE DESCRIPTION LOAD # 1. JOB NOT READY
2. SLOW POUR OR PUMP
3. TRUCK AHEAD ON JOB
4. CONTRACTOR BROKE DOWN
5. ADDED WATER Dear Customer-libe diret of this back in presenting this RELEASE to you for your signatures of the opinion that the size and weight of his truck, any possibly praires damaga, so the premises anythous appears properly if it gloss the melecal in this back where your destree it. It is got with in the home in a more remains. YARDS ORDERED DELAY EXPLANATION/CYLINDER TEST TAKEN PROPERTY DAMAGE RELEASE (TO BE SKINED IF DELIVERY TO BE MADE INSIDE CURBLINE) P 30 44 5,50 71 YARDS DEL v. oducts, inc. B. TRUCK BROKE DOWN
7. ACCIDENT
8. CITATION
9. OTHER 9, 00 BATCH# 73768 CP. SSHIN E INT TO JETH H INT MED OF IN ERAIN OF 3 95-OL THA USAGE ENERGY/2100W, VIRGINIA RD HORIBLE SHIES / STATE CHAP PUN DE COMP WELL \$12-11E 5/4G WEIGHMASTER DRIVER/TRUCK WATER TRIM TIME ALLOWED 900 3, 56 Excessive Water is Detrimental to Concrete Performance COMBTIONS

CONDETIONS

Concess to be delivered to the nearest accessible point over passable road, under toucks own power. Due to delivery at owners or intermediary's direction, under toucks own power to especially the control of t DELAY TIME grangith lost when water is addod at customer a request.

NOTICE TO OWNER

Failure of this conteactor on pay those persons supplying material or sarvices to complete his conteact can result in the filling of a mechanic's lien on the property which is the subject of this conteact. TIME DUE 7 GA A 53 609 H₂0 Added By Request/Authorized By 7E 4, 00 in (A) (A) (A) throtal & 10 SE Y NOICATES THAT I HAVE READ THE HEALTH WARNING NOT BE RESPONSIBLE FOR ANY DAMAGE CAUSED LINE. ADDITIONAL CHARGE 2 ADDITIONAL CHARGE 1 GRAND TOTAL 91. (PM 11 日本 UNIT PRICE SLUMP 20. **6**8 50,00 11 00 PLANT/TRANSACTION # BULLED TICKET NUMBER EXTENDED PRICE 433, 50 得而敬。 有於 54,46 199.00 990, 46 1945 GB 33890

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