



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1132330
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Lone Jack Oil Company
Blue Mound, KS

1-912-755-23071-620-363-0492

Lease: RE Camp Operator: Evans Oil API # 15-011-24227-0000

Contractor: Lone Jack Oil Company Date Started: 3/15/13 Date Completed: 3/19/13

Total Depth: 665 feet Well # 11-OE Hole Size: 5 5/8

Surface Pipe: 20' 7 Surface Bit: 9 7/8 Sacks of Cement: 5

Depth of Seat Nipple: _____ Rag Packer At: _____

Length and Size of Casing: _____ Sacks of Cement: 60

Legal Description: NW SW NE NE Sec: 36 Twp: 23S Range: 21E County: Bourbon

Thickness	Depth	Type of Formation	Core Thickness	Depth	Time
2	2	Top Soil	1	651-652	0:49 Sand
2	4	Clay & Loose Rock	2	652-653	1:43 Sand
43	47	Lime	3	653-654	1:34 Sand
4	51	Shale	4	654-655	2:47 Lime
4	55	Lime	5	655-656	2:36 Lime
3	58	Shale	6	656-657	2:33 Black Sand
23	81	Lime	7	657-658	2:54 Black Sand
2	83	Shale	8	658-659	2:06 Black Sand
6	89	Lime	9	659-660	1:48 Black Sand
5	94	Shale	10	660-661	1:42 Black Sand
18	112	Lime	11	661-662	1:53 Black Sand
115	227	Shale	12	662-663	2:52 Black Sand
2	229	Lime	13	663-664	2:44 Black Sand
48	277	Shale	14	664-665	2:56 Black Sand
3	280	Lime	15	665-666	2:22 Black Sand
11	291	Shale w/ LimeStreaks			
8	299	Lime			
68	376	Shale			
18	385	Lime			
6	391	Shale			
6	397	Lime			
43	440	Shale			
18	458	Lime			
6	464	Shale			
5	469	Lime			
180	649	Shale			
2	651	Oil Sand (Poor)			
8	662	Black Sand			
	662	TD			

Dry Hole
10 sacks at TD
10 sacks at 400 feet
40 sacks 200 feet to surface
60 sacks total

DIEBOLT LUMBER AND SUPPLY INC.



2661 Nebraska Road
 La Harpe, Kansas 66751
 FAX: (620) 496-2226
 PHONE: (620) 496-2222

CUST NO: 354 JOB NO: 000 PURCHASE ORDER: CAMP 11 REFERENCE: PO # CAMP 11 TERMS: NET 28 CLERK: PME DATE / TIME: 3/12/13 3:33

SOLD TO:
 OSAGE ENERGY LLC
 2100 W. VIRGINIA ROAD

SHIP TO:

TERMINAL: 591

COLONY: KS 66015
 620-852-3501

SALESPERSON: PM PHIL EBERT
 TAX: 001 KANSAS TAX

INVOICE: 302789

LINE	SHIPPED	ORDERED	UM	SKU	DESCRIPTION	LOCATION	UNITS	PRICE/ PER	EXTENSION
1	5	5	BG	94PC	94# TYPE I PORTLAND CEMENT	2	5	10.45 /BG	52.25

(MATT BOWEN)
 ** AMOUNT CHARGED TO STORE ACCOUNT **

TAXABLE 52.25
 NON-TAXABLE 0.00
 SUBTOTAL 52.25

56.19

TAX AMOUNT 3.94

TOTAL 56.19



TOT WT: 470.00

xPhone Transaction

Received By

802 N. Industrial Rd.
P.O. Box 664
Iola, Kansas 66749
Phone: (620) 365-5588

Payless Concrete Products, Inc.



CONDITIONS
Concrete to be delivered to the nearest accessible point over possible road, under truck's own power. Due to delivery at owner's or intermediary's direction, seller assumes no responsibility for damages in any manner to sidewalks, roadways, driveways, buildings, trees, shrubbery, etc., which are at customer's risk. The maximum allotted time for unloading trucks is 5 minutes per yard. A charge will be made for holding trucks longer. This concrete contains correct water contents for strength or mix indicated. We do not assume responsibility for strength test when water is added at customer's request.
NOTICE TO OWNER
Failure of this contractor to pay those persons supplying material or services to complete this contract can result in the filing of a mechanic's lien on the property which is the subject of this contract.

C4001
CASH CUSTOMER

11-0E 60SX

OS/RE CAMP
OSAGE ENERGY/2100W. VIRGINIA RD
DEL TO: 54 E TO HWY#3 N TO
65MI E INT TO 35TH N INT USD
DOUBLE GATES /
POW RE CAMP WELL #12-0E

TIME	FORMULA	LOAD SIZE	YARDS ORDERED	% PAL	DRIVER/TRUCK	PLANT/TRANSACTION #
12:45:24p	WELL	6.00 yd	8.50 yd	0.00	DK 34	BOUCO
DATE	LOAD #	YARDS DEL.	BATCH#	WATER TRIM	SUMP	TICKET NUMBER
03-10-13	1	8.50 yd	23677	0/yd	4.00 in	23615

WARNING
IRRITATING TO THE SKIN AND EYES
Contains Portland Cement. Wear Rubber Boots and Gloves. PROLONGED CONTACT MAY CAUSE BURNS. Avoid Contact With Eyes and Prolonged Contact With Skin. In Case of Contact With Skin or Eyes, Flush Thoroughly With Water. If Irritation Persists, Get Medical Attention. KEEP CHILDREN AWAY.
CONCRETE is a PERISHABLE COMMODITY and BECOMES the PROPERTY of the PURCHASER UPON LEAVING the PLANT. ANY CHANGES OR CANCELLATION of ORIGINAL INSTRUCTIONS MUST be TELEPHONED to the OFFICE BEFORE LOADING STARTS.
The undersigned promises to pay all costs, including reasonable attorneys' fees, incurred in collecting any sums owed.
All accounts not paid within 30 days of delivery will bear interest at the rate of 24% per annum.
Not Responsible for Reactive Aggregate or Color Quality. No Claim Allowed Unless Made at Time Material is Delivered.
A \$25 Service Charge and Loss of the Cash Discount will be collected on all Returned Checks.
Excess Delay Time Charged @ \$50/HR.

PROPERTY DAMAGE RELEASE
(TO BE SIGNED IF DELIVERY TO BE MADE INSIDE CURB LINE)
Dear Customer-The driver of this truck in presenting this RELEASE to you for your signature is of the opinion that the size and weight of his truck may possibly cause damage to the premises and/or adjacent property if it places the material in the spot where you desire it. It is our wish to help you in every way that we can, but in order to do this the driver is requesting that you sign this RELEASE relieving him and this supplier from any responsibility for any damage that may occur to the premises and/or adjacent property, buildings, sidewalks, driveways, curbs, etc., by the delivery of this material, and that you also agree to help him remove mud from the wheels of his vehicle so that he will not litter the public street. Further, as additional consideration, the undersigned agrees to indemnify and hold harmless the driver of this truck and this supplier for any and all damage to the premises and/or adjacent property which may be claimed by anyone to have arisen out of delivery of this order.
SIGNED
X _____

Excessive Water is Detrimental to Concrete Performance
H₂O Added By Request/Authorized By
GAL X _____
WEIGHMASTER: _____
NOTICE: MY SIGNATURE BELOW INDICATES THAT I HAVE READ THE HEALTH WARNING NOTICE AND SUPPLIER WILL NOT BE RESPONSIBLE FOR ANY DAMAGE CAUSED WHEN DELIVERING INSIDE CURB LINE.
LOAD RECEIVED BY: *[Signature]*

QUANTITY	CODE	DESCRIPTION	UNIT PRICE	EXTENDED PRICE
6.00	WELL	WELL #12 SACKS PER UNIT	51.00	306.00
5.00	MIXING	MIXING & HAULING	29.00	145.00
2.00	TRUCKING	TRUCKING CHARGE	50.00	100.00

*PLCK #50
11-0E Dil. M
#596.59
CAMP well*

RETURNED TO PLANT	LEFT JOB	FINISH UNLOADING	DELAY EXPLANATION/CYLINDER TEST TAKEN	TIME ALLOWED
			1. JOB NOT READY 2. SLOW POUR OR PUMP 3. TRUCK AHEAD ON JOB 4. CONTRACTOR BROKE DOWN 5. ADDED WATER 6. TRUCK BROKE DOWN 7. ACCIDENT 8. CITATION 9. OTHER	Total \$ 596.59 Tax @ 7.500% 44.74 Total \$ 641.33 Driver \$ 696.59
LEFT PLANT	ARRIVED JOB	START UNLOADING		TIME DUE
12:57	1:37			
TOTAL ROUND TRIP	TOTAL AT JOB	UNLOADING TIME		DELAY TIME

ADDITIONAL CHARGE 1 _____
ADDITIONAL CHARGE 2 _____
GRAND TOTAL ▶

Submitted Electronically

For KCC Use ONLY
API # 15 - 15-011-24227-00-00
Conductor pipe required 0 feet
Minimum surface pipe required 20 feet per ALT. I II
Approved by: Rick Hestermann 01/29/2013
This authorization expires: 01/29/2014
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: _____ Agent: _____

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: _____
Signature of Operator or Agent: _____

36
23
21
 E

Mail to: KCC - Conservation Division,
130 S. Market - Room 2078, Wichita, Kansas 67202