KANSAS CORPORATION COMMISSION 1132616

Form CP-111 June 2011 Form must be Typed

Form must be signed All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

Spot Description:	Sec Twp S. R E W feet from N / S Line of Section feet from E / W Line of Section , Long: (e.gxxxx.xxxxxx) NAD83 WGS84		
State Zip +	feet from N / S Line of Section feet from E / W Line of Section , Long: , Long: Ge.g. XXXXXXXX) NAD83 WGS84 Elevation: Well #: Uline of Section Ge.g. XXXXXXXXXX Well #: ENHR Permit #: Date Shut-In:		
Contact Person:	feet from E / W Line of Section , Long:		
State: Zip: +			
Datum: MAD27 County: Lease Name: County: Lease Name: SWD Permit #: Gas Storage Pern Spud Date: Size Setting Depth South of Cement So	NAD83 WGS84 Elevation:		
County:	Elevation:		
Lease Name:	Well #: Well #:		
SWD Permit #:	ENHR Permit #: it #: Date Shut-In:		
Gas Storage Pern Spud Date:	it #: Date Shut-In:		
Spud Date: Spud Date: Spud	Date Shut-In:		
Conductor Surface Production Inte Size Setting Depth Amount of Cement Top of Cement Bottom of Cement Casing Fluid Level from Surface: How Determined? Casing Squeeze(s): (top) to (bottom) w / sacks of cement, (top) to (bottom) Ou you have a valid Oil & Gas Lease? Yes No Depth and Type: Junk in Hole at (depth) Tools in Hole at (depth) W / sacks of cemer Packer Type: Size: Inch Set at: Total Depth: Plug Back Depth: Plug Back Method: Geological Date: Formation Name Formation Top Formation Base At: to Feet Perforation Interval to			
Setting Depth Amount of Cement Top of Cement Bottom of Cement Casing Fluid Level from Surface:	mediate Liner Tubing		
Setting Depth Amount of Cement Top of Cement Bottom of Cement Casing Fluid Level from Surface: How Determined? Casing Squeeze(s): (top) to (bottom) w/ sacks of cement, (top) to (bottom) Co you have a valid Oil & Gas Lease? Yes No Depth and Type: Junk in Hole at (depth) Tools in Hole at (depth) w/ sacks of cemer Packer Type: Size: Inch Set at: Total Depth: Plug Back Depth: Plug Back Method: Geological Date: Formation Name Formation Top Formation Base At: to Feet Perforation Interval to			
Amount of Cement Top of Cement Bottom of Cement Casing Fluid Level from Surface: How Determined? Casing Squeeze(s): (top) to (bottom) W / sacks of cement, (top) to (bottom) Co you have a valid Oil & Gas Lease? Yes No Cepth and Type: Junk in Hole at (depth) Tools in Hole at (depth) W / sacks of cement Sype Completion: ALT. I ALT. II Depth of: DV Tool: (depth) W / sacks of cement Coal Depth: Plug Back Depth: Plug Back Method: Geological Date: Formation Name Formation Top Formation Base At: to Feet Perforation Interval to Casing Leaks: Yes Total Depth Section Interval Total Depth			
Top of Cement Bottom of Cement Casing Fluid Level from Surface:			
Bottom of Cement Casing Fluid Level from Surface:			
Casing Fluid Level from Surface: How Determined?			
Casing Squeeze(s): to w / sacks of cement, to			
	Port Collar: w / sack of cement Feet		
Submitted Electronically			
Do NOT Write in This Date Tested: Results: Date Space - KCC USE ONLY	Completion Information Feet or Open Hole Interval toFeet Feet or Open Hole Interval toFeet Feet OPEN HOLE INTERPRET OF MY KNOWLEDGE		
Review Completed by: Comments:	Feet or Open Hole Interval toFeet Feet or Open Hole Interval to Feet		
TA Approved: Yes Denied Date:	Feet or Open Hole Interval to Feet Feet or Open Hole Interval to Feet Feet or Open Hole Interval To Feet Feet or Open Hole Interval Feet OF MY KNOW! FROM		
	Feet or Open Hole Interval to Feet Feet or Open Hole Interval to Feet Feet or Open Hole Interval To Feet Feet or Open Hole Interval Feet OF MAY KNOW! FROM		

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