Form CP-111 June 2011 Form must be Typed Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#									
Name:					iption:				
Address 1:				·	Sec	Twp	S. R		
Address 2:							= =	=	
City:	State:	_ Zip: +		feet from E / W Line of Section					
Contact Person: Phone:()				GPS Location: Lat:					
Field Contact Person:		check one) 🗌 Oil 🗌							
Field Contact Person Phone: (_)			l	ermit #:		R Permit #:		
,	,			_	orage Permit #:		-In·		
		1		Opud Date.		Date Onti-			
	Conductor	Surface	Pro	oduction	Intermediate	Liner		Tubing	
Size									
Setting Depth									
Amount of Cement									
Top of Cement									
Bottom of Cement									
Casing Fluid Level from Surfac Casing Squeeze(s):									
Casing Squeeze(s):		sacks of cell sa	ment, Can h) w / Inch Perfor	sing Leaks: sacks Set at: sacks Plug Back Meth ration Interval	Completion to to Ference is considered as the constant is constant in the constant	sacks of cern n of casing leak(s): Collar:	nent. Date:w /	sack of cement to Feet to Feet	
Casing Squeeze(s):		sacks of cell sa	ment, Can h) w / Inch Perfor	sing Leaks: sacks Set at: Plug Back Meth ration Interval	Completion to to Ference is considered as the constant is constant in the constant	sacks of cern n of casing leak(s): Collar:	Interval	sack of cement to Feet to Feet	
Casing Squeeze(s): (top) Do you have a valid Oil & Gas I Depth and Type: Junk in H Type Completion: Packer Type: Total Depth: Geological Date: Formation Name 1. 2. Do NOT Write in This Space - KCC USE ONLY	to w / w / w / w / w / w / lole at [depth)	sacks of cell sa	Can Ment, W / Inch Perfor Perfor Ped Ele esults:	sing Leaks: sacks Set at: sacks Plug Back Meth ration Interval ration Interval	Completion to February Table AND Co	sacks of cement of casing leak(s): Collar:	Interval	to Feet to Feet	
Casing Squeeze(s): (top) Do you have a valid Oil & Gas I Depth and Type: Junk in H Type Completion: Packer Type: Total Depth: Geological Date: Formation Name 1. 2. Do NOT Write in This	to w / w / w / w / w / w / lole at [depth)	sacks of cell No Tools in Hole at	Can Ment, W / Inch Perfor Perfor Ped Ele esults:	sing Leaks: sacks Set at: Plug Back Meth ration Interval	Completion to February Table AND Co	sacks of cement of casing leak(s): Collar:	Interval	to Feet to Feet	

No. No.	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-225-8888 Fax: 620-225-8885 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

April 11, 2013

BRUCE MEYER BEREXCO LLC 2020 N. BRAMBLEWOOD WICHITA, KS 67206

Re: Temporary Abandonment API 15-083-10299-00-01 BAMBERGER 6 SE/4 Sec.20-22S-22W Hodgeman County, Kansas

Dear BRUCE MEYER:

Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 04/11/2014.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 04/11/2014.

You may contact me at the number below if you have questions.

Very truly yours,

Steve Pfeifer

Summary of Changes

Lease Name and Number: BAMBERGER 6

API/Permit #: 15-083-10299-00-01

Doc ID: 1132732

Correction Number: 1

Field Name Previous Value New Value

Summary of Attachments

Lease Name and Number: BAMBERGER 6

API: 15-083-10299-00-01

Doc ID: 1132732

Correction Number: 1

Attachment Name

Temporary Abandonment Approved