





Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

|   |   |
|---|---|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No<br><i>(Attach Additional Sheets)</i><br><br>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No<br><br>Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No<br>Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No<br>Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No<br><i>(If no, Submit Copy)</i><br><br>List All E. Logs Run: | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample<br><br>Name Top Datum |
|---|---|

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used  |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|   |                   |                           |                   |               |                |              |                            |
|   |                   |                           |                   |               |                |              |                            |
|   |                   |                           |                   |               |                |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD  |                  |                |              |                            |
|--|------------------|----------------|--------------|----------------------------|
| Purpose:   | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate<br><input type="checkbox"/> Protect Casing<br><input type="checkbox"/> Plug Back TD<br><input type="checkbox"/> Plug Off Zone |                  |                |              |                            |
|  |                  |                |              |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br><i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
|                |   |  |       |
|                |   |  |       |
|                |   |  |       |
|                |   |  |       |
|                |   |  |       |

TUBING RECORD: Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

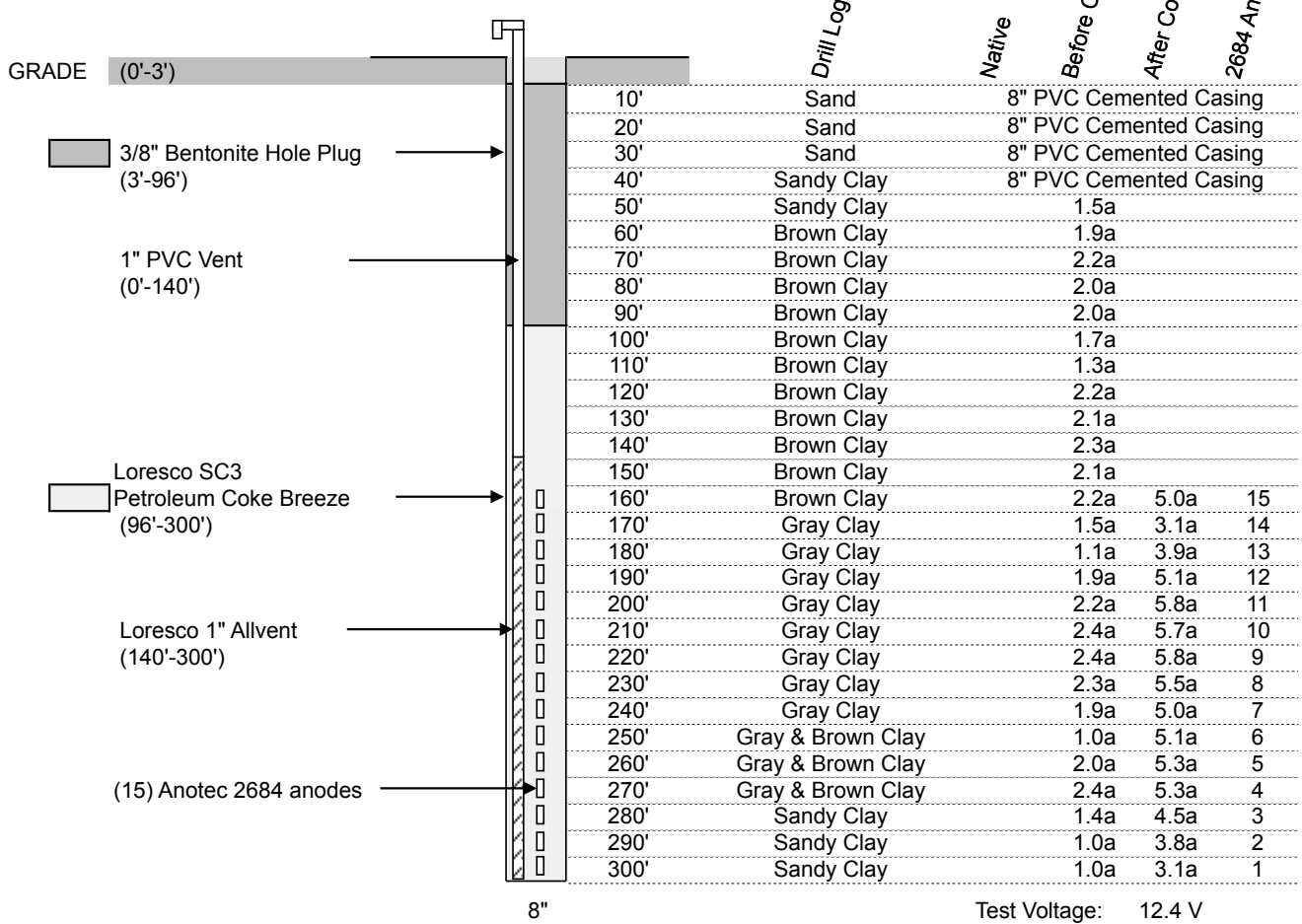
Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  Flowing  Pumping  Gas Lift  Other *(Explain)* \_\_\_\_\_

|                                   |           |         |             |               |         |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|

|  |   |   |
|--|---|---|
| <b>DISPOSITION OF GAS:</b><br><input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease<br><i>(If vented, Submit ACO-18.)</i> | <b>METHOD OF COMPLETION:</b><br><input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled<br><i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____<br><input type="checkbox"/> Other <i>(Specify)</i> _____ | <b>PRODUCTION INTERVAL:</b><br>_____<br>_____ |
|--|---|---|



O-29



**CATHODIC PROTECTION HOLE COMPLETION DIAGRAM & DRILL LOG**



Installed by:  
 Pipeline Integrity Resources, Inc.  
 P.O. Box 6916  
 Longview, TX 75608  
 (903) 663-9393 fax (903)-663-9390

Installed for: Oneok NGL Pipeline, L.P.  
 Date: 3/12/13  
 System: KS Gathering  
 Rectifier: O-29  
 Technician: W. Martens

.....  
ULYSSES BUILDING SUPPLY  
332 SOUTH MAIN  
ULYSSES, KS 67880  
(620) 356-3877  
M#000010968349

**C O P Y**  
03/12/2013 11:04:19  
**Sale:**

Transaction # **1**  
Card Type: MasterCard  
Acc: \*\*\*\*\*8702  
Exp. Date: \*\*/\*\*  
Entry: Swiped  
Batch Number: 26  
**Amount: 1091.90**

Reference No.:  
307117400703  
Auth.Code: 272930  
Response: APPROVAL 272930  
Sequence Number: 0132  
Transaction ID:  
0312MCFJZB7CK

Merchant Number:  
000010968349  
Terminal ID: 75536953  
Terminal Number: 0003

CUSTOMER COPY

Ulysses Building Supply, Inc.  
50081767 Salesperson:Patty  
WS: 21 DRW: 1 03/12/2013 11:48:56

Sold To:CASH SALE

| ITEM NUMBER                | QTY   | PRICE     | EXTENSION |
|----------------------------|-------|-----------|-----------|
| PORT                       | 60.00 | 12.99 BAG | 779.40    |
| 94LB. PORTLAND CEMENT      |       |           |           |
| QUIK                       | 30.00 | 5.13 EA   | 154.04    |
| QUICKRETE CONCRETE MIX 80# |       |           |           |
| 194480                     | 2.00  | 22.39 EA  | 44.78     |
| #2 SQ POINT SHOVEL         |       |           |           |
| PALLET                     | 2.00  | 15.00 EA  | 30.00     |
| REFUNDABLE PALLET          |       |           |           |

|                  |           |           |
|------------------|-----------|-----------|
|                  | SUBTOTAL  | \$1008.22 |
| Ticket# 50081767 | SALES TAX | 83.68     |
| -----            |           |           |
| pos00252         | TOTAL     | \$1091.90 |
| MC KJJJ          |           | 1091.90   |
|                  | Tendered: | 1091.90   |