

Kansas Corporation Commission Oil & Gas Conservation Division

1132836

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from North / South Line of Section
City:	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Feet If Alternate II completion, cement circulated from: sx cmt
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SWD Conv. to GSW	Chloride content: ppm Fluid volume: bbls Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	Quarter Sec Twp S. R
☐ ENHR Permit #: ☐ GSW Permit #:	County: Permit #:
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY						
Letter of Confidentiality Received						
Date:						
Confidential Release Date:						
Wireline Log Received						
Geologist Report Received						
UIC Distribution						
ALT I I II Approved by: Date:						

Side Two

1132836

Operator Name:			Lease Name:			_ Well #:		
Sec Twp	S. R	East West	County:					
time tool open and clo	sed, flowing and shues if gas to surface to	nd base of formations put-in pressures, whether est, along with final chall well site report.	er shut-in pressure re	ached static level,	hydrostatic press	sures, bottom h	ole temperature, fluid	
Drill Stem Tests Taken (Attach Additional S		Yes No		_og Formatio	n (Top), Depth an	d Datum	Sample	
Samples Sent to Geol	ogical Survey	Yes No	Nar	ne		Тор	Datum	
Cores Taken Electric Log Run Electric Log Submitted (If no, Submit Copy	d Electronically	Yes No Yes No Yes No						
List All E. Logs Run:								
				lew Used				
Purpose of String	Size Hole	Report all strings s	set-conductor, surface, in Weight	Setting	on, etc. Type of	# Sacks	Type and Percent	
r dipose of Stillig	Drilled	Set (In O.D.)	Lbs. / Ft.	Depth	Cement	Used	Additives	
	I	ADDITION	NAL CEMENTING / SC	UEEZE RECORD			l .	
Purpose:	Depth	Type of Cement	# Sacks Used		Type and F	Percent Additives		
Perforate Protect Casing	Top Bottom	31		,				
Plug Back TD								
Plug Off Zone								
Shots Per Foot	PERFORATI Specify	ION RECORD - Bridge F Footage of Each Interval	Plugs Set/Type Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			Depth	
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	Yes No			
Date of First, Resumed	Production, SWD or EN	NHR. Producing N		Gas Lift C	Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf Wa	ater Bl	ols. (Gas-Oil Ratio	Gravity	
DIODOGITIC	DN 05 040		METHOD OF OOLS	FTION		DDOD! IOT!	AN INTERVAL	
	ON OF GAS:	Open Hole	METHOD OF COMPI		nmingled	PRODUCTIO	ON INTERVAL:	
Vented Sold		Other (Specify)	(Submi		mit ACO-4)			



CUSTOMER#

257354

WELL NAME & NUMBER

TICKET NUM	BER	38659			
LOCATION_	OKto	wa KS			
FOREMAN_	Fred	Mader			

RANGE

COUNTY

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

DATE

FIELD TICKET & TREATMENT REPORT CEMENT

SECTION

TOWNSHIP

3/13/13 CUSTOMER	4015	17PE		I.33	Sw 22	17	22	mi
	TC oi	1 Luc			TRUCK#	DRIVER	TRUCK#	DRIVER
MAILING ADDRE	ss	, pur		1	506	Fre Mad		Mely
20	ex Plan	n Creek	R		495	Har Bec	Satery 1	ray
CITY	se Plun	STATE	ZIP CODE	1	675	Rei Det	KD	
Osawax	•	KS	66064		548	Mik Haa	my	
JOB TYPE how		HOLE SIZE_			400	CASING SIZE & W		EUE
CASING DEPTH	377	DRILL PIPE		TUBING			OTHER	
SLURRY WEIGH	N. 1960)				k	CEMENT LEFT in	CASING 25	" Plug
DISPLACEMENT						RATE 5BP	m	9
REMARKS: /					circulation			00 the Cal
Flush.		Pump	8 5	K5 00	UC Cew	ent . Co	next to	
501fo	ce Flu	sh sum			u. Displ			
to ca	sinc TO	\$ 1055	ure to	800 #	ASI. Helo	1 + Moni	tor res	SUL
1	. 1				ssure to			
Shu.	x m cas	ing.	8 ANTO	7				
						()		
	rc Dri	1134				Fugh)	Nach	
		, 8				•	50 W	
ACCOUNT CODE	QUANITY	or UNITS	DE	SCRIPTION of	SERVICES or PRO	DDUCT	UNIT PRICE	TOTAL
5401		L	PUMP CHARG	E		495		103000
5406		25 mi	MILEAGE			495		10000
5402		377	Casing	foo toc	e			NIC
5407A	69	.525	Ton	Miles		548		934
5502C		1/2 hx	80 B	BC Vac	Fruck	675		1350
1126		545KS	owe	Come	nt			1015 20
1115B		100#	Prem	ion a	el			2/00
4402		1		u6ber				20 09
			4 - 1 -		0			~~
7						المدينة معرف سأراه في ما يرشده المعيني	-ghourstanes - Post of a	
			-			4.5		
						IN TAKE	commi	
	72						oumpi	1100
						• *	a construction of	
	Victor (2000) 195 - 10							
						7.55%	SALES TAX	कि डेंड
Ravin 3737	1)- 11 1	1					ESTIMATED TOTAL	2500 71
ALITHOPIZTION	Dala Dund			TIT) F			DATE	X > G

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

DRILL LOG

Operator License#	32834	API	
15-121-29444-00-00			
Operator		Lease Name ABC	
Address		Well # I-33	
Contractor JTC Oil, Inc.		Spud Date 3/6/13 Cement	3/13/13
Contractor License32834 of	1	Location	
T.D. 400 T.D. of Pipe	377	feet from	
Surf. Pipe Size_6.5 _Depth	n 20ft.	feet from	
Kind of Wellinj		County Miami	

Thickness	Strata		From		7	ō	Thic	kness
<u>Strata</u>	From	To						
3	soil	0	3	3		coal	158	161
4	clay	3	7	151		lime	161	312
9	lime	7	16	3	red bed		312	<u>315</u>
22	shale	16	38	3		oil	315-3	18 ok
7	lime	38	45	3		oil	318-3	21good
33	shale	45	78	3		oil	321-3	24good
<u>13</u>	lime	78	93	3		oil	324-3	27good
9	shale	93	102		3	oil		
32	7-330vgood							
28	lime	102	130		4	oil		

330-334good

6	black shale	130	136		4	oil	
	334-338good						
22	lime	136	158		3	oil	
	338-341vgood						
				1		oil	341-342
							242.244
				2		shale	342-344
				11		lime	344-355
				45		shale	355-400

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