

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

| For KCC Use: | | | | |
|-----------------|--------|--|--|--|
| Effective Date: | | | | |
| District # | · | | | |
| SGA? | Yes No | | | |

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

132847

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

| | h day year | Spot Description: |
|--|---|--|
| month | i day year | Sec Twp S. R E' |
| PERATOR: License# | | feet from N / S Line of Section |
| | | feet from E / W Line of Section |
| ddress 1: | | Is SECTION: Regular Irregular? |
| | | (Note: Locate well on the Section Plat on reverse side) |
| | State: Zip: + | County: |
| Contact Person: | | Lease Name: Well #: |
| hone: | | Field Name: |
| ONTRACTOR: License# | | Is this a Prorated / Spaced Field? |
| ame: | | Target Formation(s): |
| | #0/ T 5 : / | Nearest Lease or unit boundary line (in footage): |
| Well Drilled For: We | ell Class: Type Equipment: | Ground Surface Elevation:feet MS |
| Oil Enh Rec | Infield Mud Rotary | Water well within one-quarter mile: |
| Gas Storage | Pool Ext. Air Rotary | Public water supply well within one mile: |
| Disposal | Wildcat Cable | Depth to bottom of fresh water: |
| Seismic ; # of Holes | Other | Depth to bottom of usable water: |
| Other: | | Surface Pipe by Alternate: I II |
| If OWWO: old well information | n as follows: | |
| | | Length of Surface Pipe Planned to be set: |
| • | | Length of Conductor Pipe (if any): |
| | 0::17:10:# | Projected Total Depth: |
| Original Completion Date: | Original Total Depth: | Formation at Total Depth: |
| irectional, Deviated or Horizontal we | ellbore? Yes No | Water Source for Drilling Operations: |
| | | Well Farm Pond Other: |
| | | DWR Permit #:(Note: Apply for Permit with DWR) |
| | | |
| | | Will Cores be taken?YesN If Yes, proposed zone: |
| | | |
| | | FIDAVIT |
| he undersigned hereby affirms that | at the drilling, completion and eventual plu | ugging of this well will comply with K.S.A. 55 et. seq. |
| is agreed that the following minim | ium requirements will be met: | |
| 1. Notify the appropriate district | office <i>prior</i> to spudding of well; | |
| 1,7 1,1 | e of intent to drill shall be posted on each | 5 5 , |
| The minimum amount of surfa | | by circulating cement to the top; in all cases surface pipe shall be set |
| | naterials plus a minimum of 20 feet into the | e underlying formation. trict office on plug length and placement is necessary <i>prior to plugging;</i> |
| | | |
| 4. If the well is dry hole, an agre | | |
| 4. If the well is dry hole, an agree5. The appropriate district office | e will be notified before well is either plugg | ged or production casing is cemented in; |
| 4. If the well is dry hole, an agree5. The appropriate district office6. If an ALTERNATE II COMPLE | e will be notified before well is either plugg ETION, production pipe shall be cemente | |
| 4. If the well is dry hole, an agree 5. The appropriate district office 6. If an ALTERNATE II COMPLE Or pursuant to Appendix "B" | e will be notified before well is either plugg ETION, production pipe shall be cemente - Eastern Kansas surface casing order #1 | ged or production casing is cemented in; Indicate the defendance of the defendance o |
| 4. If the well is dry hole, an agree 5. The appropriate district office 6. If an ALTERNATE II COMPLIATE OF PURSUANT TO Appendix "B" | e will be notified before well is either plugg ETION, production pipe shall be cemente - Eastern Kansas surface casing order #1 | ged or production casing is cemented in; Id from below any usable water to surface within 120 DAYS of spud date. I33,891-C, which applies to the KCC District 3 area, alternate II cementing |
| 4. If the well is dry hole, an agree5. The appropriate district office6. If an ALTERNATE II COMPLEOr pursuant to Appendix "B" | e will be notified before well is either plugg ETION, production pipe shall be cemente - Eastern Kansas surface casing order #1 | ged or production casing is cemented in; Id from below any usable water to surface within 120 DAYS of spud date. I33,891-C, which applies to the KCC District 3 area, alternate II cementing |
| 4. If the well is dry hole, an agree 5. The appropriate district office 6. If an ALTERNATE II COMPLE Or pursuant to Appendix "B" must be completed within 30 | e will be notified before well is either plugg ETION, production pipe shall be cemente - Eastern Kansas surface casing order #1 | ged or production casing is cemented in; Id from below any usable water to surface within 120 DAYS of spud date. I33,891-C, which applies to the KCC District 3 area, alternate II cementing |
| 4. If the well is dry hole, an agre 5. The appropriate district office 6. If an ALTERNATE II COMPLE Or pursuant to Appendix "B" must be completed within 30 ubmitted Electronically | e will be notified before well is either plugg ETION, production pipe shall be cemente - Eastern Kansas surface casing order #1 | ged or production casing is cemented in; Id from below any usable water to surface within 120 DAYS of spud date. I33,891-C, which applies to the KCC District 3 area, alternate II cementing |
| 4. If the well is dry hole, an agree 5. The appropriate district office 6. If an ALTERNATE II COMPLE Or pursuant to Appendix "B" must be completed within 30 about the complete within | e will be notified before well is either plugg ETION, production pipe shall be cemente - Eastern Kansas surface casing order #1 | ged or production casing is cemented in; and from below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing a plugged. In all cases, NOTIFY district office prior to any cementing. |
| 4. If the well is dry hole, an agre 5. The appropriate district office 6. If an ALTERNATE II COMPLE Or pursuant to Appendix "B" must be completed within 30 Ubmitted Electronically For KCC Use ONLY | e will be notified before well is either plugg ETION, production pipe shall be cemente - Eastern Kansas surface casing order #1 | ged or production casing is cemented in; of from below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: |
| 4. If the well is dry hole, an agre 5. The appropriate district office 6. If an ALTERNATE II COMPLE Or pursuant to Appendix "B" must be completed within 30 Ibmitted Electronically For KCC Use ONLY API # 15 - | e will be notified before well is either plugg ETION, production pipe shall be cemente - Eastern Kansas surface casing order #1 days of the spud date or the well shall be | ged or production casing is cemented in; ad from below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing a plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; |
| 4. If the well is dry hole, an agre 5. The appropriate district office 6. If an ALTERNATE II COMPLE Or pursuant to Appendix "B" must be completed within 30 Ibmitted Electronically For KCC Use ONLY API # 15 - Conductor pipe required | e will be notified before well is either plugg ETION, production pipe shall be cemente - Eastern Kansas surface casing order #1 days of the spud date or the well shall be | ged or production casing is cemented in; Independent of the KCC District 3 area, alternate II cementing a plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; |
| 4. If the well is dry hole, an agre 5. The appropriate district office 6. If an ALTERNATE II COMPLE Or pursuant to Appendix "B" must be completed within 30 IDMITTED Electronically For KCC Use ONLY API # 15 - Conductor pipe required Minimum surface pipe required | e will be notified before well is either plugg ETION, production pipe shall be cemente - Eastern Kansas surface casing order #1 days of the spud date or the well shall be | ged or production casing is cemented in; Id from below any usable water to surface within 120 DAYS of spud date. I33,891-C, which applies to the KCC District 3 area, alternate II cementing e plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; |
| 4. If the well is dry hole, an agre 5. The appropriate district office 6. If an ALTERNATE II COMPLE Or pursuant to Appendix "B" must be completed within 30 IDMITTED Electronically For KCC Use ONLY API # 15 - Conductor pipe required Minimum surface pipe required | e will be notified before well is either plugg ETION, production pipe shall be cemente - Eastern Kansas surface casing order #1 days of the spud date or the well shall be | ged or production casing is cemented in; Independent of the KCC District 3 area, alternate II cementing a plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; |
| 4. If the well is dry hole, an agre 5. The appropriate district office 6. If an ALTERNATE II COMPLE Or pursuant to Appendix "B" must be completed within 30 UDMITTED Electronically For KCC Use ONLY API # 15 - Conductor pipe required Minimum surface pipe required Approved by: | e will be notified before well is either plugg ETION, production pipe shall be cemente - Eastern Kansas surface casing order #1 days of the spud date or the well shall be | ged or production casing is cemented in; Id from below any usable water to surface within 120 DAYS of spud date. I33,891-C, which applies to the KCC District 3 area, alternate II cementing a plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed (within 60 days); |
| 4. If the well is dry hole, an agree 5. The appropriate district office 6. If an ALTERNATE II COMPLE Or pursuant to Appendix "B" must be completed within 30 Libmitted Electronically For KCC Use ONLY API # 15 - Conductor pipe required Minimum surface pipe required Approved by: This authorization expires: | e will be notified before well is either plugg ETION, production pipe shall be cemente - Eastern Kansas surface casing order #1 days of the spud date or the well shall be | ged or production casing is cemented in; Id from below any usable water to surface within 120 DAYS of spud date. I33,891-C, which applies to the KCC District 3 area, alternate II cementing a plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; |

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: _



| For KCC Use ONLY | |
|------------------|---|
| API # 15 | _ |

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

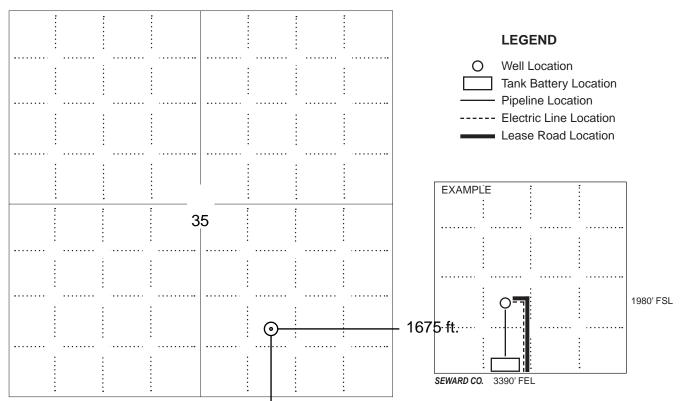
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

| Operator: | Location of Well: County: |
|---------------------------------------|--|
| Lease: | feet from N / S Line of Section |
| Well Number: | feet from E / W Line of Section |
| Field: | SecTwpS. R 🗌 E 🔲 W |
| Number of Acres attributable to well: | Is Section: Regular or Irregular |
| | If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW |

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

930 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

| Operator Name: | | | License Number: | | |
|---|---|---|--|--|--|
| Operator Address: | | | | | |
| Contact Person: | | | Phone Number: | | |
| Lease Name & Well No.: | | | Pit Location (QQQQ): | | |
| Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) | Pit Drilling Pit If Existing, date corer Pit Haul-Off Pit | | SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty | | |
| Is the pit located in a Sensitive Ground Water A | rea? Yes | No | Chloride concentration: mg/l (For Emergency Pits and Settling Pits only) | | |
| Is the bottom below ground level? Yes No Artificial Liner? Yes | | No | How is the pit lined if a plastic liner is not used? | | |
| Pit dimensions (all but working pits): | Length (fee | et) | Width (feet) N/A: Steel Pits | | |
| If the pit is lined give a brief description of the li material, thickness and installation procedure. | om ground level to dee | Describe proce | dures for periodic maintenance and determining any special monitoring. | | |
| Distance to nearest water well within one-mile | of pit: | Depth to shallo Source of infor | west fresh water feet. mation: | | |
| feet Depth of water well | feet | measured | well owner electric log KDWR | | |
| Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all s flow into the pit? Yes No Submitted Electronically | | Type of materia Number of work Abandonment p Drill pits must b | over and Haul-Off Pits ONLY: all utilized in drilling/workover: king pits to be utilized: procedure: de closed within 365 days of spud date. | | |
| KCC OFFICE USE ONLY | | | | | |
| Date Received: Permit Num | ber: | | Liner Steel Pit RFAC RFAS t Date: Lease Inspection: Yes No | | |



1132847

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

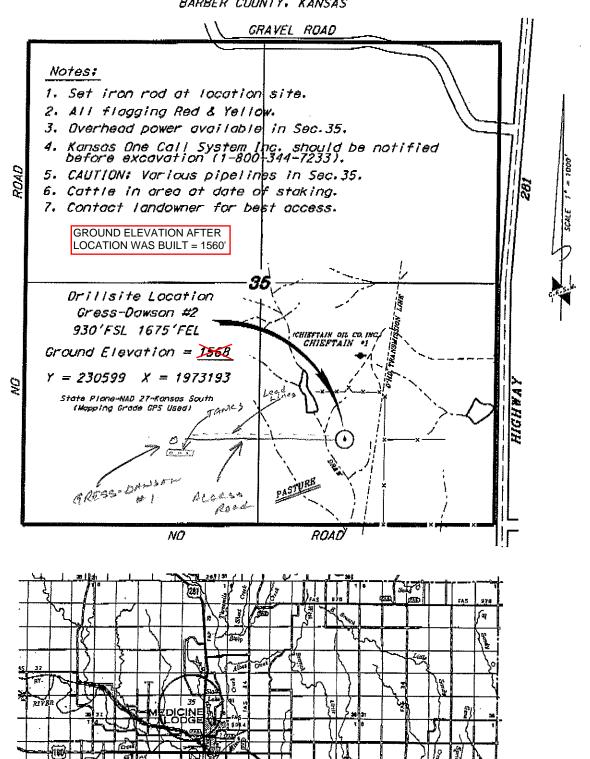
This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

| Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1) | Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application) | | |
|---|--|--|--|
| OPERATOR: License # | Well Location: | | |
| Name: | SecTwpS. R East | | |
| Address 1: | County: | | |
| Address 2: | Lease Name: Well #: | | |
| City: State: Zip:+ | If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below: | | |
| Contact Person: | | | |
| Phone: () Fax: () | | | |
| Email Address: | | | |
| Surface Owner Information: | | | |
| Name: | When filing a Form T-1 involving multiple surface owners, attach an additional | | |
| Address 1: | sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer. | | |
| Address 2: | | | |
| City: | | | |
| the KCC with a plat showing the predicted locations of lease roads, tank | dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. | | |
| ☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s). | cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this | | |
| task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP- | fee with this form. If the fee is not received with this form, the KSONA-1 | | |
| Submitted Electronically | | | |

this 15

WOOLSEY OPERATING COMPANY, LLC GRESS-DAWSON LEASE 5E.1/4. SECTION 35, T315, R12W BARBER COUNTY. KANSAS



- Controlling data is based upon the best made and photographs available to us and upon a section of land containing 640 opens.
- section of the containing two opins.
 Approximate section in the same detaining the normal standard of care of alifeld SurWayars procticing in the state of Approximate section screens, which establish the profiles section lines proceeding in the state and the section screens, which establish the profiles section lines were not necessarily because and the section is the drillsten logoriton in the section is not quaranteed. Interface, the observation observing this service and occaping this piet and all table partial shriping margon agree to had Central Konsag Cifficial Services; Inc., (15 officers and employed from all losses, costs and openages and sold whilles have been only lightly free inclinated or consequential demograps.

 Clevations derived from Mational Geodesic Vertical Datum.

APFII 12. 2013 Dote .

CENTRAL KANSAS OILFIELD SERVICES, INC. (620)792-1977

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner

May 14, 2013

DEAN PATTISSON Woolsey Operating Company, LLC 125 N MARKET STE 1000 WICHITA, KS 67202-1729

Re: Drilling Pit Application GRESS-DAWSON 2 SE/4 Sec.35-31S-12W Barber County, Kansas

Dear DEAN PATTISSON:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 96 hours after drilling operations have ceased. KEEP PITS away from draw/drainage.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.