



**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1132932  
OIL & GAS CONSERVATION DIVISION

Form CP-4  
March 2009

Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

# ALLIED OIL & GAS SERVICES, LLC 059092

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 93999  
SOUTHLAKE, TEXAS 76092

SERVICE POINT:  
Great Bend KS

DATE <u>3-29-13</u>	SEC. <u>31</u>	TWP. <u>12</u>	RANGE <u>21 W</u>	CALLED OUT	ON LOCATION	JOB START <u>6:00 pm</u>	JOB FINISH <u>7:00 pm</u>
LEASE <u>Monroe</u>		WELL # <u>1 SWD</u>		LOCATION <u>Ellis west To Riga RD</u>		COUNTY <u>Texas</u>	STATE <u>KS</u>
OLD OR NEW (Circle one)				<u>1 South To old 46 2 3/4 west south 570</u>			

CONTRACTOR <u>OSW</u>	OWNER <u>Caumen Schmitt</u>
TYPE OF JOB <u>old hole Plug</u>	CEMENT
HOLE SIZE <u>7 3/4</u> T.D.	AMOUNT ORDERED <u>450 SX 60/40 + 4% Gel</u>
CASING SIZE DEPTH	<u>+ 3/4 #10 used 445 SX</u>
TUBING SIZE DEPTH <u>4000</u>	<u>1200# Gel on side 600# hulls</u>
DRILL PIPE DEPTH	COMMON <u>267</u> @ <u>17.90</u> <u>4,779.30</u>
TOOL DEPTH	POZMIX <u>178</u> @ <u>9.35</u> <u>1,664.30</u>
PRES. MAX MINIMUM	GEL <u>27</u> @ <u>23.40</u> <u>631.80</u>
MEAS. LINE SHOE JOINT	CHLORIDE @
CEMENT LEFT IN CSG.	ASC @
PERFS. <u>2400 - 1730 - 970 - 195</u>	<u>Flaseal 111</u> @ <u>2.97</u> <u>330.41</u>
DISPLACEMENT <u>16 BBLs</u>	<u>Hulls 250#</u> @ <u>31.05</u> <u>77.62</u>
EQUIPMENT	HANDLING <u>497.4</u> @ <u>2.48</u> <u>1,233.05</u>
PUMP TRUCK CEMENTER <u>Wayne Davis</u>	MILEAGE <u>20.54 x 30%</u> <u>260</u> @ <u>1.602.12</u>
# <u>366</u> HELPER <u>Charles Kinyon</u>	TOTAL <u>10,319.10</u>
BULK TRUCK	
# <u>344-170</u> DRIVER <u>Ben Newell</u>	
BULK TRUCK	
# DRIVER <u>Joel Monahan</u>	

**REMARKS:**

Run 1 BBL fresh ahead at 4000  
Mix 12 SX Gel mix 75 SX 60/40 + 4% + 9  
Flaseal + 150# cotton seed Hulls  
Displace 8 BBLs  
2nd Plug at 2400 mix 100 SX 60/40 + 4% Gel  
+ 3/4 #10 Displace 3 BBLs mix 170 SX 60/40  
+ 4% Gel + 3/4 Flaseal Hook Back side  
Mix 50 SX 60/40 + 4% Gel + 3/4 #10 Top off 50 SX  
wash up Rigs Down

**SERVICE**

DEPTH OF JOB <u>7500</u> <del>4000</del>	
PUMP TRUCK CHARGE <u>1250.00</u>	
EXTRA FOOTAGE @	
MILEAGE <u>Num 30</u> @ <u>7.70</u> <u>231.00</u>	
MANIFOLD @	
<u>Lum 30</u> @ <u>4.40</u> <u>132.00</u>	
@	

TOTAL 1613.00

CHARGE TO: Caumen Schmitt  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

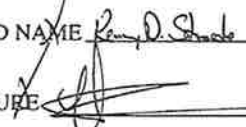
**PLUG & FLOAT EQUIPMENT**

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____

TOTAL \_\_\_\_\_

To: Allied Oil & Gas Services, LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES 11,932.10  
2,386.42  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS  
9,545.68 L

PRINTED NAME Randy D. Shuck OSW  
 SIGNATURE 

PO Box 93999  
Southlake, TX 76092

Invoice Number: 135473

Invoice Date: Mar 29, 2013

Voice: (817) 546-7282

Page: 1

Fax: (817) 246-3361

**Bill To:**

Carmen Schmitt, Inc.  
P. O. Box 47  
Great Bend, KS 67530

Now Includes:



Customer ID	Field Ticket #	Payment Terms	
Schm	59092	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-03	Great Bend	Mar 29, 2013	4/28/13

Quantity	Item	Description	Unit Price	Amount
267.00	MAT	Monroe #1 SWD Class A Common	17.90	4,779.30
178.00	MAT	Pozmix	9.35	1,664.30
27.00	MAT	Gel	23.40	631.80
111.00	MAT	Flo Seal	2.97	329.67
2.50	MAT	Cottonseed Hulls	31.05	77.62
497.40	SER	Cubic Feet	2.48	1,233.55
616.20	SER	Ton Mileage	2.60	1,602.12
1.00	SER	Old Hole Plug	1,250.00	1,250.00
30.00	SER	Pump Truck Mileage	7.70	231.00
30.00	SER	Light Vehicle Mileage	4.40	132.00
1.00	CEMENTER	Wayne Davis		
1.00	OPER ASSIST	Charles Kinyon		
1.00	OPER ASSIST	Ben Newell		
1.00	EQUIP OPER	Joel Monahan		

ALL PRICES ARE NET, PAYABLE  
30 DAYS FOLLOWING DATE OF  
INVOICE. 1 1/2% CHARGED  
THEREAFTER. IF ACCOUNT IS  
CURRENT, TAKE DISCOUNT OF

\$ 2,386.44

ONLY IF PAID ON OR BEFORE  
Apr 23, 2013

Subtotal	11,931.36
Sales Tax	
Total Invoice Amount	11,931.36
Payment/Credit Applied	Disc - 2386.44
<b>TOTAL</b>	<b>11,931.36</b>

9545.65

Copy

TO:  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
130 SOUTH MARKET, SUITE 2078  
WICHITA, KANSAS 67202

API Well Number: 15-195-30160-0000  
Spot: NE NE SW Sec/Twnshp/Rge: 31-12-21W  
2308 feet from S Section Line  
2928 feet from E Section Line  
Lease/Unit Name: MONROE Well Number: 1

County: TREGO Total Vertical Depth: 4393' feet

Operator License No.: 6569  
Operator Name: CARMEN SCHMITT INC.  
Address: PO BOX 47  
GREAT BEND, KS. 67530

String            Size            Depth (ft)            Pulled (ft)             
Conductor                                              
Surface 8 5/8 200' 125 SXS  
Production 5 1/2 4100' 125 SXS  
Liner                                            

Well Type: UIC UIC Docket No: D-12,179 Date/Time to Plug: 3-29-13 3PM

Plug Co. License No.:            Plug Co. Name: D. S. & W

Proposal Rcvd. from:            Company:            Phone:           

Proposed  
Plugging  
Method

**450 SXS 60/40 POZ 4% GEL 600# HULLS AND 12 SXS GEL  
OPEN HOLE WELL  
SHOOT PERFS @ 2400', 1730', 970', 195'**

Plugging Proposal Received By: MARV MILLS Witness Type: All X Partial Not Witnessed

Date/Time Plugging Completed: 4-1-13 3PM KCC Agent: MARVIN MILLS

Actual Plugging Report:

**RT TO 3980' PUMP 12 SXS GEL FOLLOW WITH 75 SXS CEMENT AND 250# HULLS  
PULL TUBING TO 2428' PUMP 270 SXS GOOD CIRCULATION OF CEMENT  
PT TIE ON BACK SIDE SQUEEZE WITH 50 SXS CEMENT SHUT IN 150 PSI  
TOP CASING OFF WITH 50 SXS STILL GOING DOWN WILL CHECK NEXT WEEK  
4-1-13 TOP OFF CASING WITH REDI MIX WAS 160' DOWN IS NOW FULL USED 1 CUBIC  
YARD OF REDI MIX**

Remarks: GPS 38.96438 99.69796 ALLIED CEMENT TK # 59092

Plugged through: TUBING CURTIS HITCHMAN ON JOB

District: 04

Signed             
(TECHNICIAN)