

For KCC	Use:		
Effective Date:			
District #			
SGA?	Yes No		

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1133032

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:	
month day year	Sec Twp S. R E W	
OPERATOR: License#	feet from E / W Line of Section	
Name:	Is SECTION: Regular Irregular?	
Address 1:		
City: State: Zip: +	(Note: Locate well on the Section Plat on reverse side)	
Contact Person:	County.	
Phone:	Lease Name: Well #:	
CONTRACTOR: License#	Field Name:	
Name:	is the different operation.	
	raiget i officialistics).	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):feet MSL	
Oil Enh Rec Infield Mud Rotary		
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile: Public water supply well within one mile: Yes No	
Disposal Wildcat Cable	Depth to bottom of fresh water:	
Seismic ;# of Holes Other	Depth to bottom of usable water:	
Other:	Surface Pipe by Alternate: I II	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:	
Oncortor	Length of Conductor Pipe (if any):	
Operator:	P. C. LT. I.B. d	
Original Completion Date: Original Total Depth:	-	
Onginal Completion Date: Original rotal Deptin	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:	
If Yes, true vertical depth:	DWR Permit #:	
Bottom Hole Location:	- (Note: Apply for Permit with DWR)	
KCC DKT #:	- Will Cores be taken?YesNo	
	If Yes, proposed zone:	
ΔΕ	FIDAVIT	
The undersigned hereby affirms that the drilling, completion and eventual p		
It is agreed that the following minimum requirements will be met:		
Notify the appropriate district office <i>prior</i> to spudding of well;		
2. A copy of the appropriate district office <i>prior</i> to spudding of well,	ch drilling rig:	
3. The minimum amount of surface pipe as specified below shall be se	t by circulating cement to the top; in all cases surface pipe shall be set	
through all unconsolidated materials plus a minimum of 20 feet into the		
, , ,	strict office on plug length and placement is necessary <i>prior to plugging</i> ;	
5. The appropriate district office will be notified before well is either plug	ged or production casing is cemented in; ed from below any usable water to surface within 120 DAYS of spud date.	
	133,891-C, which applies to the KCC District 3 area, alternate II cementing	
must be completed within 30 days of the spud date or the well shall be	e plugged. In all cases, NOTIFY district office prior to any cementing.	
Submitted Electronically		
	Remember to:	
For KCC Use ONLY	- File Certification of Compliance with the Kansas Surface Owner Notification	
API # 15	Act (KSONA-1) with Intent to Drill;	
Conductor pipe requiredfeet	- File Drill Pit Application (form CDP-1) with Intent to Drill;	
	- File Completion Form ACO-1 within 120 days of spud date;	
Minimum surface pipe requiredfeet per ALT.		
	File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry:	
Approved by: This authorization expires:	 Prile acreage attribution plat according to field profation orders, Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); 	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

_ Agent: _

 If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired	Date:
Signature of Operator or Agent:	



For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

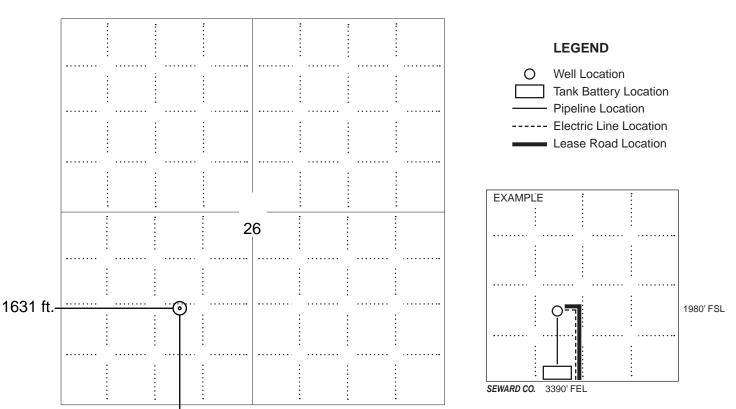
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R 🗌 E 🔲 W
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

1321 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:		
Operator Address:				
Contact Person:			Phone Number:	
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit: Pit is:				
Emergency Pit Burn Pit			SecTwp R	
Settling Pit Drilling Pit	If Existing, date co	nstructed:	Feet from North / South Line of Section	
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:		Feet from East / West Line of Section	
		(bbls)	County	
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?	
Yes No				
	Length (fee		Width (feet)N/A: Steel Pits (feet) No Pit	
If the pit is lined give a brief description of the li	om ground level to dee ner		dures for periodic maintenance and determining	
material, thickness and installation procedure.			cluding any special monitoring.	
Distance to nearest water well within one-mile of	of pit:	Depth to shallor Source of inform	west fresh water feet. nation:	
feet Depth of water wellfeet		measured	well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY:		Drilling, Worko	ver and Haul-Off Pits ONLY:	
Producing Formation:		Type of materia	l utilized in drilling/workover:	
Number of producing wells on lease:		Number of working pits to be utilized:		
Barrels of fluid produced daily:		Abandonment p	procedure:	
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must b	e closed within 365 days of spud date.	
Submitted Electronically				
KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS				
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No	



1133032

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License #	Well Location:		
Name:	SecTwpS. R		
Address 1:	County:		
Address 2:	Lease Name: Well #:		
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person:	the lease below:		
Phone: () Fax: ()			
Email Address:			
Surface Owner Information:			
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City: State: Zip:+			
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
Select one of the following:			
owner(s) of the land upon which the subject well is or will be loc CP-1 that I am filing in connection with this form; 2) if the form be form; and 3) my operator name, address, phone number, fax, and I have not provided this information to the surface owner(s). I ack KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the rner(s). To mitigate the additional cost of the KCC performing this		
task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1		
Submitted Electronically	_		

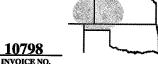


Pro-Stake LLC

Oil Field & Construction Site Staking

P.O. Box 2324

Office/Fax: (620) 276-6159



001733 PLAT NO. Garden City, Kansas 67846 Cell: (620) 272-1499

Stelbar Oil Corporation, Inc.

OPERATOR

26

LEASE NAME

Randall #1-26

Scott County, KS

COUNTY

33w 17s

1321' FSL - 1631' FWL

LOCATION SPOT

1" = 500' SCALE:

April 3rd, 2013

Luke R. MEASURED BY:

Drew H. DRAWN BY:

Bill B. AUTHORIZED BY:

GR. ELEVATION: 3006.3°

Directions: From the center of Scott City, Ks at the intersection of Hwy 96 & Hwy 83 – Now go 4 miles North on Hwy 83 – Now go 2 mile West on Rd 190 to the SW corner of section 26-17s-33w - Now go 0.3 mile North on Juniper Rd to ingress stake East into - Now go approx. 1340' East through grass to ingress stake SE into - Now go 291' SE through wheat into staked location.

Final ingress must be verified with land owner or Operator.

This drawing does not constitute a monumented survey or a land survey plat.

This drawing is for construction purposes only. 1 6 SW/4 1749 870.231 385.26 382.82 Tract #1 Tract #4 lease line is 113.6' North of staked loc 874.131 1749 Randall #1-26 1321' FSL - 1631' FWL 3006.3' = gr. elev. at staked loc. 3 phase 435 Lat. = N38.543977° 1967 Long. = W-100.938384° house I staked location with 7' wood (painted orange and blue) and t-post Location falls in wheat 230' While standing at staked location looking 150' in all directions loc. has 1' to 2' bumps ^{06'}_⁵⁰⁶i∃Tract #2 258.15 Tract #3

No Elec Fromer coo Tank Battery

Lease Road.