

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

For KCC	Use:	
Effective	Date:	
District #		
SGA?	Yes No	

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1133165

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

### NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
month day year	Sec Twp S. R 🔲 E 🔲 V
DPERATOR: License#	(0/0/0/0) feet from N / S Line of Section
Name:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
ddress 2:	(Note: Locate well on the Section Plat on reverse side)
State: Zip: +	County:
Contact Person:	Lease Name: Well #:
hone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
lame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MS
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If OWWO: old well information as follows:	Surface Pipe by Alternate: I II
	Length of Surface Pipe Planned to be set:  Length of Conductor Pipe (if any):
Operator:	Projected Total Depth:
Well Name: Original Total Depth:	Formation at Total Depth:
Original Completion Date Original Total Deptil	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
f Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	( <b>Note:</b> Apply for Permit with DWR)
CC DKT #·	
NOO DINT #	Will Cores be taken? YesN
OO DINI #	Will Cores be taken?N  If Yes, proposed zone:
AFF	If Yes, proposed zone:
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For KCC Use ONLY	
API # 15	

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

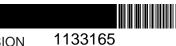
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	SecTwp S. R 🗌 E 🔲 W
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR/QTR/QTR of acreage:	
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW
PL	AT
· · · · · · · · · · · · · · · · · · ·	ase or unit boundary line. Show the predicted locations of
lease roads, tank batteries, pipelines and electrical lines, as requ	· · · · · · · · · · · · · · · · · · ·
You may attach a sep 2310 ft.	parate plat if desired.
	LEGEND
	O Well Location
	Tank Battery Location
	Pipeline Location
	: Electric Line Location
	Lease Road Location
	······
	2640 ft.
(b)	EXAMPLE :
29	
	1980' FSL
	SEWARD CO. 3390' FEL

NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



### Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

### **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:			License Number:
Operator Address:			
Contact Person:			Phone Number:
Lease Name & Well No.:			Pit Location (QQQQ):
Type of Pit:  Emergency Pit  Burn Pit  Settling Pit  Drilling Pit  Workover Pit  Haul-Off Pit  (If WP Supply API No. or Year Drilled)	Pit is:  Proposed  If Existing, date co  Pit capacity:	Existing nstructed:	SecTwp R East WestFeet from North / South Line of SectionFeet from East / West Line of Section
		(bbls)	County
Is the pit located in a Sensitive Ground Water A	Area? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits):	Length (fe	et)	Width (feet) N/A: Steel Pits
Depth fro	om ground level to dee	epest point:	(feet) No Pit
If the pit is lined give a brief description of the li material, thickness and installation procedure.			dures for periodic maintenance and determining ncluding any special monitoring.
Distance to nearest water well within one-mile of pit:		Depth to shallo Source of infor	west fresh water feet. mation:
feet Depth of water well	feet	measured	well owner electric log KDWR
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:
Producing Formation:		Type of materia	al utilized in drilling/workover:
Number of producing wells on lease:		Number of wor	king pits to be utilized:
Barrels of fluid produced daily:		Abandonment	procedure:
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must b	be closed within 365 days of spud date.
Submitted Electronically			
	KCC	OFFICE USE O	
Date Received: Permit Num	ber:	Permi	Liner Steel Pit RFAC RFAS it Date: Lease Inspection: Yes No



1133165

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	SecTwpS. R 🔲 East 🗌 West
Address 1:	County:
Address 2:	Lease Name: Well #:
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: ( ) Fax: ( )	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City:	
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and a batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
Select one of the following:	
owner(s) of the land upon which the subject well is or will be loce CP-1 that I am filing in connection with this form; 2) if the form the form; and 3) my operator name, address, phone number, fax, and I have not provided this information to the surface owner(s). I an KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this
task, I acknowledge that I am being charged a \$30.00 handling  If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1
Submitted Electronically	

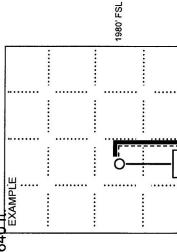
OM apis	
FOR KCC USE ONLY	
API#15	
IN ALL CASES PLOT THE MYENDED WELL ON THE PLAT BELOW	>
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.	this page.
Operator: H & Coll Operating Inc.	
$\times$	$\Box$
See 29   Twn 15   S R 27	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
QTR/QTR/QTR/QTR of acreage:	lar
If Section is breaking Locate and from property assessed to the second section is been second to the	
Section corner used: NE NW SE	SE SW
~ <i>'</i> _/	
PELAT	
Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of	d locations of
lease roads, tank batteries, pipelines and alectrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.	ct (House Bill 2032).
2810#. J	
TEGEND : : : TEGEND	GEND
O Well Location	l Location
Tank Battı	Tank Battery Location
Pipelline L	Pipeline Location
Electric Li	Electric Line Location
	se noad Localloii
/ / Della 2640 #	
EXAMPLE	••••

well from nearest corner boundary.

Line of Section

W Line of Section

## LEGEND



NOTE: In all cases locate the spot of the proposed drilling locaton.

3390' FEI

SEWARD CO.

# In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections,
  - 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
    - 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
  - 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.





STATE OF KANSAS, GOVE COUNTY SS REGISSTER OF DEEDS

Book: 184 Page: 249-251

Receipt #: 18915

Recorded: 3

Recording Fee: #16.00

Date Recorded: 3/19/2013 12:09:05 PM

# **DECLARATION OF UNITIZATION**

THIS DECLARATION OF UNITIZATION is made this 27th day of February, 2013, by HOP Energies, LLC, hereinafter called Lessee, WITNESSETH:

attached hereto and incorporated herein by reference, be consolidated and unitized into one operating unit according to, and in compliance with, the Rules and Regulations of the WHEREAS, the parties hereto desire the Oil and Gas Leases shown on Exhibit A, Kansas Corporation Commission.

and the NW¼ Sec. 29-15-27 have previously authorized Lessee to pool and unitize said leases so that each Lessor would receive pro rata division of all royalties from the sale of oil or gas or either of them produced from the Unitized Area in the proportion that each Lessor's mineral interest bears to the total minerals within the Unitized Area as set forth AND WHEREAS, the Lessors of the Bentley Leases covering NE¼ Sec. 29-15-27

NOW, THEREFORE, in consideration of these premises and of the mutual benefits hereinafter contained, Lessee does hereby pool and unitize the oil and gas leases set forth in Exhibit A in accordance with the following terms and conditions:

- 1. By virtue of the power and authority granted by each landowner/lessor to the Lessee, Lessee declares for all purposes that the oil and gas leases set forth in Exhibit A are pooled and unitized forming the Unitized Area described therein. The Unitized Area shall be developed and operated as one leased tract regardless of how the same or the minerals thereunder may be divided in ownership, just as though such Unitized Area had originally been covered by a single oil and gas lease. The oil, gas or either of them in, under or produced from said Unitized Area is pooled and unitized and shall be treated as an entirety and the royalties thereon shall be paid ratably to the owners of each particular tract in such Unitized Area in accordance with Exhibit A and as their interest in each such particular tract may appear and according to the applicable royalty provisions and other terms of the oil and gas lease covering that particular tract.
- Royalfy, overriding royalty, and working interest payments will be based upon the decimal interest in production from said Unitized Area as is also shown thereon and on the Division Exhibit A sets forth and establishes the total acreage owned by each Lessor. Order when issued.
- agreement, or the oil and gas leases subject to this agreement, shall be deemed to be drilled under the terms of and located on the lands covered by each of said oil and gas lease and operations for the drilling, reworking of or production of all oil or gas from any Any oil or gas well producing in commercial quantities under the terms of this such well or wells shall operate to keep in force the entire oil and gas leasehold estate

under each of said leases, just as though such well or wells were located on particular land covered by each particular lease. The drilling of or production from any well capable of producing oil or gas in commercial quantities upon the Unitized Area shall constitute full and complete development of each of the oil and gas leases hereby unitized.

- 4. This declaration and the oil and gas leasehold rights of Lessee under all leases covering the tracts of land within the Unitized Area shall be and remain in full force and effect so long as oil or gas or either of them can be produced in commercial quantities from any well in said Unitized Area and shall not be effected by the expiration of the primary term of any of said leases.
- This declaration and all of the terms and conditions hereof shall be considered as covenants running with the land and shall likewise extend to and be binding upon the heirs, successors, and assigns of all parties hereto.

IN WITNESS WHEREOF, the Lessee has executed this Declaration of Unitization as of the date first above written.

HOP Energies, LLC

# **ACKNOWLEDGMENT**

-	es:
STATE OF KANSAS	COUNTY OF SERBWICK

The foregoing instrument was acknowledged before me this  $8^{\,\text{Ld}}$  day of March, 2013, by Daniel F. Brooks, Manager of HOP Energies, LLC, a Kansas limited liability company, on behalf of the company.

STACY L. BROOKS
NOTARY PUBLIC
STATE C. KNASS 114

My commission expires:

Notary Public

Page 2 of 2

# EXHIBIT A

## UNIT AREA

A FORTY (40) ACRE TRACT IN THE NORTH HALF (N'X) OF SECTION 29, TOWNSHIP 15 SOUTH, RANGE 27 WEST OF THE SIXTH P.M., GOVE COUNTY, KANSAS: Beginning at the Southwest Corner of the NE% Sec. 29-15-27; thence East 660 feet; thence North 1,320 feet; thence West 1,320 feet; thence South 1,320 feet, thence East 660 feet to the point of beginning.

# OIL AND GAS LEASES POOLED AND UNITIZED

161, pages 710-11, from Roderick Bentley and Saralee Bentley, his wife, as Lessors, to and in favor of HOP Energies, LLC, Lessee, in so far as said lease covers: Bentley Lease: Oil and Gas Lease dated December 16, 2008, recorded in Book

A TRACT IN THE NORTHEAST QUARTER (NE%) OF SECTION 29, TOWNSHIP 15 SOUTH, RANGE 27 WEST OF THE SIXTH P.M., Gove County, Kansas, Beginning at the Southwest Corner of said NE%, thence East 660 feet; thence North 1,320 feet; thence West 660 feet; thence South 1,320 feet to the point of beginning.

2. Bentley Lease: Oil and Gas Lease dated December 19, pages 706-7, from Roderick Bentley and Saralee Bentley, his wife, as Lessors, to and in favor of HOP Energies, LLC, Lessee, in so far as said lease covers: Bentley Lease: Oil and Gas Lease dated December 16, 2008, recorded in Book

A TRACT IN THE NORTHWEST QUARTER (NW%) OF SECTION 29, TOWNSHIP 15 SOUTH, RANGE 27 WEST OF THE SIXTH P.M., Gove County, Kansas, Beginning the Southeast Corner of said the NW%, thence West 660 feet; thence North 1,320 feet; thence East 660 feet; thence South 1,320 feet to the point of beginning.

# TRACT PARTICIPATION

Each of the above tracts will participate equally (50/50) in the production of oil, gas and other minerals from the Unit Area

# ROYALTY PARTICIPATION

.1250 Royalty

Bentley Family Irrevocable Land Trust dtd 12/24/12 6010 County Road C Dighton, KS 67839

Page 1 of 1